A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** November 1, 1985 **NO.** 44

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/01/85	Last Week Ending: 10/25/85	Last Year Week Ending: 11/02/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,280	12,611	12,425	-331	-145
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	78.5	80.6	77.3		
Motor Gasoline					
Total motor gasoline production	6,076	6,569	6,376	-493	-300
Finished leaded motor gasoline production	2,024	2,395	2,476	-371	-452
Finished unleaded motor gasoline production	4,052	4,174	3,900	-122	152
Total motor gasoline stocks	215,796	214,184	231,419	1,612	-15,623
Finished leaded motor gasoline stocks	72,118	72,375	83,015	-257	-10,897
Finished unleaded motor gasoline stocks	108,099	107,568	109,294	531	-1,195
Distillate Fuel Oil					
Distillate fuel oil production	3,026	3,008	2,739	18	287
Distillate fuel oil stocks	125,260	122,237	156,170	3,023	-30,910
Residual Fuel Oil					
Residual fuel oil production	928	897	1,010	31	-82
Residual fuel oil stocks	49,142	47,422	51,169	1,720	-2,027
Imports					
Crude oil imports	2,999	3,616	3,425	-617	-426
Product imports	1,635	1,774	1,755	-139	-120
Crude Oil Stocks					
Crude oil stocks	316,665	322,078	333,340	-5,413	-16,675

*Scheduled and unscheduled shutdowns caused a decrease of 134,000 bbl. per day in the Texas Gulf Coast District.

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,211*	1,102*	1,108*	1,484	74.7*
Appal. No. 1	113	105	105	114	92.1
DISTRICT 1 TOTAL	1,324*	1,207*	1,213*	1,598	75.9*
Appal. No. 2	68	66	66	66	100.0
Ind., Ill., Ky.	1,976	1,708	1,724	2,175	79.3
Minn., Wis., Daks.	325	317	317	301	105.3
Okla., Kans., Mo.	703	615*	617*	714	86.4*
DISTRICT 2 TOTAL	3,072	2,706*	2,724*	3,256	83.7*
Inland Texas	551	512	514	547	94.0
Texas Gulf Coast	3,160	2,758	2,831	3,706	76.4
La. Gulf Coast	2,106	2,019	2,031	2,617	77.6
N. La. and Ark.	184	174	174	256	68.0
New Mexico	80	65	66	68	97.1
DISTRICT 3 TOTAL	6,081	5,528	5,616	7,194	78.1
DISTRICT 4 TOTAL	474	450	454	575	79.0
DISTRICT 5 TOTAL	2,412	2,273	2,273	3,015	75.4
TOTAL U.S.	13,363	12,164	12,280	15,638	78.5
TOTAL U.S. **Weeks Ended:**					
OCT. 25, 1985	13,618*	12,494*	12,611*	15,638	80.6*
NOV. 2, 1984	13,068	12,305	12,425	16,074	77.3
DISTRICTS 1-4 **Weeks Ended:**					
NOV. 01, 1985	10,951	9,891	10,007	12,623	79.3
OCT. 25, 1985	11,073*	10,157*	10,274*	12,623	81.4*
NOV. 2, 1984	10,645	9,989	10,109	12,920	78.2

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 1, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	482	97	385	21	42	350	123
Appal. No. 1	28	13	15	--	--	31	1
DISTRICT 1 TOTAL	510	110	400	21	42	381	124
Appal. No. 2	37	13	24	2	1	18	2
Ind., Ill., Ky	987	336	651	16	165	399	79
Minn., Wis., Daks	146	67	79	4	13	80	7
Okla., Kans., Mo	401	221	180	1	33	189	7
DISTRICT 2 TOTAL	1,571	637	934	23	212	686	95
Inland Texas	326	151	175	21	31	133	41
Texas Gulf Coast	1,474	446	1,028	41	254	719	142
La. Gulf Coast	841	220	621	17	236	495	132
N. La. and Ark	55	19	36	7	--	55	12
New Mexico	42	20	22	9	2	14	--
DISTRICT 3 TOTAL	2,738	856	1,882	95	523	1,416	327
DISTRICT 4 TOTAL	258	121	137	10	35	118	9
DISTRICT 5 TOTAL	999	300	699	43	264	425	373
TOTAL U.S.	6,076	2,024	4,052	192	1,076	3,026	928
TOTAL U.S. **Weeks Ended:**							
OCT. 25, 1985	6,569	2,395	4,174	165	1,026	3,008	897
NOV. 2, 1984	6,376	2,476	3,900	200	994	2,739	1,010
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 01, 1985	5,077	1,724	3,353	149	812	2,601	555
OCT. 25, 1985	5,556	2,031	3,525	127	780	2,554	550
NOV. 2, 1984	5,284	2,022	3,262	156	743	2,309	650

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended NOvember 1, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,613	1,607	3,005	1	144	631	8,936	1,010	--
Central Atlantic	27,951*	8,007*	15,563*	4,381	457	5,336*	28,384*	18,643	12,442
Lower Atlantic	24,542*	8,919*	15,230*	393	273	4,156	14,242	4,478	462
DISTRICT 1 TOTAL	57,106*	18,533*	33,798*	4,775	874	10,123*	51,562*	24,131	12,904
DISTRICT 2 TOTAL	60,382	24,459	29,387	6,536	1,286	7,912	31,914*	2,979	17,603
DISTRICT 3 TOTAL	62,558	18,004	29,434	15,120	2,333	12,666	29,116	12,812	52,448
DISTRICT 4 TOTAL	6,141	2,662	1,905	1,574	357	702	2,725	515	2,417
DISTRICT 5 TOTAL	29,609	8,460	13,575	7,574	1,573	5,106	9,943	8,705	22,293
TOTAL U.S.	215,796	72,118	108,099	35,579	6,423	36,509	125,260	49,142	107,665
TOTAL U.S. Weeks Ended:									
OCT. 25, 1985	214,184*	72,375*	107,568*	34,241	6,504	36,064*	122,237*	47,422	108,201
NOV. 2, 1984	231,419	83,015	109,294	39,110	6,466	40,367	156,170	51,169	110,727
DISTRICTS 1–4 Weeks Ended:									
NOV. 01, 1985	186,187	63,658	94,524	28,005	4,850	31,403	115,317	40,437	85,372
OCT. 25, 1985	185,215*	63,523*	94,330*	27,362	4,755	30,988*	112,323*	39,622	85,512
NOV. 2, 1984	204,746	74,252	98,814	31,680	4,864	34,843	145,010	41,907	85,797

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil. *See Revisions on Page 7

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 1, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 01, 1985	5,978.0	5,934.0	2,893	711	233,661
OCT. 25, 1985	5,978.0	--	3,423	636	239,597*
OCT. 18, 1985	5,978.0	--	3,480	394	241,201
OCT. 11, 1985	5,978.0	--	3,157	458	240,593
DISTRICT 5 TOTAL					
NOV. 01, 1985	3,008.4	3,041.0	106	2	83,004 #
OCT. 25, 1985	3,008.4	--	193	8	82,481
OCT. 18, 1985	3,008.4	--	50	--	79,036
OCT. 11, 1985	3,008.4	--	128	23	85,662

#INCLUDES 27,540 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.	API Monthly	Latest Dept. of Energy June 1985	Total	From Canada	Crude Oil Stocks By Location[1]
NOV. 01, 1985	8,986.4	8,975.0	2,999	713	316,665 #
OCT. 25, 1985	8,986.4	--	3,616	644	322,078*
OCT. 18, 1985	8,986.4	--	3,530	394	320,237
OCT. 11, 1985	8,986.4	--	3,285	481	326,255
NOV. 2, 1984	8,906.0/a	--	3,425	306	333,340

/a - DOE actual for Oct. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 01, 1985	16,350	68,056	136,398	12,857	233,661	83,004 #	316,665 #
OCT. 25, 1985	16,406	67,834*	142,981*	12,376*	239,597*	82,481	322,078*
NOV. 2, 1984	15,851	76,448	159,313	13,810	265,422	67,918	333,340

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[1] See definitional notes Page 6

*See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	33	16	17	--	--	31	76	9	--	--	149
Central Atlantic	179	2	177	--	10	150	358	9	48	96	850
Lower Atlantic	28	6	22	--	16	97	89	--	--	--	230
DISTRICT 1 TOTAL											
NOV. 01, 1985	240	24	216	--	26	278	523	18	48	96	1,229
OCT. 25, 1985	189	50	139	6	--	227	618	16	89	111	1,256
OCT. 18, 1985	119	36	83	61	4	180	424	13	65	136	1,002
OCT. 11, 1985	331	80	251	7	16	307	441	40	34	198	1,374
DISTRICTS 2–4 TOTAL											
NOV. 01, 1985	9	2	7	--	--	--	23	104	200	16	352
OCT. 25, 1985	23	8	15	--	--	--	10	142	172	94	441
OCT. 18, 1985	6	2	4	--	--	--	28	73	111	138	356
OCT. 11, 1985	42	18	24	--	--	--	60	53	151	140	446
DISTRICT 5 TOTAL											
NOV. 01, 1985	12	7	5	--	--	8	13	7	4	10	54
OCT. 25, 1985	22	14	8	--	8	9	15	8	2	13	77
OCT. 18, 1985	5	2	3	--	--	3	5	8	--	43	64
OCT. 11, 1985	71	13	58	--	6	12	12	5	--	29	135
TOTAL U.S.	261	33	228	--	26	286	559	129	252	122	1,635
TOTAL U.S. Weeks Ended:											
OCT. 25, 1985	234	72	162	6	8	236	643	166	263	218	1,774
OCT. 18, 1985	130	40	90	61	4	183	457	94	176	317	1,422
OCT. 11, 1985	444	111	333	7	22	319	513	98	185	367	1,955
NOV. 2, 1984	310	112	198	--	43	134	665	203	132	268	1,755

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 01, 1985

REVISIONS

10/18/85	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,314
			LOWER ATLANTIC	25,369
			DISTRICT 1 TOTAL	58,660
			TOTAL U.S.	216,441
			DISTRICTS 1-4	187,228
		LEADED MGAS	CENTRAL ATLANTIC	8,605
			LOWER ATLANTIC	9,370
			DISTRICT 1 TOTAL	19,818
			TOTAL U.S.	73,366
			DISTRICTS 1-4	64,774
		UNLEADED MGAS	CENTRAL ATLANTIC	15,326
			DISTRICT 1 TOTAL	34,170
			TOTAL U.S.	107,215
			DISTRICTS 1-4	93,830
		KEROSINE JET	CENTRAL ATLANTIC	5,059
			DISTRICT 1 TOTAL	10,335
			TOTAL U.S.	36,379
			DISTRICTS 1-4	31,421
		DISTILLATE FUEL	CENTRAL ATLANTIC	26,478
			DISTRICT 1 TOTAL	46,669
			TOTAL U.S.	117,902
			DISTRICTS 1-4	108,024
10/25/85	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,163
			DISTRICT 1 TOTAL	1,280
			TOTAL U.S.	13,618
			DISTRICTS 1-4	11,073
		CRUDE OIL RUNS	EAST COAST	1,076
			DISTRICT 1 TOTAL	1,185
			OKLA., KANS., MO.	648
			DISTRICT 2 TOTAL	2,755
			TOTAL U.S.	12,494
			DISTRICTS 1-4	10,157
		INPUT TO CRUDE OIL	EAST COAST	1,083
			DISTRICT 1 TOTAL	1,192
			OKLA., KANS., MO.	653
			DISTRICT 2 TOTAL	2,777
			TOTAL U.S.	12,611
			DISTRICTS 1-4	10,274
		% OPERABLE	EAST COAST	73.0
			DISTRICT 1 TOTAL	74.6
			OKLA., KANS., MO.	91.5
			DISTRICT 2 TOTAL	85.3
			TOTAL U.S.	80.6
			DISTRICTS 1-4	81.4
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,813
			LOWER ATLANTIC	24,695

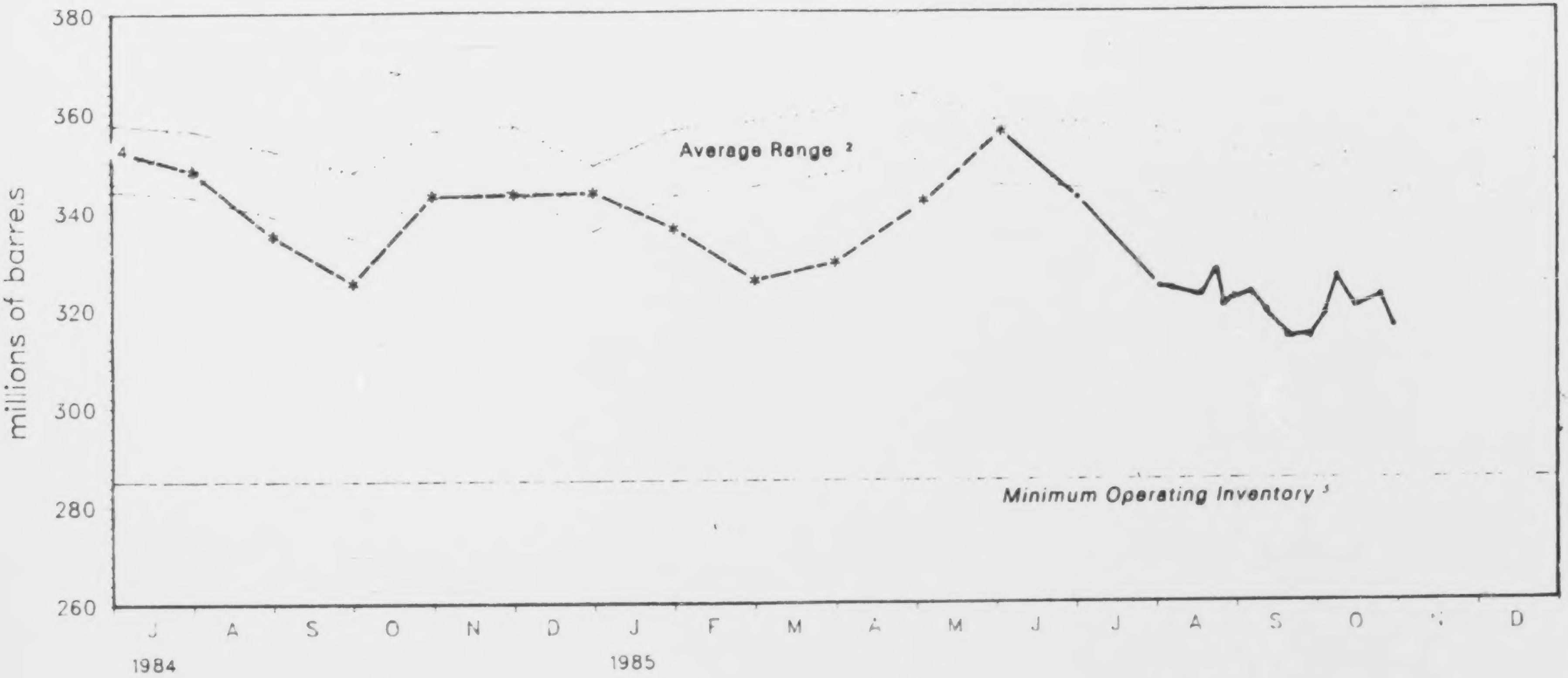
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 01, 1985

REVISIONS

			DISTRICT 1 TOTAL	58,462
			TOTAL U.S.	214,184
			DISTRICTS 1-4	185,215
		LEADED MGAS	CENTRAL ATLANTIC	8,505
			LOWER ATLANTIC	9,483
			DISTRICT 1 TOTAL	19,900
			TOTAL U.S.	72,375
			DISTRICTS 1-4	63,523
		UNLEADED MGAS	CENTRAL ATLANTIC	16,033
			LOWER ATLANTIC	14,878
			DISTRICT 1 TOTAL	33,952
			TOTAL U.S.	107,568
			DISTRICTS 1-4	94,330
		KEROSINE JET	CENTRAL ATLANTIC	5,109
			DISTRICT 1 TOTAL	9,963
			TOTAL U.S.	36,064
			DISTRICTS 1-4	30,988
		DISTILLATE FUEL	CENTRAL ATLANTIC	26,971
			DISTRICT 1 TOTAL	48,609
			DISTRICT 2 TOTAL	31,537
			TOTAL U.S.	122,237
			DISTRICTS 1-4	112,323
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	239,597
			TOTAL U.S.	322,078
PAGE 4	B	TOTAL	PAD DISTRICT 2	67,834
			PAD DISTRICT 3	142,981
			PAD DISTRICT 4	12,376
			TOTAL PAD DISTRICTS 1-4	239,597
			TOTAL U.S.	322,078

Week Ended November 1, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

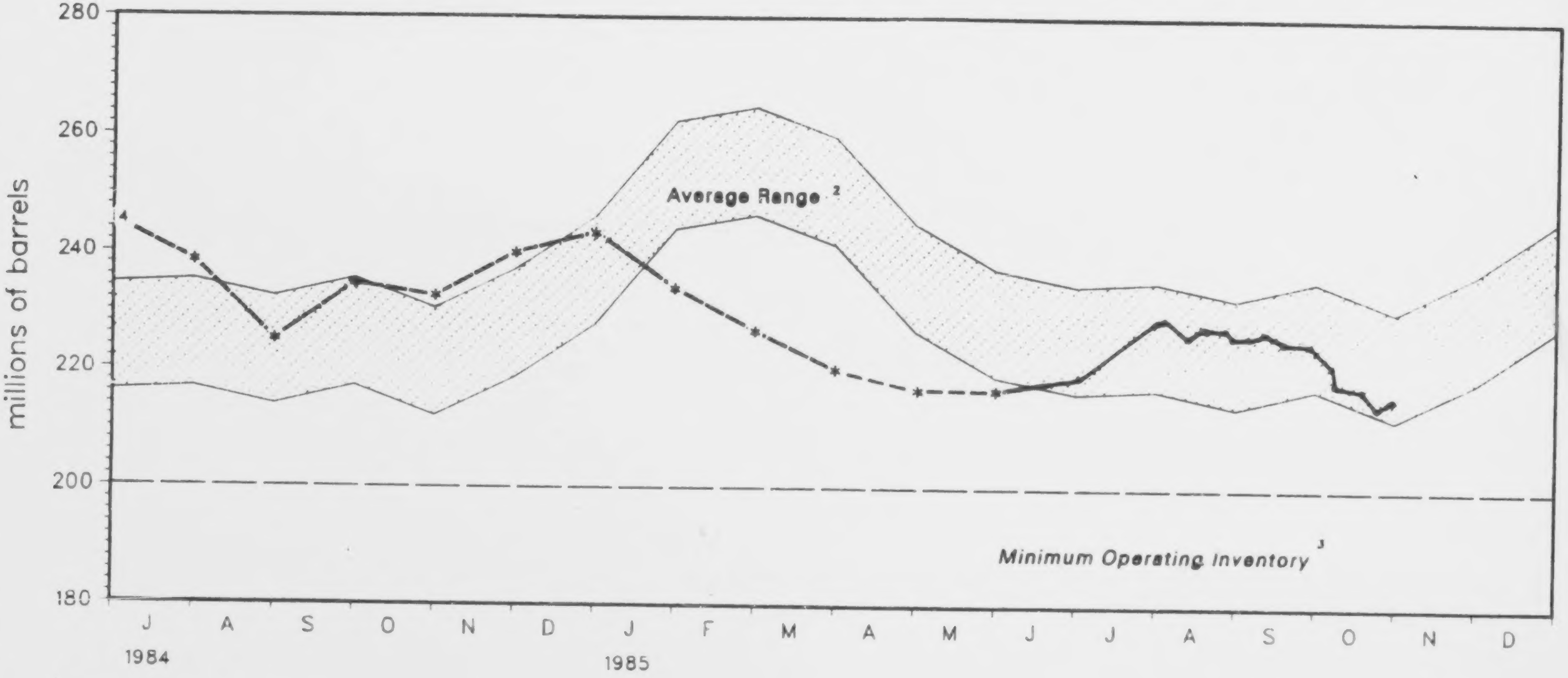
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended November 1, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 - Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

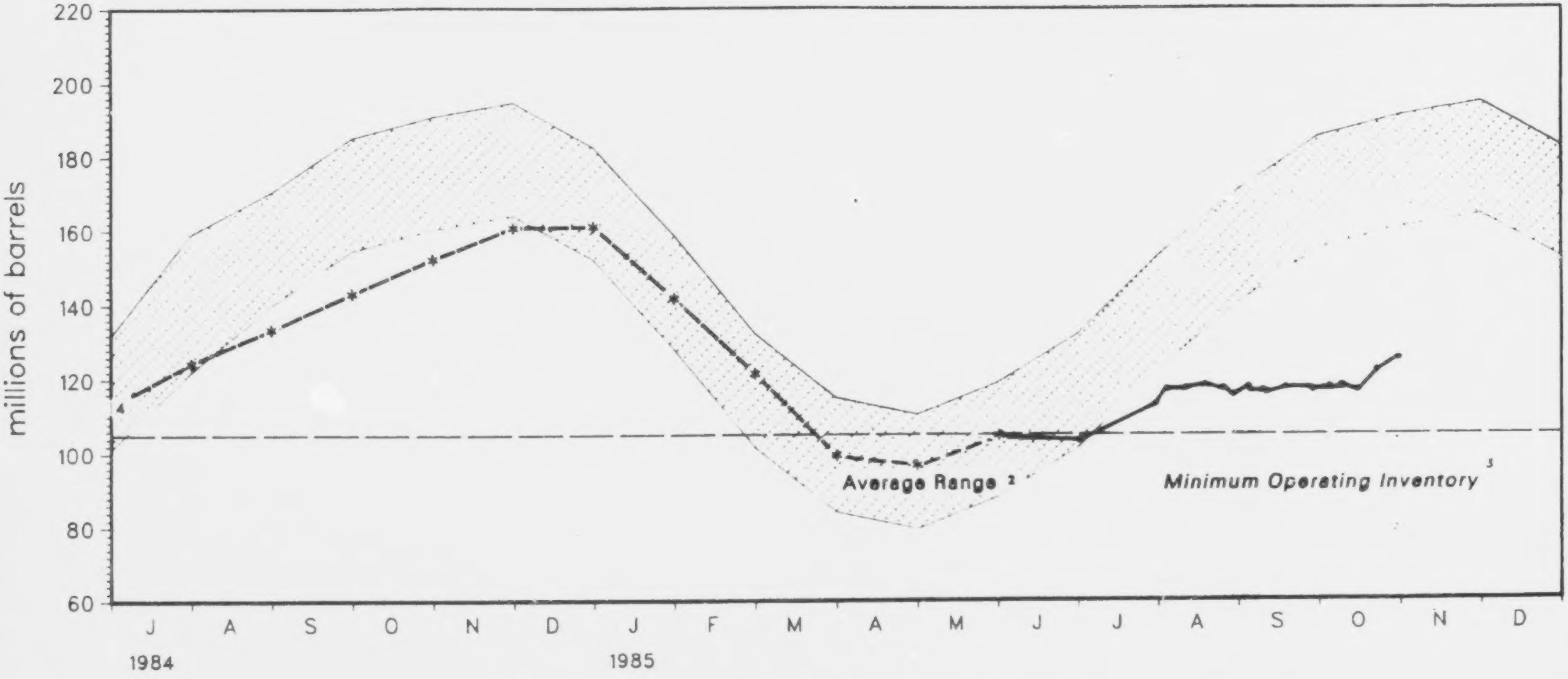
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱–– EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended November 1, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** November 8, 1985 **NO.** 45

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/08/85	Last Week Ending: 11/01/85	Last Year Week Ending: 11/09/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units*	12,169	12,393	12,113	-224	56
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	77.8	79.2	75.4		
Motor Gasoline					
Total motor gasoline production	6,224	6,149	6,595	75	-371
Finished leaded motor gasoline production	2,179	2,024	2,579	155	-400
Finished unleaded motor gasoline production	4,045	4,125	4,016	-80	29
Total motor gasoline stocks	215,821	216,000	232,835	-179	-17,014
Finished leaded motor gasoline stocks	71,919	72,118	84,781	-199	-12,862
Finished unleaded motor gasoline stocks	107,932	108,099	108,753	-167	-821
Distillate Fuel Oil					
Distillate fuel oil production	2,950	3,002	2,766	-52	184
Distillate fuel oil stocks	123,915	124,913	155,752	-998	-31,837
Residual Fuel Oil					
Residual fuel oil production	824	928	846	-104	-22
Residual fuel oil stocks	48,117	49,036	51,433	-919	-3,316
Imports					
Crude oil imports	3,190	2,985	3,993	205	-803
Product imports	1,739	1,635	1,450	104	289
Crude Oil Stocks					
Crude oil stocks	314,380	315,679	343,972	-1,299	-29,592

*Scheduled and unscheduled shutdowns caused decreases of 153,000 bbl. per day in the Texas Gulf Coast District and 124,000 bbl. per day in the Louisiana Gulf Coast District.

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** November 8, 1985 **NO.** 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,243	1,132	1,132	1,484	76.3
Appal. No. 1	61	52	52	114	45.6
DISTRICT 1 TOTAL	1,304	1,184	1,184	1,598	74.1
Appal. No. 2	67	63	63	66	95.5
Ind., Ill., Ky	1,919	1,748	1,802	2,175	82.9
Minn., Wis., Daks	314*	297*	297*	301	98.7*
Okla., Kans., Mo.	683	679	683	714	95.7
DISTRICT 2 TOTAL	2,983*	2,787*	2,845*	3,256	87.4*
Inland Texas	549	464	471	547	86.1
Texas Gulf Coast	3,050*	2,715*	2,798*	3,706	75.5*
La. Gulf Coast	2,044*	1,895*	1,918*	2,617	73.3*
N. La. and Ark.	175	161	161	256	62.9
New Mexico	85	64	66	68	97.1
DISTRICT 3 TOTAL	5,903*	5,299*	5,414*	7,194	75.3*
DISTRICT 4 TOTAL	455	434	439	575	76.3
DISTRICT 5 TOTAL	2,431	2,288	2,287	3,015	75.9
TOTAL U.S.	13,076	11,992	12,169	15,638	77.8
TOTAL U.S. **Weeks Ended:**					
NOV. 1, 1985	13,479*	12,277*	12,393*	15,638	79.2*
NOV. 9, 1984	13,233	11,950	12,113	16,074	75.4
DISTRICTS 1–4 **Weeks Ended:**					
NOV. 08, 1985	10,645	9,704	9,882	12,623	78.3
NOV. 1, 1985	11,067*	10,004*	10,120*	12,623	80.2*
NOV. 9, 1984	11,014	9,813	9,951	12,920	77.0

*See Revisions on Page 8

API WEEKLY STATISTICAL BULLETIN

Week Ended November 8, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	572	176	396	11	66	335*	99
Appal. No. 1	19	5	14	--	--	16	1
DISTRICT 1 TOTAL	591	181	410	11	66	351*	100
Appal. No. 2	36	13	23	2	--	18	2
Ind., Ill., Ky	966*	297	669*	13	99	463	72
Minn., Wis., Daks	185	63	122	3	13	79	5
Okla., Kans., Mo	399	206	193	7	36	190	6
DISTRICT 2 TOTAL	1,586*	579	1,007*	25	148	750	85
Inland Texas	310	129	181	23	33	128	36
Texas Gulf Coast	1,483*	459	1,024*	21	272	668*	127
La. Gulf Coast	871*	272	599*	30	233	455*	104
N. La. and Ark	52	10	42	6	--	48	13
New Mexico	41	18	23	10	2	15	--
DISTRICT 3 TOTAL	2,757*	888	1,869*	90	540	1,314*	280
DISTRICT 4 TOTAL	228	112	116	10	21	113	10
DISTRICT 5 TOTAL	1,062	419	643	16	283	422	349
TOTAL U.S.	6,224	2,179	4,045	152	1,058	2,950	824
TOTAL U.S. Weeks Ended:							
NOV. 1, 1985	6,149*	2,024	4,125*	192	1,076	3,002*	928
NOV. 9, 1984	6,595	2,579	4,016	1[illegible]4	963	2,766	846
DISTRICTS 1–4 Weeks Ended:							
NOV. 08, 1985	5,162	1,760	3,402	136	775	2,528	475
NOV. 1, 1985	5,150*	1,724	3,426*	149	812	2,577*	555
NOV. 9, 1984	5,557	2,176	3,381	162	714	2,396	520

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil. *See Revisions on Page 8

NA Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 8, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,978	1,736	3,241	1	155	627	9,060	950	--
Central Atlantic	28,686	8,354	15,804	4,528	462	6,062	28,748*	17,647*	12,341
Lower Atlantic	24,795	8,693	15,735	367	315	3,505	14,677	4,485	505
DISTRICT 1 TOTAL	58,459	18,783	34,780	4,896	932	10,194	52,485*	23,082*	12,846
DISTRICT 2 TOTAL	58,486	22,888	28,608	6,990	1,348	8,065	32,346	2,803	17,097*
DISTRICT 3 TOTAL	63,113*	18,577	28,994	15,542*	2,300	12,300	26,586*	12,816	51,828*
DISTRICT 4 TOTAL	6,819	2,904	2,353	1,562	326	740	2,846	494	2,506
DISTRICT 5 TOTAL	28,944	8,767	13,197	6,980	1,378	5,212	9,652	8,922	22,312
TOTAL U.S.	215,821	71,919	107,932	35,970	6,284	36,511	123,915	48,117	106,589
TOTAL U.S. **Weeks Ended:**									
NOV. 1, 1985	216,000*	72,118	108,099	35,783*	6,423	36,509	124,913*	49,036*	107,924*
NOV. 9, 1984	232,835	84,781	108,753	39,301	6,115	40,487	155,752	51,433	109,851
DISTRICTS 1-4 **Weeks Ended:**									
NOV. 08, 1985	186,877	63,152	94,735	28,990	4,906	31,299	114,263	39,195	84,277
NOV. 1, 1985	186,391*	63,658	94,524	28,209*	4,850	31,403	114,970*	40,331*	85,631*
NOV. 9, 1984	205,217	75,982	97,936	31,299	4,486	34,940	145,030	42,512	84,708

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil   *See Revisions on Page 8

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 08, 1985	5,972.5	5,934.0	2,953	576	232,133
NOV. 1, 1985	5,957.0*	--	2,879*	711	232,675*
OCT. 25, 1985	5,957.0*	--	3,423	636	239,597
OCT. 18, 1985	5,957.0*	--	3,480	394	241,201
DISTRICT 5 TOTAL					
NOV. 08, 1985	2,992.7	3,041.0	237	11	82,247 ‡
NOV. 1, 1985	3,004.0*	--	106	2	83,004
OCT. 25, 1985	3,004.0*	--	193	8	82,481
OCT. 18, 1985	3,004.0*	--	50	--	79,036

‡INCLUDES 26,686 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 08, 1985	8,965.2	8,975.0	3,190	587	314,380 ‡
NOV. 1, 1985	8,961.0*	--	2,985*	713	315,679*
OCT. 25, 1985	8,961.0*	--	3,616	644	322,078
OCT. 18, 1985	8,961.0*	--	3,530	394	320,237
NOV. 9, 1984	8,979.0 /a	--	3,993	473	343,972

/a - DOE actual for November 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 08, 1985	14,600	68,187	136,984	12,362	232,133	82,247 ‡	314,380 ‡
NOV. 1, 1985	16,002*	67,851*	135,965*	12,857	232,675*	83,004	315,679*
NOV. 9, 1984	17,491	76,902	163,454	13,891	271,738	72,234	343,972

[1] See definitional notes, Page 6

*See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	2	--	--	2
Central Atlantic	333	58	275	6	19	236	294	25	18	71	1,002
Lower Atlantic	--	--	--	--	--	38	64	2	--	--	104
DISTRICT 1 TOTAL											
NOV. 08, 1985	333	58	275	6	19	274	358	29	18	71	1,108
NOV. 1, 1985	240	24	216	--	26	278	523	18	48	96	1,229
OCT. 25, 1985	189	50	139	6	--	227	618	16	89	111	1,256
OCT. 18, 1985	119	36	83	61	4	180	424	13	65	136	1,002
DISTRICTS 2–4 TOTAL											
NOV. 08, 1985	39	10	29	--	--	--	113	99	202	111	564
NOV. 1, 1985	9	2	7	--	--	--	23	104	200	16	352
OCT. 25, 1985	23	8	15	--	--	--	10	142	172	94	441
OCT. 18, 1985	6	2	4	--	--	--	28	73	111	138	356
DISTRICT 5 TOTAL											
NOV. 08, 1985	33	17	16	--	4	9	13	5	--	3	67
NOV. 1, 1985	12	7	5	--	--	8	13	7	4	10	54
OCT. 25, 1985	22	14	8	--	8	9	15	8	2	13	77
OCT. 18, 1985	5	2	3	--	--	3	5	8	--	43	64
TOTAL U.S.	405	85	320	6	23	283	484	133	220	185	1,739
TOTAL U.S. Weeks Ended:											
NOV. 1, 1985	261	33	228	--	26	286	559	129	252	122	1,635
OCT. 25, 1985	234	72	162	6	8	236	643	166	263	218	1,774
OCT. 18, 1985	130	40	90	61	4	183	457	94	176	317	1,422
NOV. 9, 1984	264	104	160	--	2	331	375	259	46	173	1,450

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Includes Grade No. 4 fuel oil

[3] See definitional notes, Page 6

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	October 1985	September 1985	June 1985
Florida	37.0	35.0	32.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	10.0	10.0
Illinois	84.0	82.0	81.0
Indiana	16.0	15.0	14.0
Kansas	211.5	205.0	201.0
Kentucky	22.0	22.0	21.0
Michigan	82.0	82.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	445.0	448.0	420.0
North Dakota	144.0	142.0	142.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.5	58.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	85.0	85.0
New Mexico-So. East	193.5	193.5	192.0
New Mexico-Other	19.0	19.0	20.0
North Louisiana	85.0	86.0	85.0
South Louisiana	1,344.0	1,349.0	1,339.0
Total Louisiana	1,429.0	1,435.0	1,424.0
Texas			
District 1	71.0	72.0	71.0
District 2	106.0	108.0	102.0
District 3	325.0	326.0	344.0
District 4	79.0	81.0	80.0
District 5	23.0	24.0	24.0
District 6, East Texas Field	129.0	130.0	129.0
Other	116.0	117.0	116.0
District 7-B	99.0	101.0	97.0
District 7-C	100.0	101.0	100.0
District 8 and 8-A	1,167.0	1,157.0	1,187.0
District 9	109.0	111.0	106.0
District 10	56.0	58.0	54.0
Total Texas	2,380.0	2,386.0	2,410.0
Colorado	80.0	78.0	78.0
Montana	83.0	80.0	81.0
Utah	105.0	104.0	116.0
Wyoming	336.0	338.0	334.0
Total Dists. 1-4	5,957.0	5,955.0	5,934.0
Alaska	1,846.0	1,872.1	1,871.0
Arizona	1.0	1.0	-
California	1,149.0	1,142.0	1,162.0
Nevada	8.0	8.0	8.0
Total Dist. 5	3,004.0	3,023.1	3,041.0
Total U.S.	8,961.0	8,978.1	8,975.0

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 08, 1985

REVISIONS

11/01/85	PAGE 1	TOTAL REFINERY INPUT	MINN., WIS., DAKS.	307
			DISTRICT 2 TOTAL	3,054
			TEXAS GULF COAST	3,279
			LA. GULF COAST	2,121
			DISTRICT 3 TOTAL	6,215
			TOTAL U.S.	13,479
			DISTRICTS 1-4	11,067
		CRUDE OIL RUNS	MINN., WIS., DAKS.	299
			DISTRICT 2 TOTAL	2,688
			TEXAS GULF COAST	2,879
			LA. GULF COAST	2,029
			DISTRICT 3 TOTAL	5,659
			TOTAL U.S.	12,277
			DISTRICTS 1-4	10,004
		INPUT TO CRUDE OIL	MINN., WIS., DAKS.	299
			DISTRICT 2 TOTAL	2,706
			TEXAS GULF COAST	2,951
			LA. GULF COAST	2,042
			DISTRICT 3 TOTAL	5,747
			TOTAL U.S.	12,393
			DISTRICTS 1-4	10,120
		% OPERABLE	MINN., WIS., DAKS.	99.3
			DISTRICT 2 TOTAL	83.1
			TEXAS GULF COAST	79.6
			LA. GULF COAST	78.0
			DISTRICT 3 TOTAL	79.9
			TOTAL U.S.	79.2
			DISTRICTS 1-4	80.2
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,034
			DISTRICT 2 TOTAL	1,618
			TEXAS GULF COAST	1,501
			LA. GULF COAST	840
			DISTRICT 3 TOTAL	2,764
			TOTAL U.S.	6,149
			DISTRICTS 1-4	5,150
		UNLEADED MGAS	IND., ILL., KY	698
			DISTRICT 2 TOTAL	981
			TEXAS GULF COAST	1,055
			LA. GULF COAST	620
			DISTRICT 3 TOTAL	1,908
			TOTAL U.S.	4,125
			DISTRICTS 1-4	3,426
		DISTILLATE FUEL	EAST COAST	317
			DISTRICT 1 TOTAL	348
			TEXAS GULF COAST	745

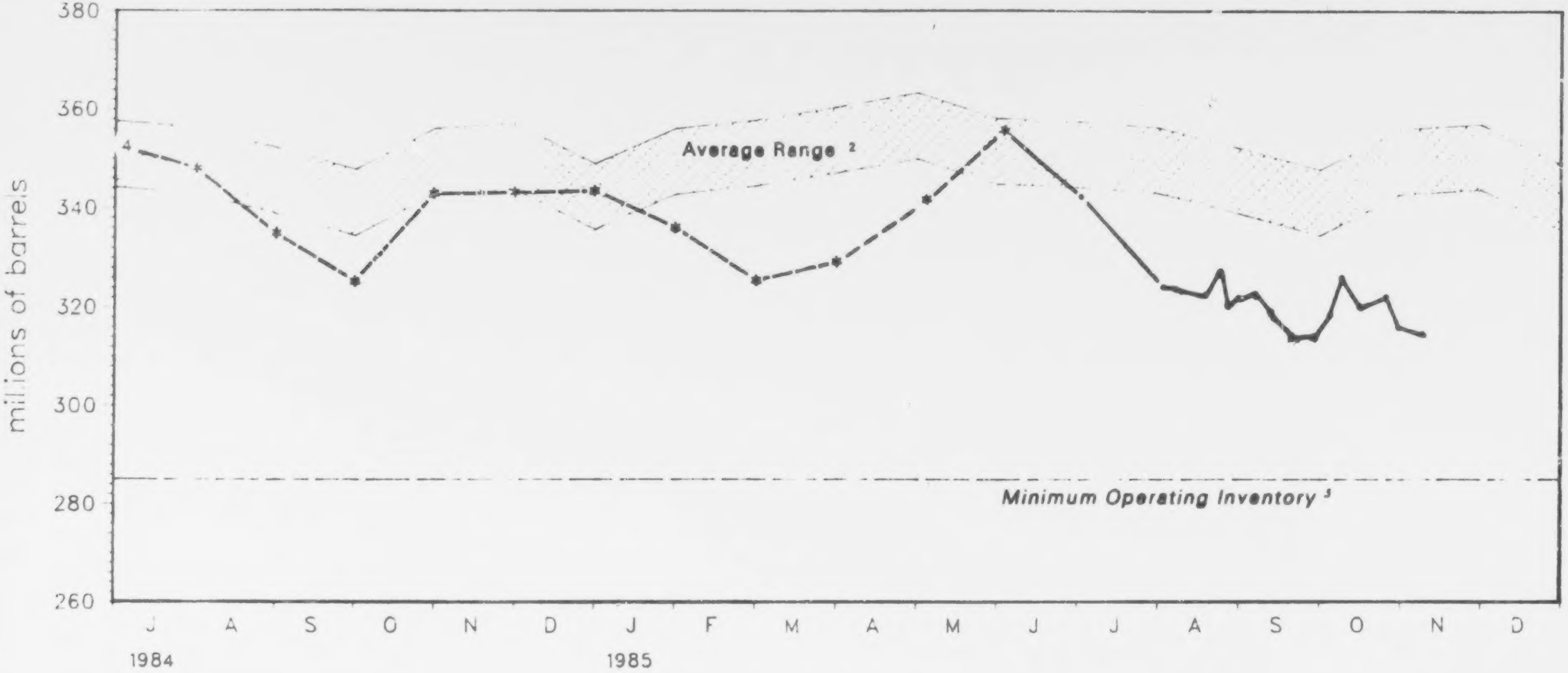
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 08, 1985

REVISIONS

		LA. GULF COAST	478
		DISTRICT 3 TOTAL	1,425
		TOTAL U.S.	3,002
		DISTRICTS 1-4	2,577
PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	62,762
		TOTAL U.S.	216,000
		DISTRICTS 1-4	186,391
	BLENDING COMPS	DISTRICT 3 TOTAL	15,324
		TOTAL U.S.	35,783
		DISTRICTS 1-4	28,209
	DISTILLATE FUEL	CENTRAL ATLANTIC	28,247
		DISTRICT 1 TOTAL	51,425
		DISTRICT 3 TOTAL	28,906
		TOTAL U.S.	124,913
		DISTRICTS 1-4	114,970
	RESIDUAL FUEL	CENTRAL ATLANTIC	18,537
		DISTRICT 1 TOTAL	24,025
		TOTAL U.S.	49,036
		DISTRICTS 1-4	40,331
	UNFINISHED OILS	DISTRICT 2 TOTAL	17,729
		DISTRICT 3 TOTAL	52,581
		TOTAL U.S.	107,924
		DISTRICTS 1-4	85,631
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,879
		TOTAL U.S.	2,985
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	232,675
		TOTAL U.S.	315,679
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,002
		PAD DISTRICT 2	67,851
		PAD DISTRICT 3	135,965
		TOTAL PAD DISTRICTS 1-4	232,675
		TOTAL U.S.	315,679

Week Ended: November 8, 1985

Crude Oil Stocks at Primary Level [1] [5]



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[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

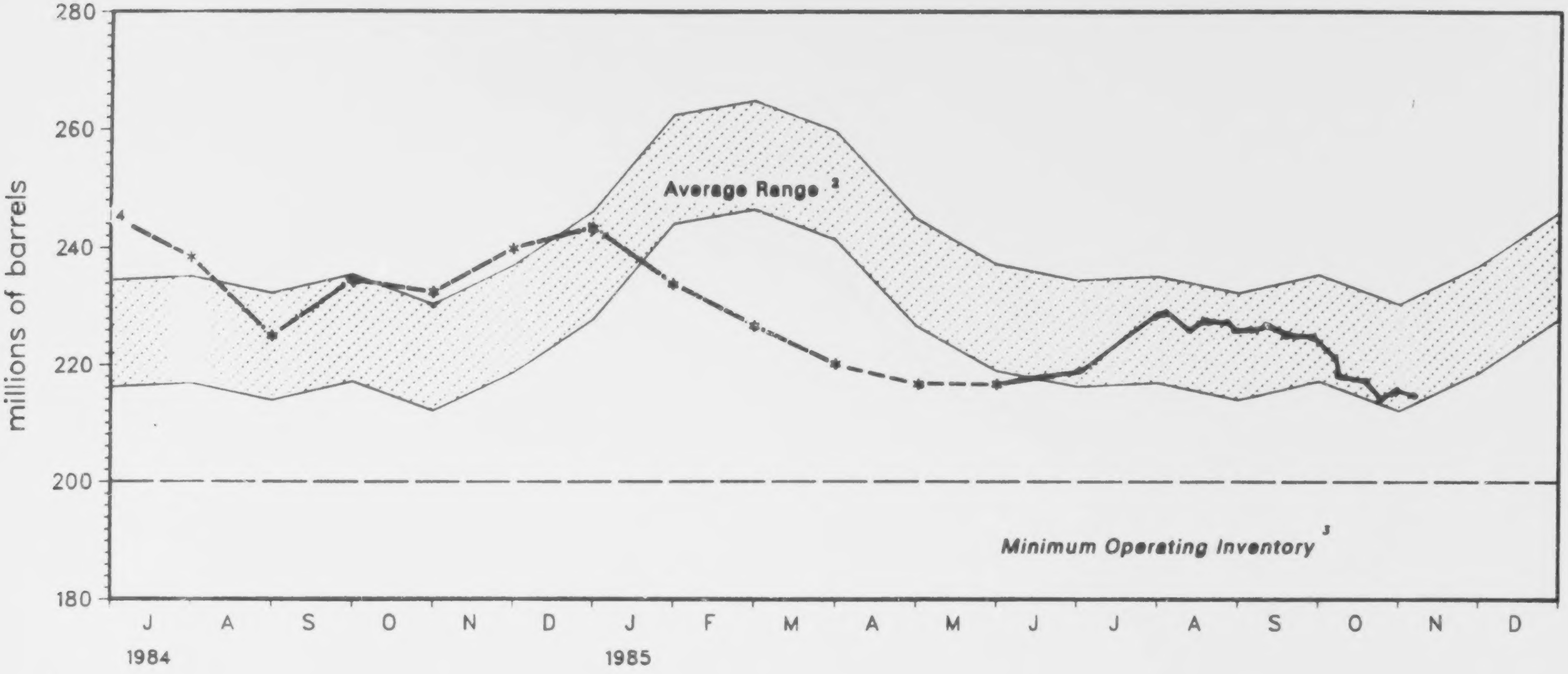
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱– – – EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 8, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

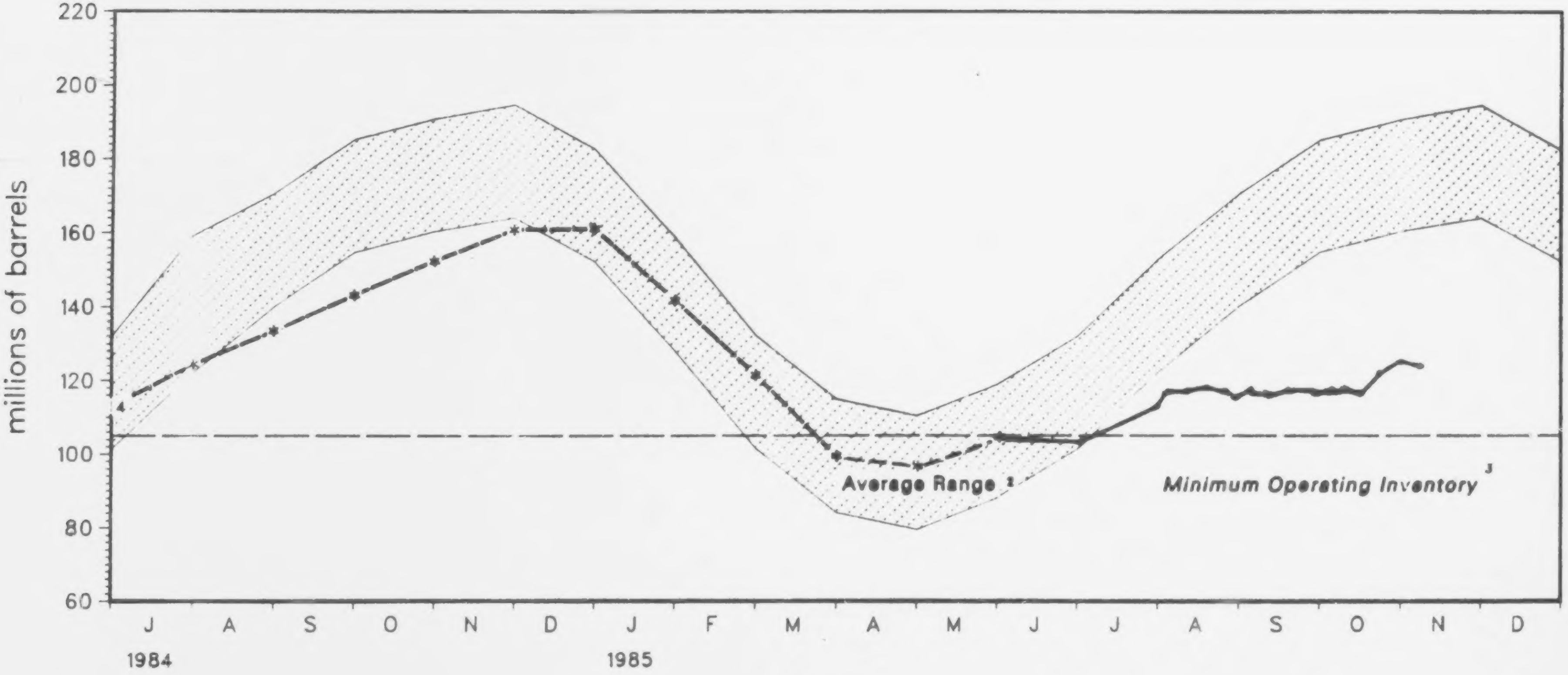
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *– – EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Weeked Ended November 8 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** November 15, 1985 **NO.** 46

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/15/85	Last Week Ending: 11/08/85	Last Year Week Ending: 11/16/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,483	12,169	12,133	314	350
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	79.8	77.8	75.5		
Motor Gasoline					
Total motor gasoline production	6,559	6,224	6,627	335	-68
Finished leaded motor gasoline production	2,262	2,179	2,539	83	-277
Finished unleaded motor gasoline production	4,297	4,045	4,088	252	209
Total motor gasoline stocks	213,467	215,493	232,349	-2,026	-18,882
Finished leaded motor gasoline stocks	70,462	71,708	85,704	-1,246	-15,242
Finished unleaded motor gasoline stocks	108,173	107,815	107,936	358	237
Distillate Fuel Oil					
Distillate fuel oil production	3,052	2,950	2,749	102	303
Distillate fuel oil stocks	128,576	123,817	155,373	4,759	-26,797
Residual Fuel Oil					
Residual fuel oil production	905	824	841	81	64
Residual fuel oil stocks	46,591	48,117	49,225	-1,526	-2,634
Imports					
Crude oil imports	4,101	3,190	3,820	911	281
Product imports	1,714	1,739	2,105	-25	-391
Crude Oil Stocks					
Crude oil stocks	310,176	314,753	350,497	-4,577	-40,321

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 66 For Week Ended November 15, 1985 NO. 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,167	1,083	1,088	1,484	73.3
Appal. No. 1	48	44	44	114	38.6
DISTRICT 1 TOTAL	1,215	1,127	1,132	1,598	70.8
Appal. No. 2	66	63	63	66	95.5
Ind., Ill., Ky	2,009	1,729	1,742	2,175	80.1
Minn., Wis., Daks.	295	278	278	301	92.4
Okla., Kans., Mo.	727	662	662	714	92.7
DISTRICT 2 TOTAL	3,097	2,732	2,745	3,256	84.3
Inland Texas	534	458	461	547	84.3
Texas Gulf Coast	3,309*	2,934	3,039	3,706	82.0
La. Gulf Coast	2,383	2,152	2,182	2,617	83.4
N. La. and Ark.	184	173	173	256	67.6
New Mexico	83	65	65	68	95.6
DISTRICT 3 TOTAL	6,493*	5,782	5,920	7,194	82.3
DISTRICT 4 TOTAL	459	432	436	575	75.8
DISTRICT 5 TOTAL	2,439	2,246	2,250	3,015	74.6
TOTAL U.S.	13,703	12,319	12,483	15,638	79.8
TOTAL U.S.					
Weeks Ended:					
NOV. 8, 1985	13,093*	11,992	12,169	15,638	77.8
NOV. 16, 1984	13,227	11,967	12,133	16,074	75.5
DISTRICTS 1-4					
Weeks Ended:					
NOV. 15, 1985	11,264	10,073	10,233	12,623	81.1
NOV. 8, 1985	10,662*	9,704	9,882	12,623	78.3
NOV. 16, 1984	10,811	9,785	9,916	12,920	76.7

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 15, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	576	129	447	26	32	284	117
Appal. No. 1	17	7	10	--	--	12	--
DISTRICT 1 TOTAL	593	136	457	26	32	296	117
Appal. No. 2	33	15	18	2	1	18	3
Ind., Ill., Ky	1,101	333	768	9	116	449	67
Minn., Wis., Daks	158	85	73	1	22	58	17
Okla., Kans., Mo.	402	221	181	1	30	191	10
DISTRICT 2 TOTAL	1,694	654	1,040	13	169	716	97
Inland Texas	318	127	191	30	31	130	44
Texas Gulf Coast	1,689	546	1,143	62	256	798	85
La. Gulf Coast	950	247	703	22	285	519	106
N. La. and Ark.	56	22	34	7	--	51	16
New Mexico	36	16	20	10	2	14	--
DISTRICT 3 TOTAL	3,049	958	2,091	131	574	1,512	251
DISTRICT 4 TOTAL	231	129	102	10	21	125	12
DISTRICT 5 TOTAL	992	385	607	61	261	403	428
TOTAL U.S.	6,559	2,262	4,297	241	1,057	3,052	905
TOTAL U.S. Weeks Ended:							
NOV. 8, 1985	6,224	2,179	4,045	152	1,058	2,950	824
NOV. 16, 1984	6,627	2,539	4,088	220	948	2,749	841
DISTRICTS 1-4 Weeks Ended:							
NOV. 15, 1985	5,567	1,877	3,690	180	796	2,649	477
NOV. 8, 1985	5,162	1,760	3,402	136	775	2,528	475
NOV. 16, 1984	5,563	2,117	3,446	151	694	2,348	528

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 15, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,503	1,874	3,628	1	156	734	9,905	967	--
Central Atlantic	28,592*	8,436	15,950*	4,206	476	6,454	29,939	17,205	12,752
Lower Atlantic	25,490	9,841	15,341	308	277	3,899	14,758	4,520	613
DISTRICT 1 TOTAL	59,585*	20,151	34,919*	4,515	909	11,087	54,602	22,692	13,365
DISTRICT 2 TOTAL	59,661	22,711	29,810	7,140	1,299	8,272	32,288	2,902	16,750
DISTRICT 3 TOTAL	60,131*	16,060*	28,809	15,262	2,583	13,290	29,300*	11,993	53,866*
DISTRICT 4 TOTAL	6,309	2,578	2,079	1,652	292	1,430	2,588	467	2,329
DISTRICT 5 TOTAL	27,781	8,962	12,556	6,263	1,579	4,967	9,798	8,537	22,212
TOTAL U.S.	213,467	70,462	108,173	34,832	6,662	39,046	128,576	46,591	108,522
TOTAL U.S. Weeks Ended:									
NOV. 8, 1985	215,493*	71,708*	107,815*	35,970	6,284	36,511	123,817*	48,117	106,684*
NOV. 16, 1984	232,349	85,704	107,936	38,709	6,086	39,610	155,373	49,225	109,472
DISTRICTS 1-4 Weeks Ended:									
NOV. 15, 1985	185,686	61,500	95,617	28,569	5,083	34,079	118,778	38,054	86,310
NOV. 8, 1985	186,549*	62,941*	94,618*	28,990	4,906	31,299	114,165*	39,195	84,372*
NOV. 16, 1984	204,160	76,649	96,967	30,544	4,419	33,898	144,648	40,821	84,729

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 15, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 15, 1985	5,972.5	5,934.0	3,878	553	233,532
NOV. 8, 1985	5,972.5	--	2,953	576	231,906*
NOV. 1, 1985	5,957.0	--	2,879	711	232,675
OCT. 25, 1985	5,957.0	--	3,423	636	239,597
DISTRICT 5 TOTAL					
NOV. 15, 1985	2,992.7	3,041.0	223	11	76,644 #
NOV. 8, 1985	2,992.7	--	237	11	82,847*
NOV. 1, 1985	3,004.0	--	106	2	83,004
OCT. 25, 1985	3,004.0	--	193	8	82,481

#INCLUDES 24,204 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.	API Monthly	Latest Dept. of Energy June 1985	Total	From Canada	Crude Oil Stocks By Location[1]
NOV. 15, 1985	8,965.2	8,975.0	4,101	564	310,176 #
NOV. 8, 1985	8,965.2	--	3,190	587	314,753*
NOV. 1, 1985	8,961.0	--	2,985	713	315,679
OCT. 25, 1985	8,961.0	--	3,616	644	322,078
NOV. 16, 1984	8,979.0 /a	--	3,820	277	350,497

/a DOE actual for November 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 15, 1985	14,690	67,957	138,556	12,329	233,532	76,644 #	310,176 #
NOV. 8, 1985	14,600	68,187	136,757*	12,362	231,906*	82,847*	314,753*
NOV. 16, 1984	15,460	75,048	166,713	14,056	271,277	79,220	350,497

[1] See definitional notes, Page 6

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 15, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	2	--	--	2
Central Atlantic	208	31	177	6	25	237	242	7	52	75	852
Lower Atlantic	95	--	95	--	--	--	89	3	--	--	187
DISTRICT 1 TOTAL											
NOV. 15, 1985	303	31	272	6	25	237	331	12	52	75	1,041
NOV. 8, 1985	333	58	275	6	19	274	358	29	18	71	1,108
NOV. 1, 1985	240	24	216	--	26	278	523	18	48	96	1,229
OCT. 25, 1985	189	50	139	6	--	227	618	16	89	111	1,256
DISTRICTS 2-4 TOTAL											
NOV. 15, 1985	51	13	38	--	--	33	36	130	312	31	593
NOV. 8, 1985	39	10	29	--	--	--	113	99	202	111	564
NOV. 1, 1985	9	2	7	--	--	--	23	104	200	16	352
OCT. 25, 1985	23	8	15	--	--	--	10	142	172	94	441
DISTRICT 5 TOTAL											
NOV. 15, 1985	45	23	22	--	4	9	10	6	3	3	80
NOV. 8, 1985	33	17	16	--	4	9	13	5	--	3	67
NOV. 1, 1985	12	7	5	--	--	8	13	7	4	10	54
OCT. 25, 1985	22	14	8	--	8	9	15	8	2	13	77
TOTAL U.S.	399	67	332	6	29	279	377	148	367	109	1,714
TOTAL U.S. **Weeks Ended:**											
NOV. 8, 1985	405	85	320	6	23	283	484	133	220	185	1,739
NOV. 1, 1985	261	33	228	--	26	286	559	129	252	122	1,635
OCT. 25, 1985	234	72	162	6	8	236	643	166	263	218	1,774
NOV. 16, 1984	349	120	229	12	--	339	570	350	137	348	2,105

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

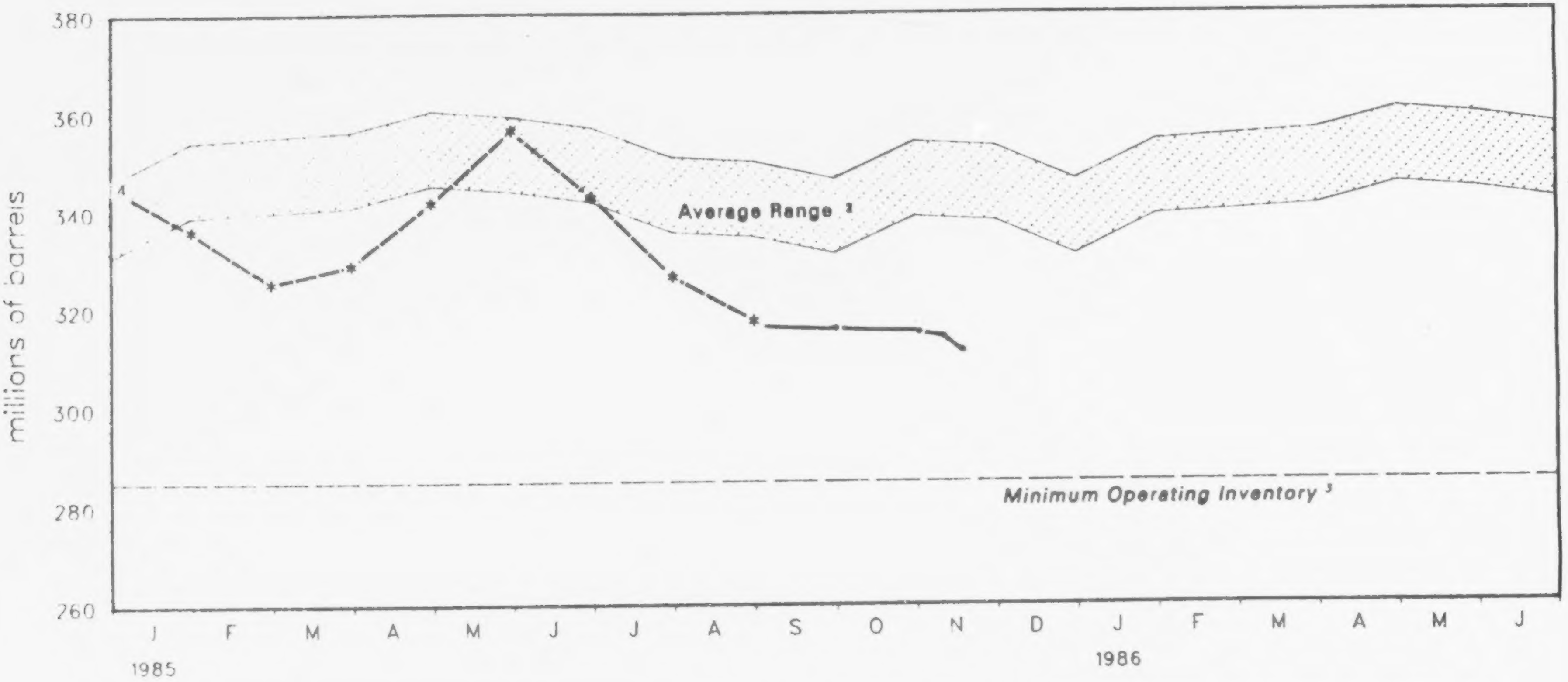
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 15, 1985

REVISIONS

11/08/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,067
			DISTRICT 3 TOTAL	5,920
			TOTAL U.S.	13,093
			DISTRICTS 1-4	10,662
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,569
			DISTRICT 1 TOTAL	58,342
			DISTRICT 3 TOTAL	62,902
			TOTAL U.S.	215,493
			DISTRICTS 1-4	186,549
		LEADED MGAS	DISTRICT 3 TOTAL	18,366
			TOTAL U.S.	71,708
			DISTRICTS 1-4	62,941
		UNLEADED MGAS	CENTRAL ATLANTIC	15,687
			DISTRICT 1 TOTAL	34,663
			TOTAL U.S.	107,815
			DISTRICTS 1-4	94,618
		DISTILLATE FUEL	DISTRICT 3 TOTAL	26,488
			TOTAL U.S.	123,817
			DISTRICTS 1-4	114,165
		UNFINISHED OILS	DISTRICT 3 TOTAL	51,923
			TOTAL U.S.	106,684
			DISTRICTS 1-4	84,372
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	231,906
			DISTRICT 5 TOTAL	82,847
			TOTAL U.S.	314,753
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	27,286
	PAGE 4 B	TOTAL	PAD DISTRICT 3	136,757
			TOTAL PAD DISTRICTS 1-4	231,906
			PAD DISTRICT 5	82,847
			TOTAL U.S.	314,753

Week Ended: November 15, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

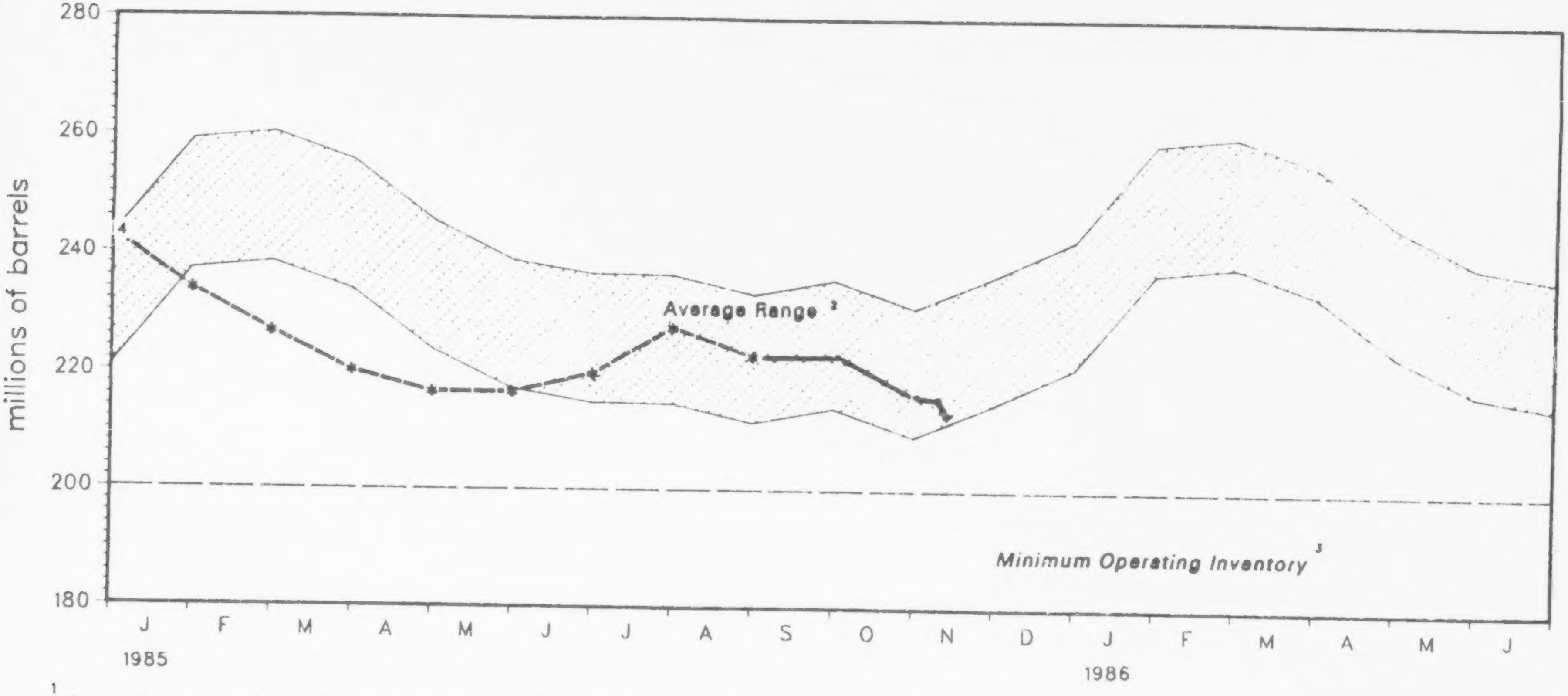
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 15, 1985

Motor Gasoline Stocks at Primary Level [1,5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

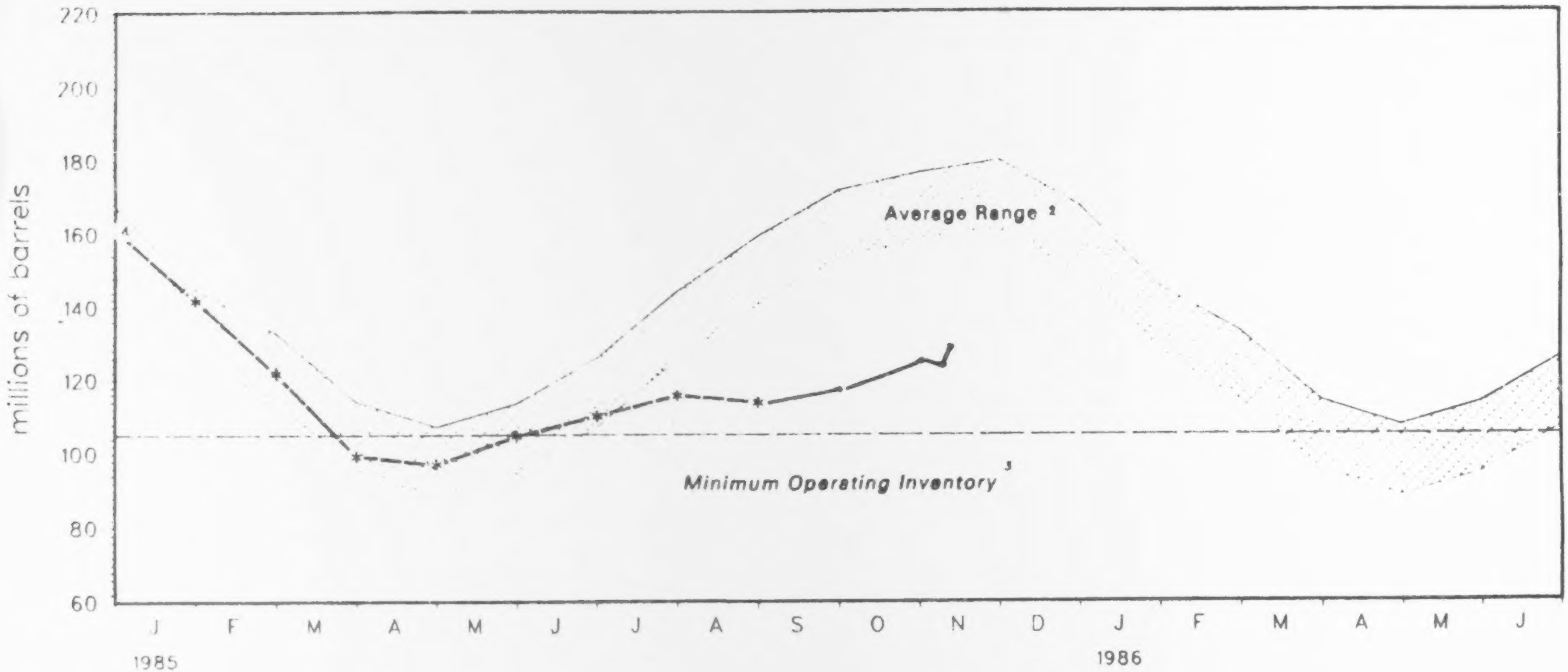
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 15, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

12/2/85

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** November 22, 1985 **NO.** 47

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/22/85	Last Week Ending: 11/15/85	Last Year Week Ending: 11/23/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,852	12,483	12,230	369	622
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	82.2	79.8	76.1		
Motor Gasoline					
Total motor gasoline production	6,434	6,559	6,618	-125	-184
Finished leaded motor gasoline production	2,241	2,262	2,614	-21	-373
Finished unleaded motor gasoline production	4,193	4,297	4,004	-104	189
Total motor gasoline stocks	214,403	213,983	234,267	420	-19,864
Finished leaded motor gasoline stocks	71,381	70,704	86,845	677	-15,464
Finished unleaded motor gasoline stocks	108,837	108,447	107,276	390	1,561
Distillate Fuel Oil					
Distillate fuel oil production	3,107	3,052	2,707	55	400
Distillate fuel oil stocks	132,243	128,965	157,018	3,278	-24,775
Residual Fuel Oil					
Residual fuel oil production	976	905	988	71	-12
Residual fuel oil stocks	46,034	46,591	50,774	-557	-4,740
Imports					
Crude oil imports	3,899	4,101	2,773	-202	1,126
Product imports	2,014	1,749	1,926	265	88
Crude Oil Stocks					
Crude oil stocks	313,019	310,205	349,036	2,814	-36,017

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended November 22, 1985 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,200	1,087	1,090	1,484	73.5
Appal. No. 1	53	49	49	114	43.0
DISTRICT 1 TOTAL	1,253	1,136	1,139	1,598	71.3
Appal. No. 2	67	64	64	66	97.0
Ind., Ill., Ky.	2,064	1,869	1,878	2,175	86.3
Minn., Wis., Daks.	319	301	301	301	100.0
Okla., Kans., Mo.	733	651	658	714	92.2
DISTRICT 2 TOTAL	3,183	2,885	2,901	3,256	89.1
Inland Texas	564	484	487	547	89.0
Texas Gulf Coast	3,442	2,970	3,096	3,706	83.5
La. Gulf Coast	2,415	2,189	2,211	2,617	84.5
N. La. and Ark.	192	181	182	256	71.1
New Mexico	84	65	65	68	95.6
DISTRICT 3 TOTAL	6,697	5,889	6,041	7,194	84.0
DISTRICT 4 TOTAL	453	429	433	575	75.3
DISTRICT 5 TOTAL	2,441	2,325	2,338	3,015	77.5
TOTAL U.S.	14,027	12,664	12,852	15,638	82.2
TOTAL U.S. Weeks Ended:					
NOV. 15, 1985	13,703	12,319	12,483	15,638	79.8
NOV. 23, 1984	13,297	12,083	12,230	16,074	76.1
DISTRICTS 1-4 Weeks Ended:					
NOV. 22, 1985	11,586	10,339	10,514	12,623	83.3
NOV. 15, 1985	11,264	10,073	10,233	12,623	81.1
NOV. 23, 1984	10,823	9,909	10,042	12,920	77.7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 22, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	610	211	399	17	72	328	136
Appal. No. 1	18	9	9	--	--	16	1
DISTRICT 1 TOTAL	628	220	408	17	72	344	137
Appal. No. 2	34	16	18	2	--	16	3
Ind., Ill., Ky.	1,037	340	697	19	140	437	80
Minn., Wis., Daks.	190	47	143	4	12	83	5
Okla., Kans., Mo.	393	217	176	1	28	204	7
DISTRICT 2 TOTAL	1,654	620	1,034	26	180	740	95
Inland Texas	310	144	166	30	30	129	33
Texas Gulf Coast	1,614	541	1,073	26	260	755	238
La. Gulf Coast	932	250	682	48	290	519	128
N. La. and Ark.	56	14	42	5	--	60	13
New Mexico	34	16	18	10	2	14	3
DISTRICT 3 TOTAL	2,946	965	1,981	119	582	1,477	415
DISTRICT 4 TOTAL	233	120	113	15	25	110	9
DISTRICT 5 TOTAL	973	316	657	62	264	436	320
TOTAL U.S.	6,434	2,241	4,193	239	1,123	3,107	976
TOTAL U.S. **Weeks Ended:**							
NOV. 15, 1985	6,559	2,262	4,297	241	1,057	3,052	905
NOV. 23, 1984	6,618	2,614	4,004	238	847	2,707	988
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 22, 1985	5,461	1,925	3,536	177	859	2,671	656
NOV. 15, 1985	5,567	1,877	3,690	180	796	2,649	477
NOV. 23, 1984	5,599	2,223	3,376	195	591	2,351	638

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 22, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	6,328	2,166	4,161	1	182	702	9,569	1,010	--
Central Atlantic	29,042*	8,609*	16,202*	4,231	491	5,535	31,894*	15,613	13,204
Lower Atlantic	26,827	9,695	16,868	264	328	3,873	15,788	4,878	464
DISTRICT 1 TOTAL	62,197*	20,470*	37,231*	4,496	1,001	10,110	57,251*	21,501	13,668
DISTRICT 2 TOTAL	58,498	22,989	28,392	7,117	1,294	8,602	33,355	3,499	17,381
DISTRICT 3 TOTAL	59,513	16,581	28,132	14,800	2,289	11,979	28,424*	12,117	55,346
DISTRICT 4 TOTAL	6,144	2,418	2,024	1,702	319	713*	2,615	478	2,295
DISTRICT 5 TOTAL	28,051	8,923	13,058	6,070	1,669	4,961	10,598	8,439	22,961
TOTAL U.S.	214,403	71,381	108,837	34,185	6,572	36,365	132,243	46,034	111,651
TOTAL U.S. Weeks Ended:									
NOV. 15, 1985	213,983*	70,704*	108,447*	34,832	6,662	38,310*	128,965*	46,591	108,522
NOV. 23, 1984	234,267	86,845	107,276	40,146	6,786	39,433	157,018	50,774	109,904
DISTRICTS 1-4 Weeks Ended:									
NOV. 22, 1985	186,352	62,458	95,779	28,115	4,903	31,404	121,645	37,595	88,690
NOV. 15, 1985	186,202*	61,742*	95,891*	28,569	5,083	33,343*	119,167*	38,054	86,310
NOV. 23, 1984	205,462	77,658	96,321	31,483	5,128	33,826	146,268	42,308	85,244

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* *See Revisions on Page 7

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 22, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 22, 1985	5,972.5	5,934.0	3,878	488	236,241
NOV. 15, 1985	5,972.5	--	3,878	553	233,392*
NOV. 8, 1985	5,972.5	--	2,953	576	231,906
NOV. 1, 1985	5,957.0	--	2,879	711	232,675
DISTRICT 5 TOTAL					
NOV. 22, 1985	2,992.7	3,041.0	21	--	76,778 ‡
NOV. 15, 1985	2,992.7	--	223	11	76,813*
NOV. 8, 1985	2,992.7	--	237	11	82,847
NOV. 1, 1985	3,004.0	--	106	2	83,004

‡INCLUDES 23,280 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 22, 1985	8,965.2	8,975.0	3,899	488	313,019 ‡
NOV. 15, 1985	8,965.2	--	4,101	564	310,205*
NOV. 8, 1985	8,965.2	--	3,190	587	314,753
NOV. 1, 1985	8,961.0	--	2,985	713	315,679
NOV. 23, 1984	8,979.0/a	--	2,773	161	349,036

/a - DOE actual for November 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 22, 1985	15,379	67,777	140,937	12,148	236,241	76,778 ‡	313,019 ‡
NOV. 15, 1985	14,690	67,957	138,416*	12,329	233,392*	76,813*	310,205*
NOV. 23, 1984	14,523	75,218	165,451	14,077	269,269	79,767	349,036

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[1] See definitional notes, Page 6.

*See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	61	3	58	--	--	--	2	--	--	22	85
Central Atlantic	290	50	240	6	61	261	246	12	124	--	1,000
Lower Atlantic	30	--	30	--	--	42	103	--	--	--	175
DISTRICT 1 TOTAL											
NOV. 22, 1985	381	53	328	6	61	303	351	12	124	22	1,260
NOV. 15, 1985	303	31	272	6	25	237	331	12	52	75	1,041
NOV. 8, 1985	333	58	275	6	19	274	358	29	18	71	1,108
NOV. 1, 1985	240	24	216	--	26	278	523	18	48	96	1,229
DISTRICTS 2-4 TOTAL											
NOV. 22, 1985	35	9	26	--	--	73	12	134	410	19	683
NOV. 15, 1985	51	13	38	--	--	33	36	130	347*	31	628*
NOV. 8, 1985	39	10	29	--	--	--	113	99	202	111	564
NOV. 1, 1985	9	2	7	--	--	--	23	104	200	16	352
DISTRICT 5 TOTAL											
NOV. 22, 1985	29	15	14	--	10	10	4	8	5	5	71
NOV. 15, 1985	45	23	22	--	4	9	10	6	3	3	80
NOV. 8, 1985	33	17	16	--	4	9	13	5	--	3	67
NOV. 1, 1985	12	7	5	--	--	8	13	7	4	10	54
TOTAL U.S.	445	77	368	6	71	386	367	154	539	46	2,014
TOTAL U.S. Weeks Ended:											
NOV. 15, 1985	399	67	332	6	29	279	377	148	402*	109	1,749*
NOV. 8, 1985	405	85	320	6	23	283	484	133	220	185	1,739
NOV. 1, 1985	261	33	228	--	26	286	559	129	252	122	1,635
NOV. 23, 1984	198	66	132	--	13	417	481	319	265	233	1,926

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil. *See Revisions on Page 7

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England — Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic — New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic — Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

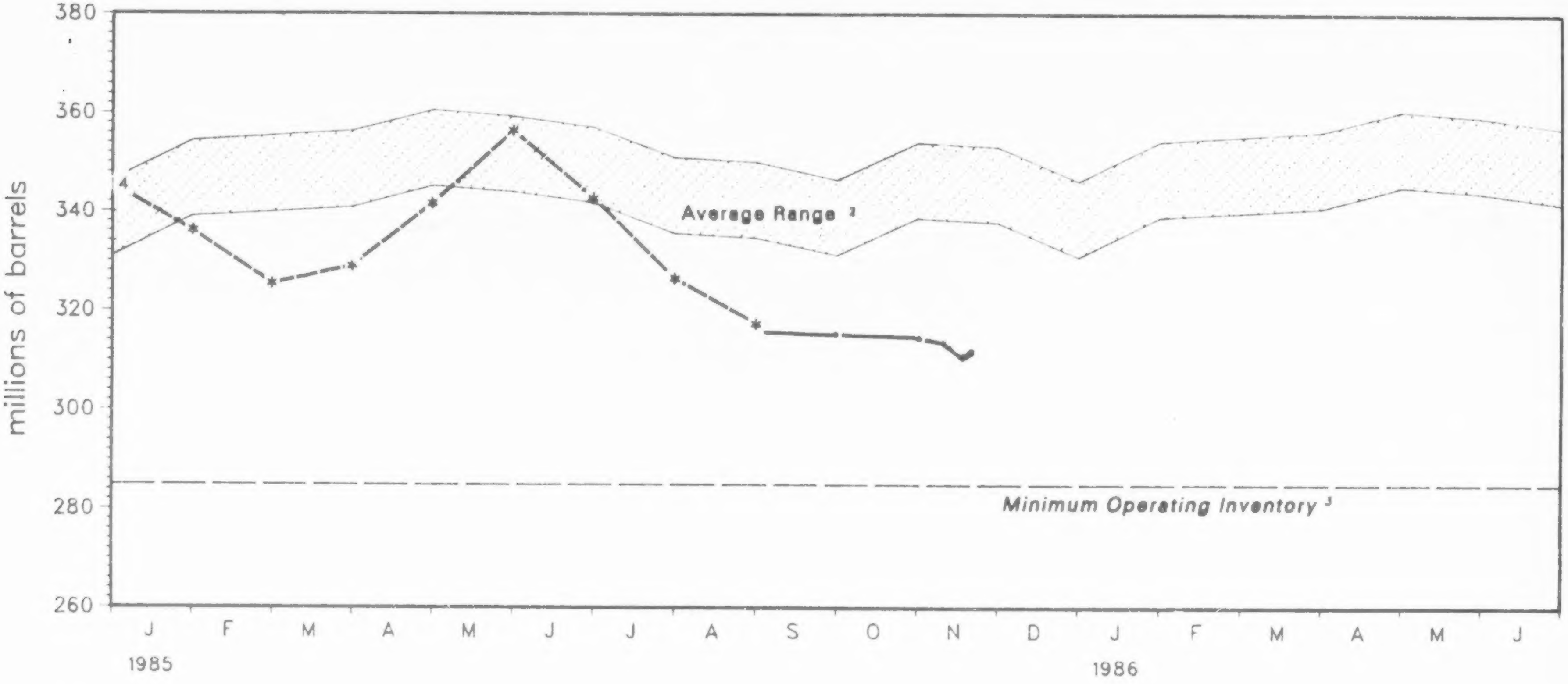
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 22, 1985

REVISIONS

11/15/85	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,108
			DISTRICT 1 TOTAL	60,101
			TOTAL U.S.	213,983
			DISTRICTS 1-4	186,202
		LEADED MGAS	CENTRAL ATLANTIC	8,678
			DISTRICT 1 TOTAL	20,393
			TOTAL U.S.	70,704
			DISTRICTS 1-4	61,742
		UNLEADED MGAS	CENTRAL ATLANTIC	16,224
			DISTRICT 1 TOTAL	35,193
			TOTAL U.S.	108,447
			DISTRICTS 1-4	95,891
		KEROSINE JET	DISTRICT 4 TOTAL	694
			TOTAL U.S.	38,310
			DISTRICTS 1-4	33,343
		DISTILLATE FUEL	CENTRAL ATLANTIC	30,227
			DISTRICT 1 TOTAL	54,890
			DISTRICT 3 TOTAL	29,401
			TOTAL U.S.	128,965
			DISTRICTS 1-4	119,167
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	233,392
			DISTRICT 5 TOTAL	76,813
			TOTAL U.S.	310,205
	PAGE 4 B	TOTAL	PAD DISTRICT 3	138,416
			TOTAL PAD DISTRICTS 1-4	233,392
			PAD DISTRICT 5	76,813
			TOTAL U.S.	310,205
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	347
			TOTAL U.S.	402
		TOTAL	DISTRICTS 2-4 TOTAL	628
			TOTAL U.S.	1,749

Week Ended: November 22, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

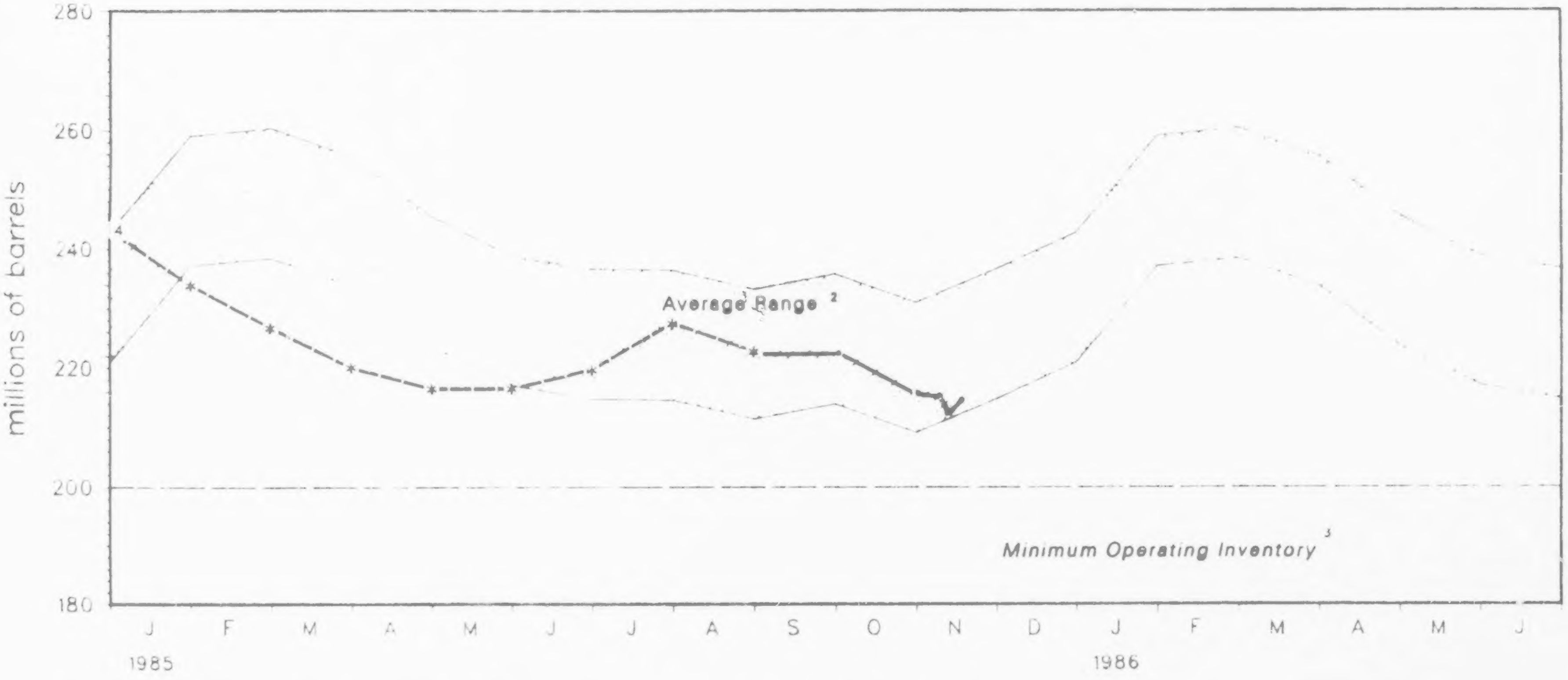
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *— —EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 22, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

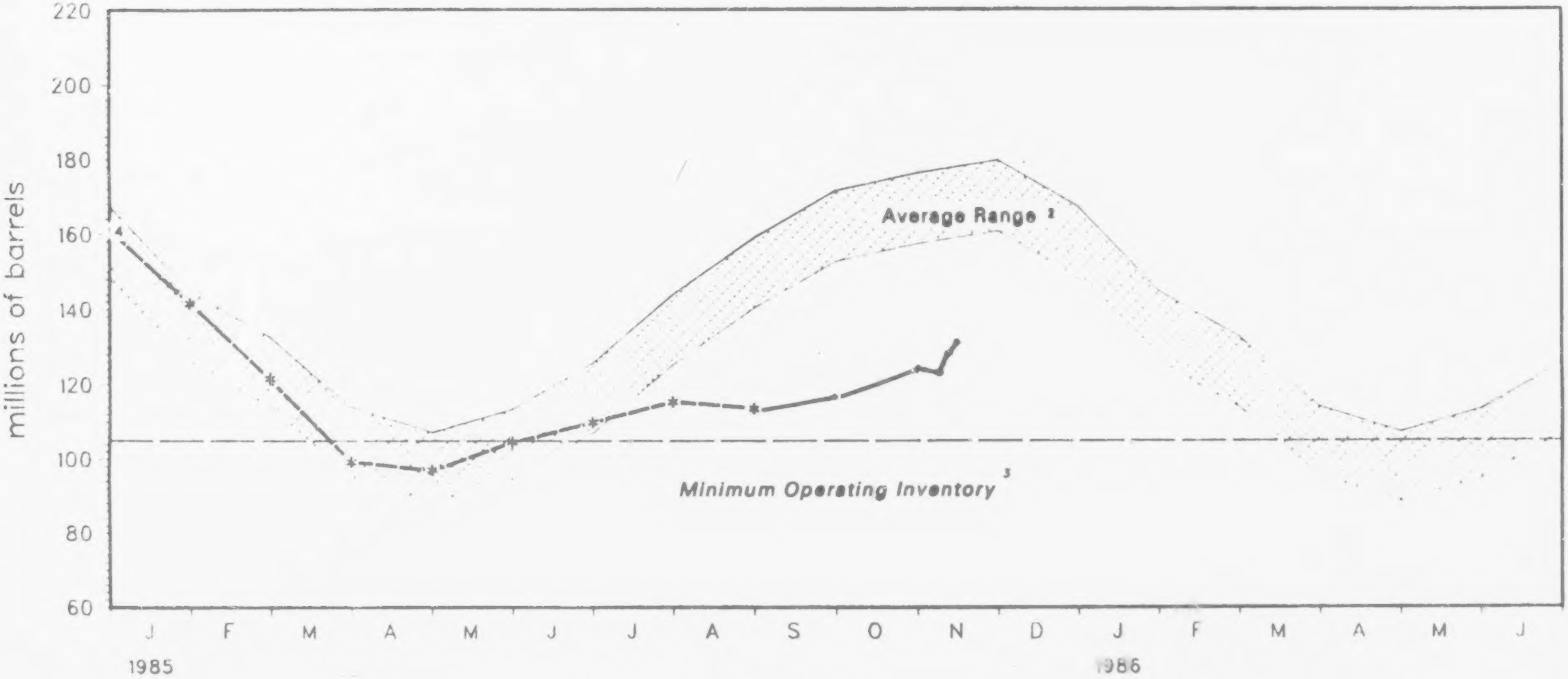
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 22, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended November 29, 1985 NO. 48

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/29/85	Last Week Ending: 11/22/85	Last Year Week Ending: 11/30/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,712	12,815	12,382	-103	330
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	81.3	81.9	77.0		
Motor Gasoline					
Total motor gasoline production	6,543	6,434	6,763	109	-220
Finished leaded motor gasoline production	2,283	2,241	2,632	42	-349
Finished unleaded motor gasoline production	4,260	4,193	4,131	67	129
Total motor gasoline stocks	213,155	214,403	242,944	-1,248	-29,789
Finished leaded motor gasoline stocks	72,742	71,381	89,098	1,361	-16,356
Finished unleaded motor gasoline stocks	106,056	108,837	111,572	-2,781	-5,516
Distillate Fuel Oil					
Distillate fuel oil production	3,300	3,107	2,938	193	362
Distillate fuel oil stocks	135,455	131,978	160,832	3,477	-25,377
Residual Fuel Oil					
Residual fuel oil production	963	976	895	-13	68
Residual fuel oil stocks	46,713	45,222	50,446	1,491	-3,733
Imports					
Crude oil imports	2,504	3,899	3,696	-1,395	-1,192
Product imports	2,246	2,014	1,882	232	364
Crude Oil Stocks					
Crude oil stocks	314,906	313,289	342,093	1,617	-27,187

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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1220 L Street, Northwest
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Weekly
Statistical [illegible]

STATISTICS DEPARTMENT
VOL. 66 For Week Ended November 29, 1985 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,192	1,062	1,063	1,484	71.6
Appal. No. 1	55	52	52	114	45.6
DISTRICT 1 TOTAL	1,247	1,114	1,115	1,598	69.8
Appal. No. 2	70	66	66	66	100.0
Ind., Ill., Ky.	2,189	1,888	1,896	2,175	87.2
Minn., Wis., Daks.	306	291	291	301	96.7
Okla., Kans., Mo.	694	651	651	714	91.2
DISTRICT 2 TOTAL	3,259	2,896	2,904	3,256	89.2
Inland Texas	574	492	496	547	90.7
Texas Gulf Coast	3,512*	3,048*	3,182*	3,706	85.9*
La. Gulf Coast	2,299	2,039	2,053	2,617	78.4
N. La. and Ark.	193	178	179	256	69.9
New Mexico	85	65	65	68	95.6
DISTRICT 3 TOTAL	6,663*	5,822*	5,975*	7,194	83.1*
DISTRICT 4 TOTAL	444	419	423	575	73.6
DISTRICT 5 TOTAL	2,513	2,295	2,295	3,015	76.1
TOTAL U.S.	14,126	12,546	12,712	15,638	81.3
TOTAL U.S. Weeks Ended:					
NOV. 22, 1985	13,990*	12,627*	12,815*	15,638	81.9*
NOV. 30, 1984	13,337	12,238	12,382	16,074	77.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 29, 1985	11,613	10,251	10,417	12,623	82.5
NOV. 22, 1985	11,549*	10,302*	10,477*	12,623	83.0*
NOV. 30, 1984	10,944	9,942	10,076	12,920	78.0

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 29, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	550	166	384	10	49	285	128
Appal. No. 1	29	14	15	--	--	18	2
DISTRICT 1 TOTAL	579	180	399	10	49	303	130
Appal. No. 2	36	19	17	--	--	19	3
Ind., Ill., Ky.	1,135	345	790	15	90	500	106
Minn., Wis., Daks.	171	84	87	1	7	87	3
Okla., Kans., Mo.	401	178	223	1	38	186	5
DISTRICT 2 TOTAL	1,743	626	1,117	17	135	792	117
Inland Texas	341	171	170	30	26	133	21
Texas Gulf Coast	1,635	554	1,081	54	249	841	178
La. Gulf Coast	954	244	710	--	260	575	116
N. La. and Ark.	52	21	31	5	--	63	11
New Mexico	38	16	22	10	2	14	--
DISTRICT 3 TOTAL	3,020	1,006	2,014	99	537	1,626	326
DISTRICT 4 TOTAL	253	134	119	16	17	115	12
DISTRICT 5 TOTAL	948	337	611	53	272	464	378
TOTAL U.S.	6,543	2,283	4,260	195	1,010	3,300	963
TOTAL U.S. Weeks Ended:							
NOV. 22, 1985	6,434	2,241	4,193	239	1,123	3,107	976
NOV. 30, 1984	6,763	2,632	4,131	220	1,020	2,938	895
DISTRICTS 1-4 Weeks Ended:							
NOV. 29, 1985	5,595	1,946	3,649	142	738	2,836	585
NOV. 22, 1985	5,461	1,925	3,536	177	859	2,671	656
NOV. 30, 1984	5,667	2,260	3,407	172	744	2,536	515

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 29, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,868	2,075	3,792	1	172	798	9,383	1,066	--
Central Atlantic	30,624	9,542	17,127	3,955	277	5,387*	32,240	15,492*	12,360
Lower Atlantic	26,926	9,850	16,779	297	309	3,980	17,410	5,015	473
DISTRICT 1 TOTAL	63,418	21,467	37,698	4,253	758	10,165*	59,033	21,573*	12,833
DISTRICT 2 TOTAL	57,462	23,132	27,585	6,745	1,306	8,265	32,952	3,800	17,672
DISTRICT 3 TOTAL	59,484	17,324	26,993	15,167	2,256	14,401*	29,539*	12,260	54,770
DISTRICT 4 TOTAL	6,360	2,463	1,936	1,961	346	568	2,828	473	2,350
DISTRICT 5 TOTAL	26,431	8,356	11,844	6,231	1,582	4,623	11,103	8,607	21,980*
TOTAL U.S.	213,155	72,742	106,056	34,357	6,248	38,022	135,455	46,713	109,605
TOTAL U.S. Weeks Ended:									
NOV. 22, 1985	214,403	71,381	108,837	34,185	6,572	36,579*	131,978*	45,222*	111,413*
NOV. 30, 1984	242,944	89,098	111,572	42,274	6,715	39,378	160,832	50,446	107,319
DISTRICTS 1-4 Weeks Ended:									
NOV. 29, 1985	186,724	64,386	94,212	28,126	4,666	33,399	124,352	38,106	87,625
NOV. 22, 1985	186,352	62,458	95,779	28,115	4,903	31,618*	121,380*	36,783*	88,690
NOV. 30, 1984	212,435	79,585	99,344	33,506	5,147	33,465	149,117	41,868	83,065

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil. *See Revisions on Page 7

NA Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 29, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production¹ API Monthly	Estimated Domestic Production¹ Latest Dept. of Energy July 1985	Crude Oil Imports¹ Total	Crude Oil Imports¹ From Canada	Crude Oil Stocks By Location¹
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 29, 1985	5,972.5	5,905.0	2,341	445	236,656
NOV. 22, 1985	5,972.5	--	3,878	488	236,511*
NOV. 15, 1985	5,972.5	--	3,878	553	233,392
NOV. 8, 1985	5,972.5	--	2,953	576	231,906
DISTRICT 5 TOTAL					
NOV. 29, 1985	2,992.7	2,969.0	163	7	78,250 ‡
NOV. 22, 1985	2,992.7	--	21	--	76,778
NOV. 15, 1985	2,992.7	--	223	11	76,813
NOV. 8, 1985	2,992.7	--	237	11	82,847
‡INCLUDES 28,854 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 29, 1985	8,965.2	8,874.0	2,504	452	314,906 ‡
NOV. 22, 1985	8,965.2	--	3,899	488	313,289*
NOV. 15, 1985	8,965.2	--	4,101	564	310,205
NOV. 8, 1985	8,965.2	--	3,190	587	314,753
NOV. 30, 1984	8,979.0/a	--	3,696	329	342,093

/a - DOE actual for November 1984.

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 29, 1985	14,587	67,219	142,649	12,201	236,656	78,250 ‡	314,906 ‡
NOV. 22, 1985	15,379	67,777	141,207*	12,148	236,511*	76,778	313,289*
NOV. 30, 1984	14,933	75,210	159,529	14,318	263,990	78,103	342,093

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¹See definitional notes Page 6.

*See Revisions Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	112	40	72	--	--	63	--	2	--	20	197
Central Atlantic	83	2	81	--	--	173	657	51	87	30	1,081
Lower Atlantic	101	15	86	--	40	67	--	--	--	--	208
DISTRICT 1 TOTAL											
NOV. 29, 1985	296	57	239	--	40	303	657	53	87	50	1,486
NOV. 22, 1985	381	53	328	6	61	303	351	12	124	22	1,260
NOV. 15, 1985	303	31	272	6	25	237	331	12	52	75	1,041
NOV. 8, 1985	333	58	275	6	19	274	358	29	18	71	1,108
DISTRICTS 2-4 TOTAL											
NOV. 29, 1985	32	7	25	--	--	6	43	96	322	128	627
NOV. 22, 1985	35	9	26	--	--	73	12	134	410	19	683
NOV. 15, 1985	51	13	38	--	--	33	36	130	347	31	628
NOV. 8, 1985	39	10	29	--	--	--	113	99	202	111	564
DISTRICT 5 TOTAL											
NOV. 29, 1985	65	16	49	--	16	12	14	2	6	18	133
NOV. 22, 1985	29	15	14	--	10	10	4	8	5	5	71
NOV. 15, 1985	45	23	22	--	4	9	10	6	3	3	80
NOV. 8, 1985	33	17	16	--	4	9	13	5	--	3	67
TOTAL U.S.	393	80	313	--	56	321	714	151	415	196	2,246
TOTAL U.S. Weeks Ended:											
NOV. 22, 1985	445	77	368	6	71	386	367	154	539	46	2,014
NOV. 15, 1985	399	67	332	6	29	279	377	148	402	109	1,749
NOV. 8, 1985	405	85	320	6	23	283	484	133	220	185	1,739
NOV. 30, 1984	304	129	175	50	4	316	563	352	189	104	1,882

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England — Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic — New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic — Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

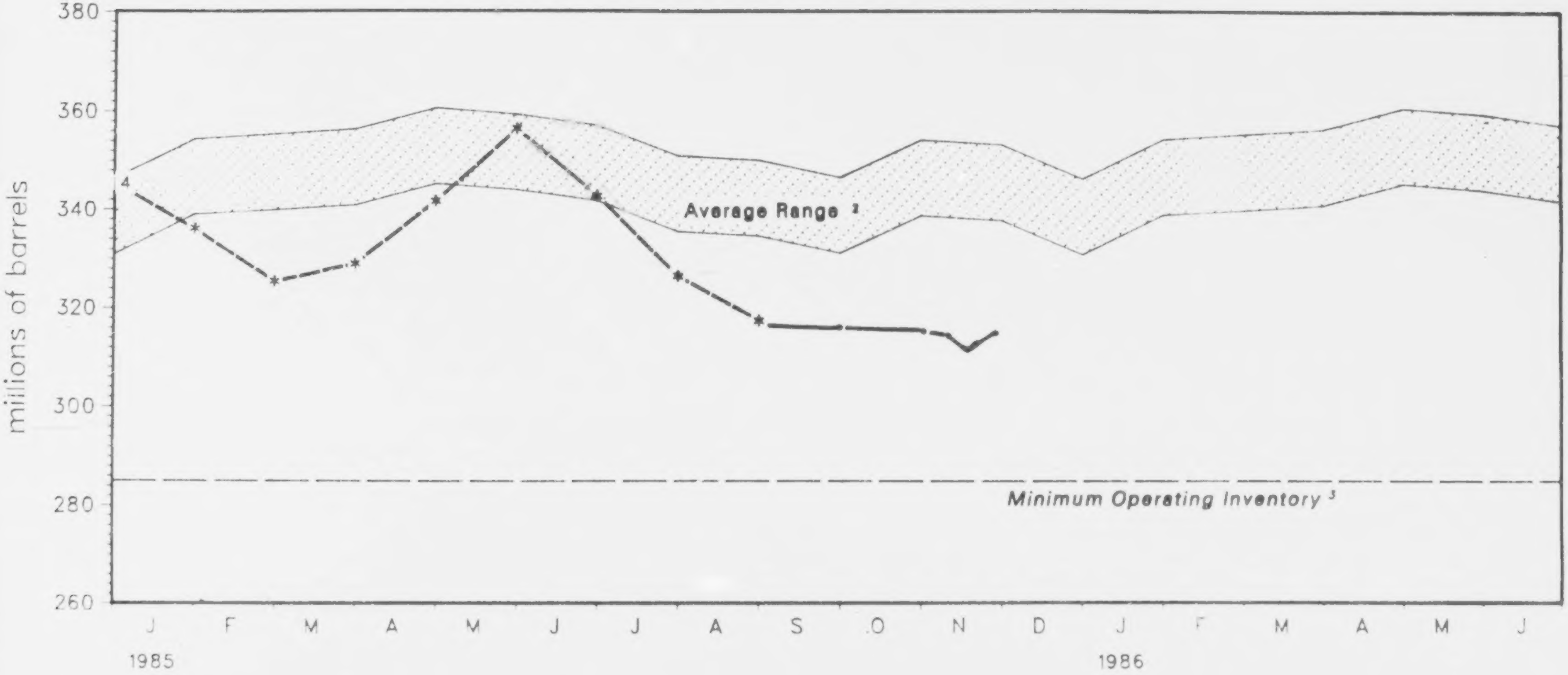
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 29, 1985

REVISIONS

11/22/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,405
			DISTRICT 3 TOTAL	6,660
			TOTAL U.S.	13,990
			DISTRICTS 1-4	11,549
		CRUDE ~~OIL RUNS~~	TEXAS GULF COAST	2,933
			DISTRICT 3 TOTAL	5,852
			TOTAL U.S.	12,627
			DISTRICTS 1-4	10,302
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,059
			DISTRICT 3 TOTAL	6,004
			TOTAL U.S.	12,815
			DISTRICTS 1-4	10,477
		% OPERABLE	TEXAS GULF COAST	82.5
			DISTRICT 3 TOTAL	83.5
			TOTAL U.S.	81.9
			DISTRICTS 1-4	83.0
	PAGE 3	KEROSINE JET	CENTRAL ATLANTIC	5,344
			DISTRICT 1 TOTAL	9,919
			DISTRICT 3 TOTAL	12,384
			TOTAL U.S.	36,579
			DISTRICTS 1-4	31,618
		DISTILLATE FUEL	DISTRICT 3 TOTAL	28,159
			TOTAL U.S.	131,978
			DISTRICTS 1-4	121,380
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,801
			DISTRICT 1 TOTAL	20,689
			TOTAL U.S.	45,222
			DISTRICTS 1-4	36,783
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,723
			TOTAL U.S.	111,413
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	236,511
			TOTAL U.S.	313,289
	PAGE 4 B	TOTAL	PAD DISTRICT 3	141,207
			TOTAL PAD DISTRICTS 1-4	236,511
			TOTAL U.S.	313,289

Week Ended: November 29, 1985

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

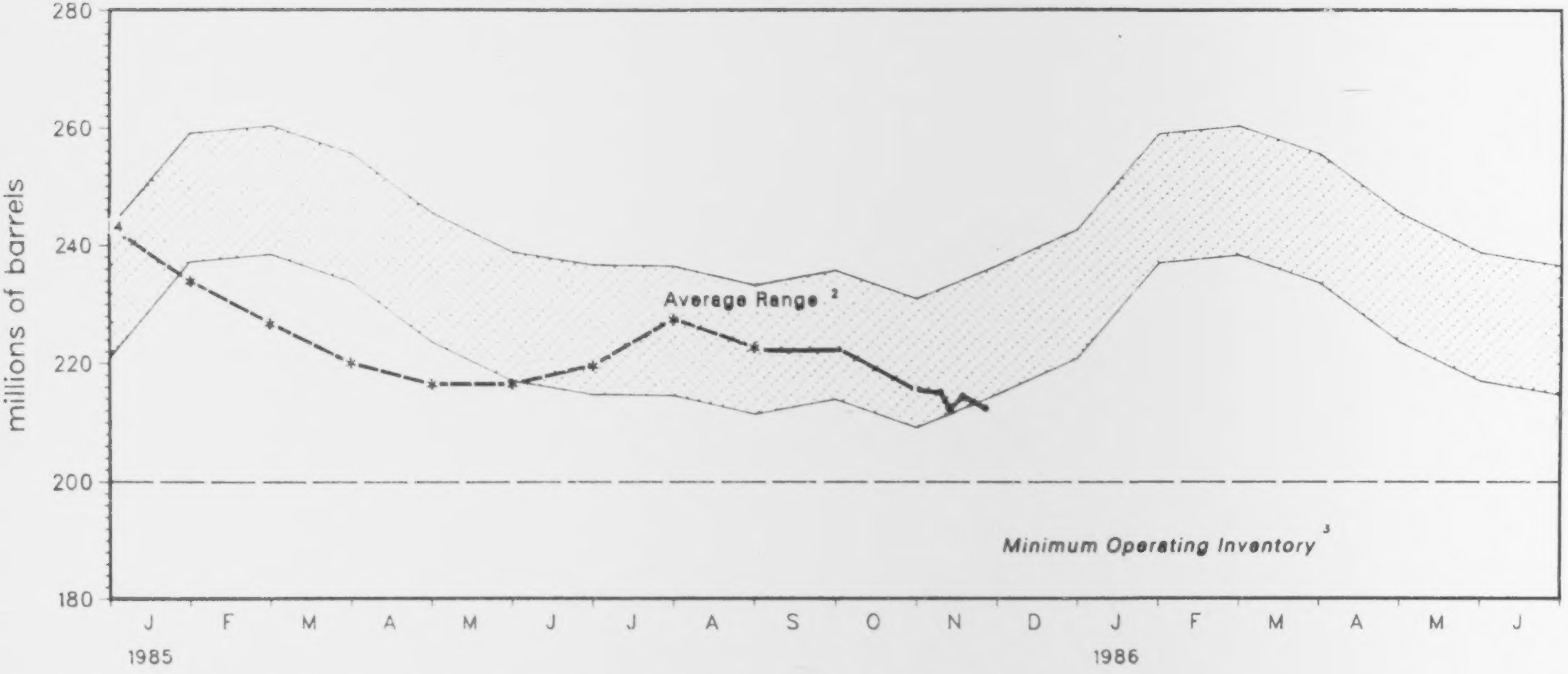
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱— —EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 29, 1985

Motor Gasoline Stocks at Primary Level[1][5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

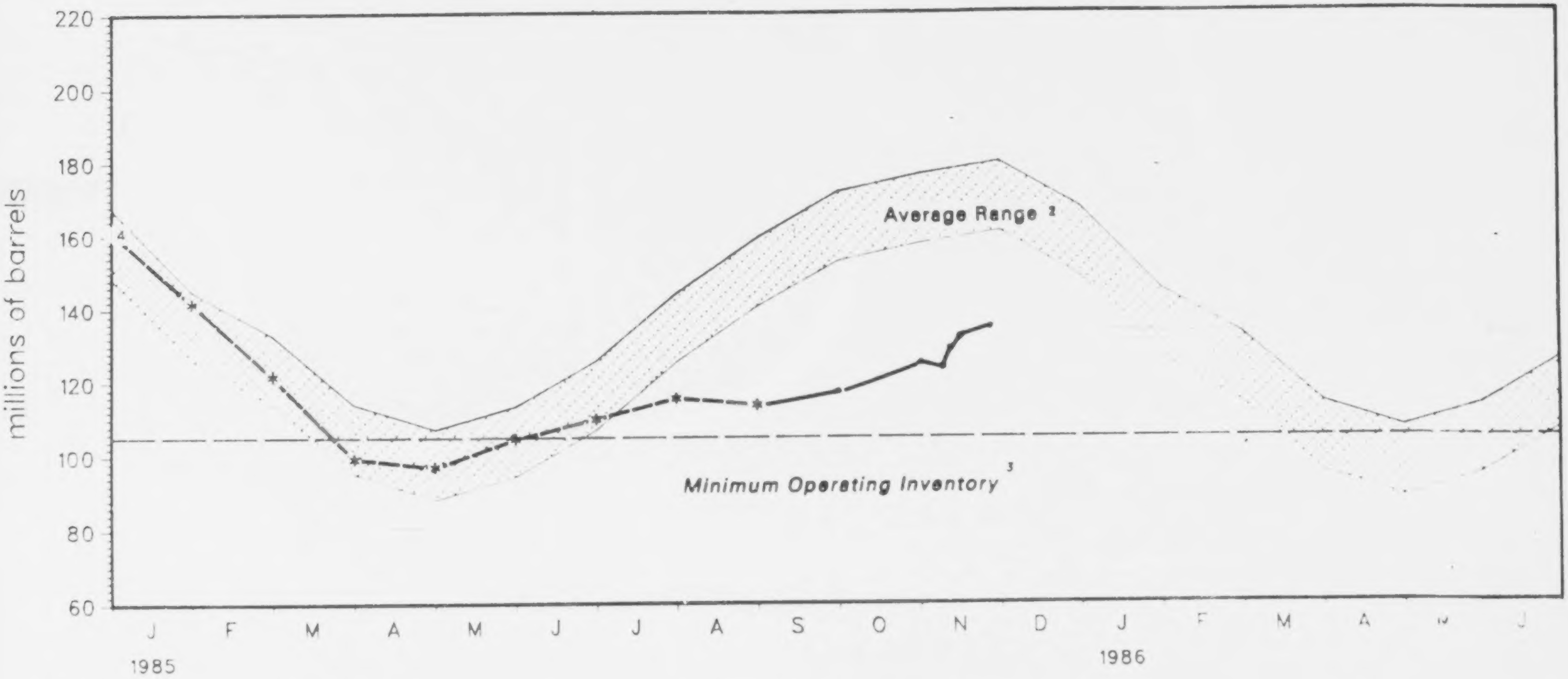
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 29, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistics systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2525-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** December 6, 1985 **NO.** 49

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/06/85	Last Week Ending: 11/29/85	Last Year Week Ending: 12/07/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,850	12,539	11,996	311	854
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	82.2	80.2	74.6		
Motor Gasoline					
Total motor gasoline production	6,399	6,496	6,689	-97	-290
Finished leaded motor gasoline production	2,235	2,269	2,576	-34	-341
Finished unleaded motor gasoline production	4,164	4,227	4,113	-63	51
Total motor gasoline stocks	219,481	213,426	240,939	6,055	-21,458
Finished leaded motor gasoline stocks	74,051	72,775	89,921	1,276	-15,870
Finished unleaded motor gasoline stocks	110,143	106,294	108,858	3,849	1,285
Distillate Fuel Oil					
Distillate fuel oil production	3,172	3,261	2,765	-89	407
Distillate fuel oil stocks	142,396	135,856	157,744	6,540	-15,348
Residual Fuel Oil					
Residual fuel oil production	1,002	963	983	39	19
Residual fuel oil stocks	48,551	46,885	48,971	1,666	-420
Imports					
Crude oil imports	4,378	2,504	3,124	1,874	1,254
Product imports	1,636	2,246	1,944	-610	-308
Crude Oil Stocks					
Crude oil stocks	322,250	314,775	337,414	7,475	-15,164

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended December 6, 1985 NO. 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,224	1,110	1,120	1,484	75.5
Appal. No. 1	82	77	77	114	67.5
DISTRICT 1 TOTAL	1,306	1,187	1,197	1,598	74.9
Appal. No. 2	50	46	46	66	69.7
Ind., Ill., Ky.	2,011	1,838	1,846	2,175	84.9
Minn., Wis., Daks.	314	296	296	301	98.3
Okla., Kans., Mo.	714	661	662	714	92.7
DISTRICT 2 TOTAL	3,089	2,841	2,850	3,256	87.5
Inland Texas	560	469	479	547	87.6
Texas Gulf Coast	3,302*	2,855*	2,974*	3,706	80.2*
La. Gulf Coast	2,471	2,392	2,405	2,617	91.9
N. La. and Ark.	192	178	179	256	69.9
New Mexico	87	65	65	68	95.6
DISTRICT 3 TOTAL	6,612*	5,959*	6,102*	7,194	84.8*
DISTRICT 4 TOTAL	442	421	425	575	73.9
DISTRICT 5 TOTAL	2,438*	2,276*	2,276*	3,015	75.5*
TOTAL U.S.	13,887	12,684	12,850	15,638	82.2
TOTAL U.S.					
Weeks Ended:					
NOV. 29, 1985	13,949*	12,379*	12,539*	15,638	80.2*
DEC. 7, 1984	12,790	11,889	11,996	16,074	74.6
DISTRICTS 1-4					
Weeks Ended:					
DEC. 06, 1985	11,449	10,408	10,574	12,623	83.8
NOV. 29, 1985	11,465*	10,109*	10,269*	12,623	81.4*
DEC. 7, 1984	10,486	9,693	9,800	12,920	75.9

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 6, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	600	161	439	13	66	317	116
Appal No 1	33	13	20	--	--	27	2
DISTRICT 1 TOTAL	633	174	459	13	66	344	118
Appal No 2	28	10	18	--	1	13	3
Ind , Ill , Ky	1,093	328	765	12	142	449	72
Minn , Wis , Daks	187	96	91	6	12	111	14
Okla , Kans , Mo	360	174	186	9	28	184	5
DISTRICT 2 TOTAL	1,668	608	1,060	27	183	757	94
Inland Texas	315	142	173	26	28	129	22
Texas Gulf Coast	1,568*	539*	1,029*	23	275	729*	197
La Gulf Coast	1,039	321	718	15	308	602	155
N La and Ark	64	16	48	4	--	53	9
New Mexico	36	15	21	10	2	14	--
DISTRICT 3 TOTAL	3,022*	1,033*	1,989*	78	613	1,527*	383
DISTRICT 4 TOTAL	211	120	91	12	22	106	10
DISTRICT 5 TOTAL	865	300	565	36	254	438	397
TOTAL U.S.	6,399	2,235	4,164	166	1,138	3,172	1,002
TOTAL U.S. Weeks Ended:							
NOV. 29, 1985	6,496*	2,269*	4,227*	195	1,010	3,261*	963
DEC. 7, 1984	6,689	2,576	4,113	224	974	2,765	983
DISTRICTS 1-4 Weeks Ended:							
DEC. 06, 1985	5,534	1,935	3,599	130	884	2,734	605
NOV. 29, 1985	5,548*	1,932*	3,616*	142	738	2,797*	585
DEC. 7, 1984	5,649	2,171	3,478	179	707	2,398	606

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No 4 fuel oil

*See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,377	1,834	3,542	1	195	644	9,650	975	--
Central Atlantic	31,650*	9,652*	17,999*	3,999	204	5,461	32,555*	16,450*	12,611
Lower Atlantic	28,166	10,213	17,662	291	315	4,555	17,941	4,723	473
DISTRICT 1 TOTAL	65,193*	21,699*	39,203*	4,291	714	10,660	60,146*	22,148*	13,084
DISTRICT 2 TOTAL	58,858	23,350	29,021	6,487	1,137	8,857	35,284	3,620	17,974
DISTRICT 3 TOTAL	62,038	18,275	28,131	15,632	2,252	13,491	32,210	12,573	54,000
DISTRICT 4 TOTAL	6,591	2,656	2,106	1,829	351	701	2,941	416	2,295
DISTRICT 5 TOTAL	26,801	8,071	11,682	7,048	1,843	4,703	11,815	9,794	22,215
TOTAL U.S.	219,481	74,051	110,143	35,287	6,297	38,412	142,396	48,551	109,568
TOTAL U.S. **Weeks Ended:**									
NOV. 29, 1985	213,426*	72,775*	106,294*	34,357	6,248	38,022	135,856*	46,885*	109,605
DEC. 7, 1984	240,939	89,921	108,858	42,160	6,778	39,570	157,744	48,971	104,539
DISTRICTS 1–4 **Weeks Ended:**									
DEC. 06, 1985	192,680	65,980	98,461	28,239	4,454	33,709	130,581	38,757	87,353
NOV. 29, 1985	186,995*	64,419*	94,450*	28,126	4,666	33,399	124,753*	38,278*	87,625
DEC. 7, 1984	210,837	80,405	97,360	33,072	5,237	33,319	145,892	40,442	80,729

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 6, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 06, 1985	5,972.5	5,905.0	4,276	588	243,131
NOV. 29, 1985	5,972.5	--	2,341	445	236,525*
NOV. 22, 1985	5,972.5	--	3,878	488	236,511
NOV. 15, 1985	5,972.5	--	3,878	553	233,392
DISTRICT 5 TOTAL					
DEC. 06, 1985	2,992.7	2,969.0	102	7	79,119 ‡
NOV. 29, 1985	2,992.7	--	163	7	78,250
NOV. 22, 1985	2,992.7	--	21	--	76,778
NOV. 15, 1985	2,992.7	--	223	11	76,813
‡INCLUDES 27,468 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 06, 1985	8,965.2	8,874.0	4,378	595	322,250 ‡
NOV. 29, 1985	8,965.2	--	2,504	452	314,775*
NOV. 22, 1985	8,965.2	--	3,899	488	313,289
NOV. 15, 1985	8,965.2	--	4,101	564	310,205
DEC. 7, 1984	8,979.0 /a	--	3,124	252	337,414

/a - DOE actual for November 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 06, 1985	16,235	66,715	147,922	12,259	243,131	79,119 ‡	322,250 ‡
NOV. 29, 1985	14,587	67,088*	142,649	12,201	236,525*	78,250	314,775*
DEC. 7, 1984	14,736	75,941	155,935	13,864	260,476	76,938	337,414

[1] See definitional notes. Page 6

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	73	--	--	--	--	73
Central Atlantic	271	101	170	5	34	137	164	27	69	59	766
Lower Atlantic	45	7	38	--	--	24	109	--	--	--	178
DISTRICT 1 TOTAL											
DEC. 06, 1985	316	108	208	5	34	234	273	27	69	59	1,017
NOV. 29, 1985	296	57	239	--	40	303	657	53	87	50	1,486
NOV. 22, 1985	381	53	328	6	61	303	351	12	124	22	1,260
NOV. 15, 1985	303	31	272	6	25	237	331	12	52	75	1,041
DISTRICTS 2–4 TOTAL											
DEC. 06, 1985	39	10	29	--	--	6	28	150	251	44	518
NOV. 29, 1985	32	7	25	--	--	6	43	96	322	128	627
NOV. 22, 1985	35	9	26	--	--	73	12	134	410	19	683
NOV. 15, 1985	51	13	38	--	--	33	36	130	347	31	628
DISTRICT 5 TOTAL											
DEC. 06, 1985	35	18	17	--	8	11	9	5	5	28	101
NOV. 29, 1985	65	16	49	--	16	12	14	2	6	18	133
NOV. 22, 1985	29	15	14	--	10	10	4	8	5	5	71
NOV. 15, 1985	45	23	22	--	4	9	10	6	3	3	80
TOTAL U.S.	390	136	254	5	42	251	310	182	325	131	1,636
TOTAL U.S. Weeks Ended:											
NOV. 29, 1985	393	80	313	--	56	321	714	151	415	196	2,246
NOV. 22, 1985	445	77	368	6	71	386	367	154	539	46	2,014
NOV. 15, 1985	399	67	332	6	29	279	377	148	402	109	1,749
DEC. 7, 1984	427	183	244	57	38	278	391	206	178	369	1,944

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Includes Grade No. 4 fuel oil

[3] See definitional notes, Page 6

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 06, 1985

REVISIONS

11/29/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,364
			DISTRICT 3 TOTAL	6,515
			DISTRICT 5 TOTAL	2,484
			TOTAL U.S.	13,949
			DISTRICTS 1-4	11,465
		CRUDE OIL RUNS	TEXAS GULF COAST	2,906
			DISTRICT 3 TOTAL	5,680
			DISTRICT 5 TOTAL	2,270
			TOTAL U.S.	12,379
			DISTRICTS 1-4	10,109
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,034
			DISTRICT 3 TOTAL	5,827
			DISTRICT 5 TOTAL	2,270
			TOTAL U.S.	12,539
			DISTRICTS 1-4	10,269
		% OPERABLE	TEXAS GULF COAST	81.9
			DISTRICT 3 TOTAL	81.0
			DISTRICT 5 TOTAL	75.3
			TOTAL U.S.	80.2
			DISTRICTS 1-4	81.4
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,588
			DISTRICT 3 TOTAL	2,973
			TOTAL U.S.	6,496
			DISTRICTS 1-4	5,548
		LEADED MGAS	TEXAS GULF COAST	540
			DISTRICT 3 TOTAL	992
			TOTAL U.S.	2,269
			DISTRICTS 1-4	1,932
		UNLEADED MGAS	TEXAS GULF COAST	1,048
			DISTRICT 3 TOTAL	1,981
			TOTAL U.S.	4,227
			DISTRICTS 1-4	3,616
		DISTILLATE FUEL	TEXAS GULF COAST	802
			DISTRICT 3 TOTAL	1,587
			TOTAL U.S.	3,261
			DISTRICTS 1-4	2,797
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,895
			DISTRICT 1 TOTAL	63,689
			TOTAL U.S.	213,426
			DISTRICTS 1-4	186,995
		LEADED MGAS	CENTRAL ATLANTIC	9,575
			DISTRICT 1 TOTAL	21,500
			TOTAL U.S.	72,775
			DISTRICTS 1-4	64,419
		UNLEADED MGAS	CENTRAL ATLANTIC	17,365

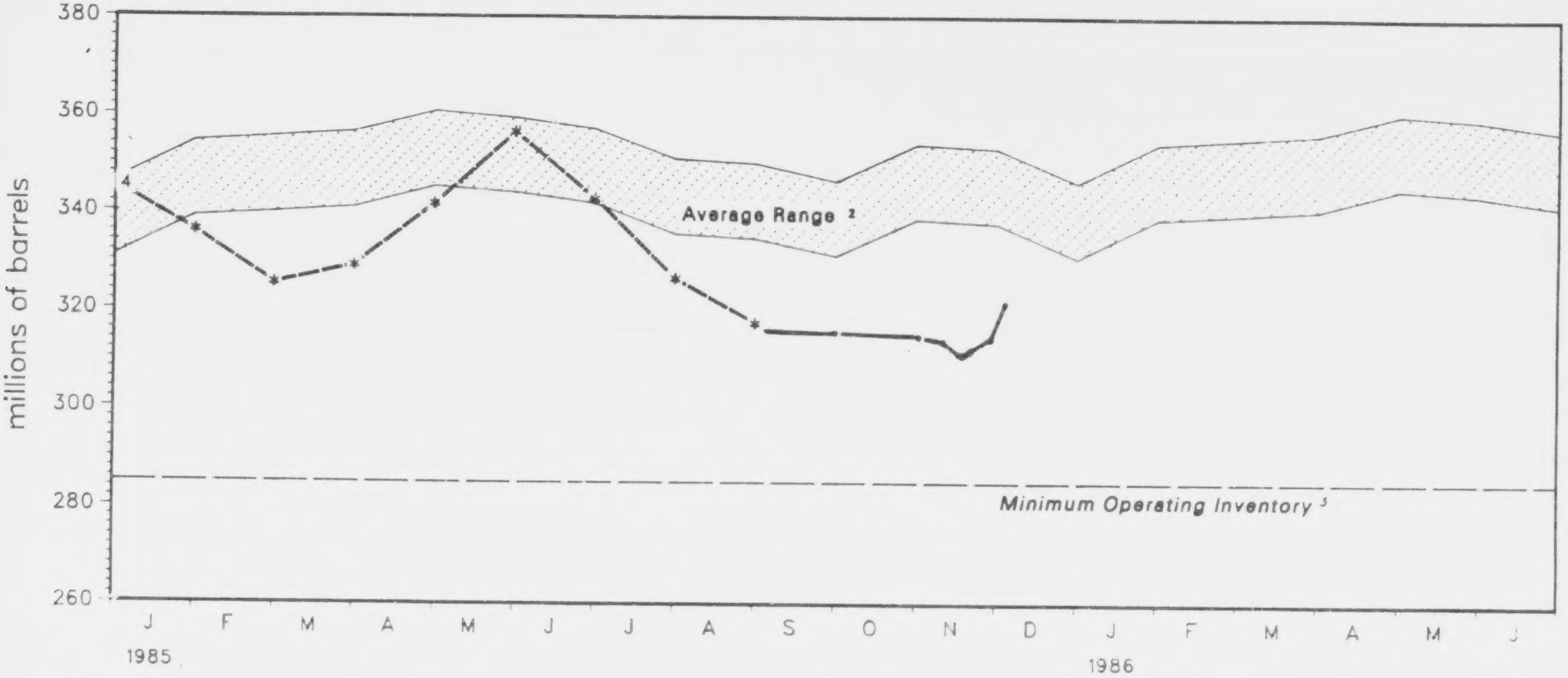
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 06, 1985

REVISIONS

		DISTRICT 1 TOTAL	37,936
		TOTAL U.S.	106,294
		DISTRICTS 1-4	94,450
	DISTILLATE FUEL	CENTRAL ATLANTIC	32,641
		DISTRICT 1 TOTAL	59,434
		TOTAL U.S.	135,856
		DISTRICTS 1-4	124,753
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,664
		DISTRICT 1 TOTAL	21,745
		TOTAL U.S.	46,885
		DISTRICTS 1-4	38,278
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	236,525
		TOTAL U.S.	314,775
PAGE 4 B	TOTAL	PAD DISTRICT 2	67,088
		TOTAL PAD DISTRICTS 1-4	236,525
		TOTAL U.S.	314,775

Week Ended December 6, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

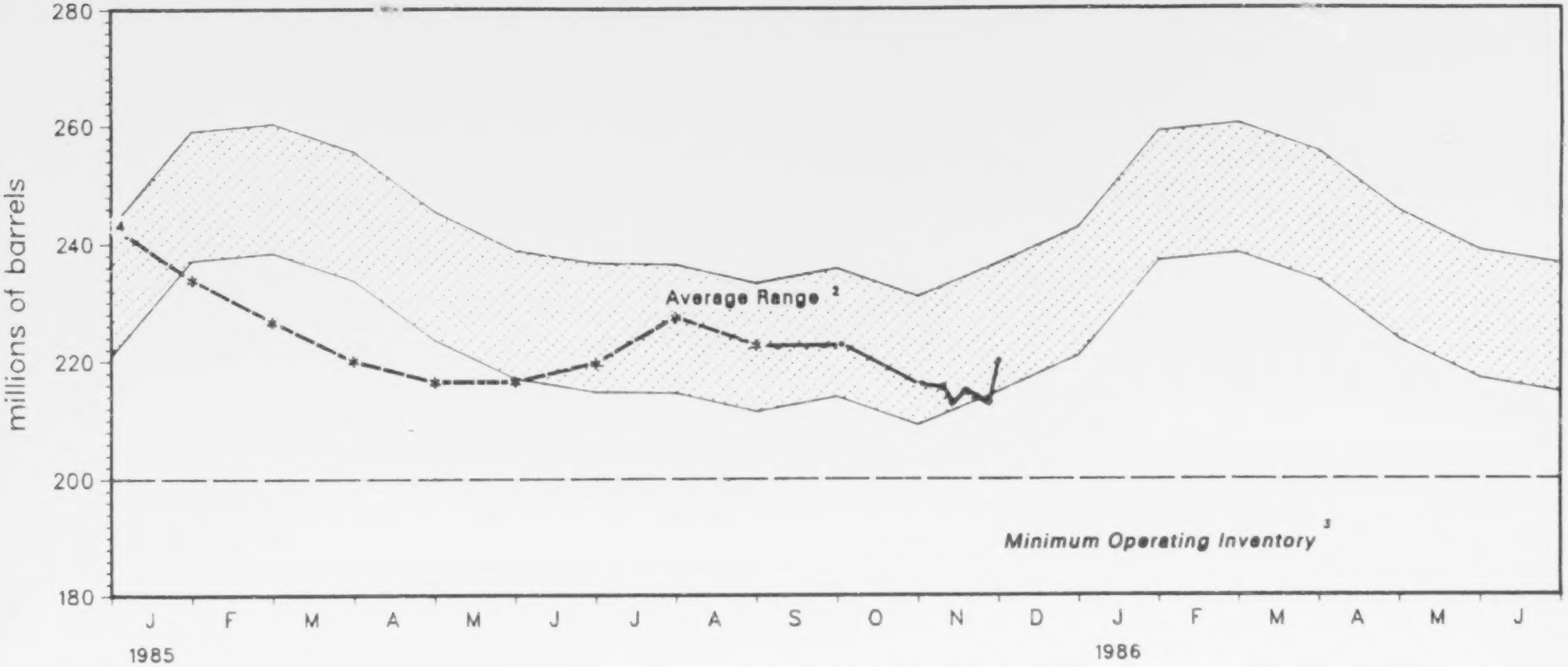
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *— —EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 6, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

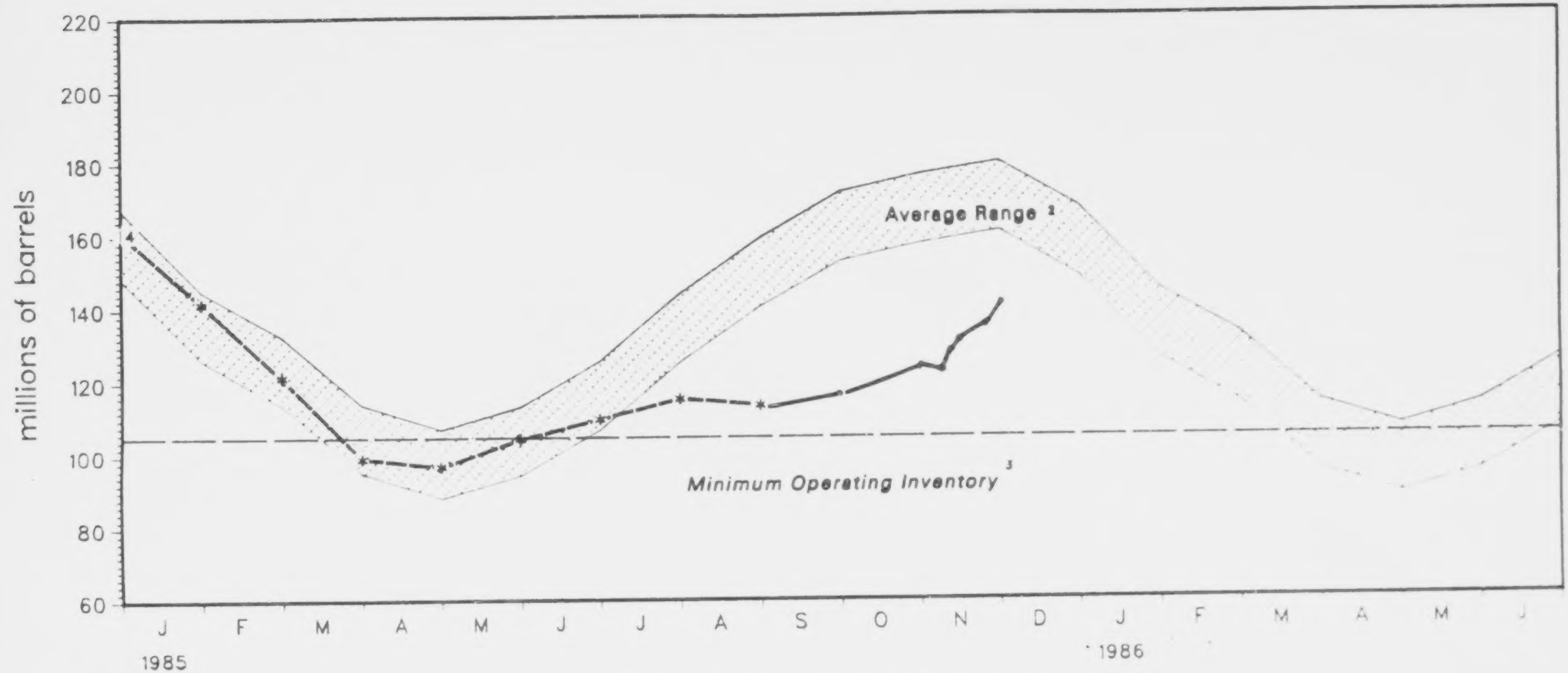
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended December 6, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** December 13, 1985 **NO.** 50

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/13/85	Last Week Ending: 12/06/85	Last Year Week Ending: 12/14/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,692	12,791	12,045	-99	647
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	81.2	81.8	74.9		
Motor Gasoline					
Total motor gasoline production	6,789	6,392	6,535	397	254
Finished leaded motor gasoline production	2,361	2,222	2,437	139	-76
Finished unleaded motor gasoline production	4,428	4,170	4,098	258	330
Total motor gasoline stocks	219,385	219,592	241,284	-207	-21,899
Finished leaded motor gasoline stocks	76,316	74,051	89,563	2,265	-13,247
Finished unleaded motor gasoline stocks	108,190	110,254	111,093	-2,064	-2,903
Distillate Fuel Oil					
Distillate fuel oil production	3,041	3,157	2,696	-116	345
Distillate fuel oil stocks	141,345	142,396	153,391	-1,051	-12,046
Residual Fuel Oil					
Residual fuel oil production	977	988	942	-11	35
Residual fuel oil stocks	48,801	48,551	51,529	250	-2,728
Imports					
Crude oil imports	3,472	4,440	2,965	-968	507
Product imports	1,918	1,636	2,152	282	-234
Crude Oil Stocks					
Crude oil stocks	318,523	322,250	346,368	-3,727	-27,845

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
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STATISTICS DEPARTMENT
VOL. 66 For Week Ended December 13, 1985 NO. 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,216	1,075	1,091	1,484	73.5
Appal. No. 1	131	123	123	114	107.9
DISTRICT 1 TOTAL	1,347	1,198	1,214	1,598	76.0
Appal. No. 2	68	65	65	66	98.5
Ind., Ill., Ky	1,848	1,714	1,731	2,175	79.6
Minn., Wis., Daks	305	289	290	301	96.3
Okla., Kans., Mo	691	650	656	714	91.9
DISTRICT 2 TOTAL	2,912	2,718	2,742	3,256	84.2
Inland Texas	569	461	518	547	94.7
Texas Gulf Coast	3,375	2,868	2,998	3,706	80.9
La. Gulf Coast	2,456*	2,253*	2,270*	2,617	86.7*
N. La. and Ark	188	178	182	256	71.1
New Mexico	87	65	65	68	95.6
DISTRICT 3 TOTAL	6,675*	5,825*	6,033*	7,194	83.9*
DISTRICT 4 TOTAL	442	423	426	575	74.1
DISTRICT 5 TOTAL	2,316	2,275	2,277	3,015	75.5
TOTAL U.S.	13,692	12,439	12,692	15,638	81.2
TOTAL U.S.					
Weeks Ended:					
DEC. 6, 1985	13,821*	12,627*	12,791*	15,638	81.8*
DEC. 14, 1984	12,980	11,870	12,045	16,074	74.9
DISTRICTS 1-4					
Weeks Ended:					
DEC. 13, 1985	11,376	10,164	10,415	12,623	82.5
DEC. 6, 1985	11,383*	10,351*	10,515*	12,623	83.3*
DEC. 14, 1984	10,559	9,612	9,779	12,920	75.7

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 13, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	**Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	621	151	470	16	49	273	141
Appal. No. 1	43	21	22	--	--	37	3
DISTRICT 1 TOTAL	664	172	492	16	49	310	144
Appal. No. 2	41	13	28	--	--	21	3
Ind., Ill., Ky.	1,048	305	743	12	103	410	98
Minn., Wis., Daks.	150	57	93	3	14	79	12
Okla., Kans., Mo.	402	218	184	--	34	205	6
DISTRICT 2 TOTAL	1,641	593	1,048	15	151	715	119
Inland Texas	311	143	168	32	33	105	25
Texas Gulf Coast	1,700	667	1,033	33	245	766	167
La. Gulf Coast	1,151*	347*	804*	35	297	552*	130*
N. La. and Ark.	57	20	37	5	--	54	11
New Mexico	36	16	20	10	2	14	--
DISTRICT 3 TOTAL	3,255*	1,193*	2,062*	115	577	1,491*	333*
DISTRICT 4 TOTAL	216	115	101	15	23	113	10
DISTRICT 5 TOTAL	1,013	288	725	56	238	412	371
TOTAL U.S.	6,789	2,361	4,428	217	1,038	3,041	977
TOTAL U.S. **Weeks Ended:**							
DEC. 6, 1985	6,392*	2,222*	4,170*	166	1,138	3,157*	988*
DEC. 14, 1984	6,535	2,437	4,098	274	925	2,696	942
DISTRICTS 1-4 **Weeks Ended:**							
DEC. 13, 1985	5,776	2,073	3,703	161	800	2,629	606
DEC. 6, 1985	5,527*	1,922*	3,605*	130	884	2,719*	591*
DEC. 14, 1984	5,461	2,071	3,390	201	682	2,357	562

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 13, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,530	1,905	3,624	1	212	599	9,177	797	--
Central Atlantic	31,341	9,631	17,374	4,336	287	5,166	32,784	17,566	12,502
Lower Atlantic	27,533	10,268	17,009	256	324	3,953	17,231	3,775	484
DISTRICT 1 TOTAL	64,404	21,804	38,007	4,593	823	9,718	59,192	22,138	12,986
DISTRICT 2 TOTAL	58,397	23,207	28,608	6,582	1,083	8,720	35,733	3,597	17,674
DISTRICT 3 TOTAL	64,256	20,485	28,973	14,798	2,440	12,834	31,949	13,010	54,296
DISTRICT 4 TOTAL	6,446	2,633	2,026	1,787	407	680	3,126	449	2,470
DISTRICT 5 TOTAL	25,882*	8,187	10,576*	7,119	1,737	4,364	11,345	9,607	22,672
TOTAL U.S.	219,385	76,316	108,190	34,879	6,490	36,316	141,345	48,801	110,098
TOTAL U.S. Weeks Ended:									
DEC. 6, 1985	219,592*	74,051	110,254*	35,287	6,297	38,412	142,396	48,551	109,568
DEC. 14, 1984	241,284	89,563	111,093	40,628	7,440	37,726	153,391	51,529	103,409
DISTRICTS 1-4 Weeks Ended:									
DEC. 13, 1985	193,503	68,129	97,614	27,760	4,753	31,952	130,000	39,194	87,426
DEC. 6, 1985	192,680	65,980	98,461	28,239	4,454	33,709	130,581	38,757	87,353
DEC. 14, 1984	212,186	80,121	99,445	32,620	5,656	31,857	141,711	42,699	78,785

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 13, 1985	5,943.5	5,905.0	3,297	548	243,678
DEC. 6, 1985	5,945.5*	--	4,338*	588	243,131
NOV. 29, 1985	5,945.5*	--	2,341	445	236,525
NOV. 22, 1985	5,945.5*	--	3,878	488	236,511
DISTRICT 5 TOTAL					
DEC. 13, 1985	3,001.8	2,969.0	175	12	74,845 #
DEC. 6, 1985	2,955.2*	--	102	7	79,119
NOV. 29, 1985	2,955.2*	--	163	7	78,250
NOV. 22, 1985	2,955.2*	--	21	--	76,778

#INCLUDES 22,193 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1985	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
DEC. 13, 1985	8,945.3	8,874.0	3,472	560	318,523 #
DEC. 6, 1985	8,900.7*	--	4,440*	595	322,250
NOV. 29, 1985	8,900.7*	--	2,504	452	314,775
NOV. 22, 1985	8,900.7*	--	3,899	488	313,289
DEC. 14, 1984	8,897.0/a	--	2,965	293	346,368

/a - DOE actual for December 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 13, 1985	14,944	66,167	150,600	11,967	243,678	74,845 #	318,523 #
DEC. 6, 1985	16,235	66,715	147,922	12,259	243,131	79,119	322,250
DEC. 14, 1984	14,822	76,394	156,243	14,064	261,523	84,845	346,368

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[1] See definitional notes, Page 6

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 13, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	46	--	46	--	--	--	--	--	--	--	46
Central Atlantic	134	30	104	--	35	277*	593*	14	107	45	1,205
Lower Atlantic	--	--	--	--	--	--	59	--	--	--	59
DISTRICT 1 TOTAL											
DEC. 13, 1985	180	30	150	--	35	277	652	14	107	45	1,310
DEC. 6, 1985	316	108	208	5	34	263*	244*	27	69	59	1,017
NOV. 29, 1985	296	57	239	--	40	303	657	53	87	50	1,486
NOV. 22, 1985	381	53	328	6	61	303	351	12	124	22	1,260
DISTRICTS 2-4 TOTAL											
DEC. 13, 1985	27	5	22	--	--	4	38	186	168	89	512
DEC. 6, 1985	39	10	29	--	--	6	28	150	251	44	518
NOV. 29, 1985	32	7	25	--	--	6	43	96	322	128	627
NOV. 22, 1985	35	9	26	--	--	73	12	134	410	19	683
DISTRICT 5 TOTAL											
DEC. 13, 1985	56	12	44	--	8	7	12	5	4	4	96
DEC. 6, 1985	35	18	17	--	8	11	9	5	5	28	101
NOV. 29, 1985	65	16	49	--	16	12	14	2	6	18	133
NOV. 22, 1985	29	15	14	--	10	10	4	8	5	5	71
TOTAL U.S.	263	47	216	--	43	288	702	205	279	138	1,918
TOTAL U.S. Weeks Ended:											
DEC. 6, 1985	390	136	254	5	42	280*	281*	182	325	131	1,636
NOV. 29, 1985	393	80	313	--	56	321	714	151	415	196	2,246
NOV. 22, 1985	445	77	368	6	71	386	367	154	539	46	2,014
DEC. 14, 1984	527	277	250	32	33	199	711	202	101	347	2,152

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Includes Grade No. 4 fuel oil. *See Revisions on Page 8.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETiVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept of Energy
	November 1985	October 1985	July 1985
Florida	36.0	37.0	29.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	–	–	–
West Virginia	10.0	10.0	8.0
Illinois	83.0	84.0	81.0
Indiana	15.0	16.0	17.0
Kansas	209.0	211.5	201.0
Kentucky	21.0	22.0	23.0
Michigan	82.0	82.0	76.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	440.0	445.0	432.0
North Dakota	142.0	144.0	140.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	60.0
Arkansas	53.0	56.0	51.0
Mississippi	84.0	85.0	84.0
New Mexico-So. East	192.0	193.5	190.0
New Mexico-Other	20.5	19.0	20.0
North Louisiana	85.0	85.0	85.0
South Louisiana	1,347.0	1,344.0	1,334.0
Total Louisiana	1,432.0	1,429.0	1,419.0
Texas			
District 1	71.0	71.0	73.0
District 2	106.0	106.0	108.0
District 3	320.0	325.0	320.0
District 4	79.0	79.0	82.0
District 5	24.0	23.0	26.0
District 6, East Texas Field	129.0	129.0	127.0
Other	114.0	116.0	110.0
District 7-B	99.0	99.0	102.0
District 7-C	100.0	100.0	102.0
District 8 and 8-A	1,178.0	1,167.0	1,197.0
District 9	109.0	109.0	109.0
District 10	56.0	56.0	56.0
Total Texas	2,385.0	2,380.0	2,412.0
Colorado	80.0	80.0	77.0
Montana	82.0	83.0	78.0
Utah	105.0	105.0	89.0
Wyoming	335.0	336.0	337.0
Total Dists. 1-4	5,945.5	5,957.0	5,905.0
Alaska	1,791.2	1,846.0	1,809.0
Arizona	1.0	1.0	–
California	1,155.0	1,149.0	1,151.0
Nevada	8.0	8.0	9.0
Total Dist. 5	2,955.2	3,004.0	2,969.0
Total U.S.	8,900.7	8,961.0	8,874.0

REVISIONS

12/06/85	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,405
			DISTRICT 3 TOTAL	6,546
			TOTAL U.S.	13,821
			DISTRICTS 1-4	11,383
		CRUDE OIL RUNS	LA. GULF COAST	2,335
			DISTRICT 3 TOTAL	5,902
			TOTAL U.S.	12,627
			DISTRICTS 1-4	10,351
		INPUT TO CRUDE OIL	LA. GULF COAST	2,346
			DISTRICT 3 TOTAL	6,043
			TOTAL U.S.	12,791
			DISTRICTS 1-4	10,515
		% OPERABLE	LA. GULF COAST	89.6
			DISTRICT 3 TOTAL	84.0
			TOTAL U.S.	81.8
			DISTRICTS 1-4	83.3
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,032
			DISTRICT 3 TOTAL	3,015
			TOTAL U.S.	6,392
			DISTRICTS 1-4	5,527
		LEADED MGAS	LA. GULF COAST	308
			DISTRICT 3 TOTAL	1,020
			TOTAL U.S.	2,222
			DISTRICTS 1-4	1,922
		UNLEADED MGAS	LA. GULF COAST	724
			DISTRICT 3 TOTAL	1,995
			TOTAL U.S.	4,170
			DISTRICTS 1-4	3,605
		DISTILLATE FUEL	LA. GULF COAST	587
			DISTRICT 3 TOTAL	1,512
			TOTAL U.S.	3,157
			DISTRICTS 1-4	2,719
		RESIDUAL FUEL	LA. GULF COAST	141
			DISTRICT 3 TOTAL	369
			TOTAL U.S.	988
			DISTRICTS 1-4	591
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	26,912
			TOTAL U.S.	219,592
		UNLEADED MGAS	DISTRICT 5 TOTAL	11,793
			TOTAL U.S.	110,254
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,338
			TOTAL U.S.	4,440
	PAGE 5	DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	166
			DISTRICT 1 TOTAL	263
			TOTAL U.S.	280

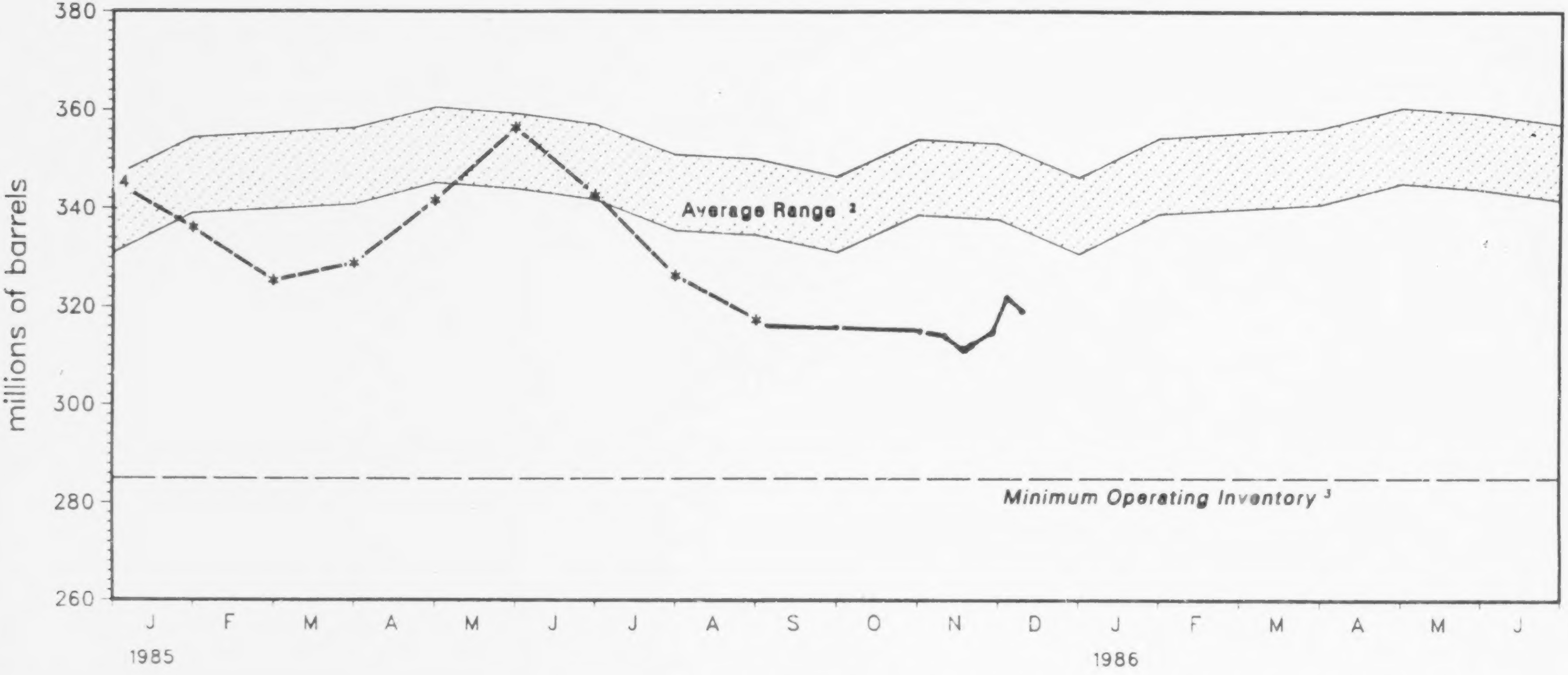
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 13, 1985

REVISIONS

RESIDUAL FUEL	CENTRAL ATLANTIC	135
	DISTRICT 1 TOTAL	244
	TOTAL U.S.	281

Week Ended December 13, 1985

Crude Oil Stocks at Primary Level[1] [5]



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[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

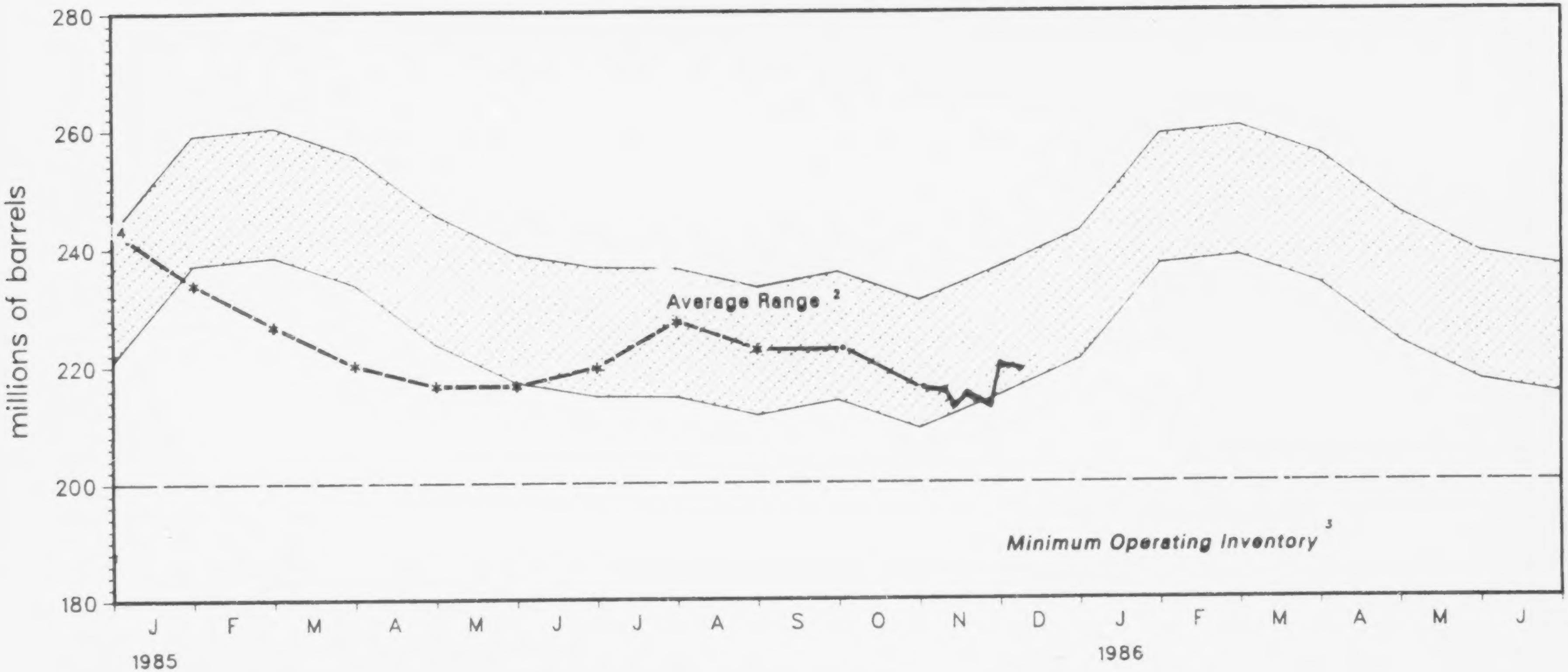
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 13, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

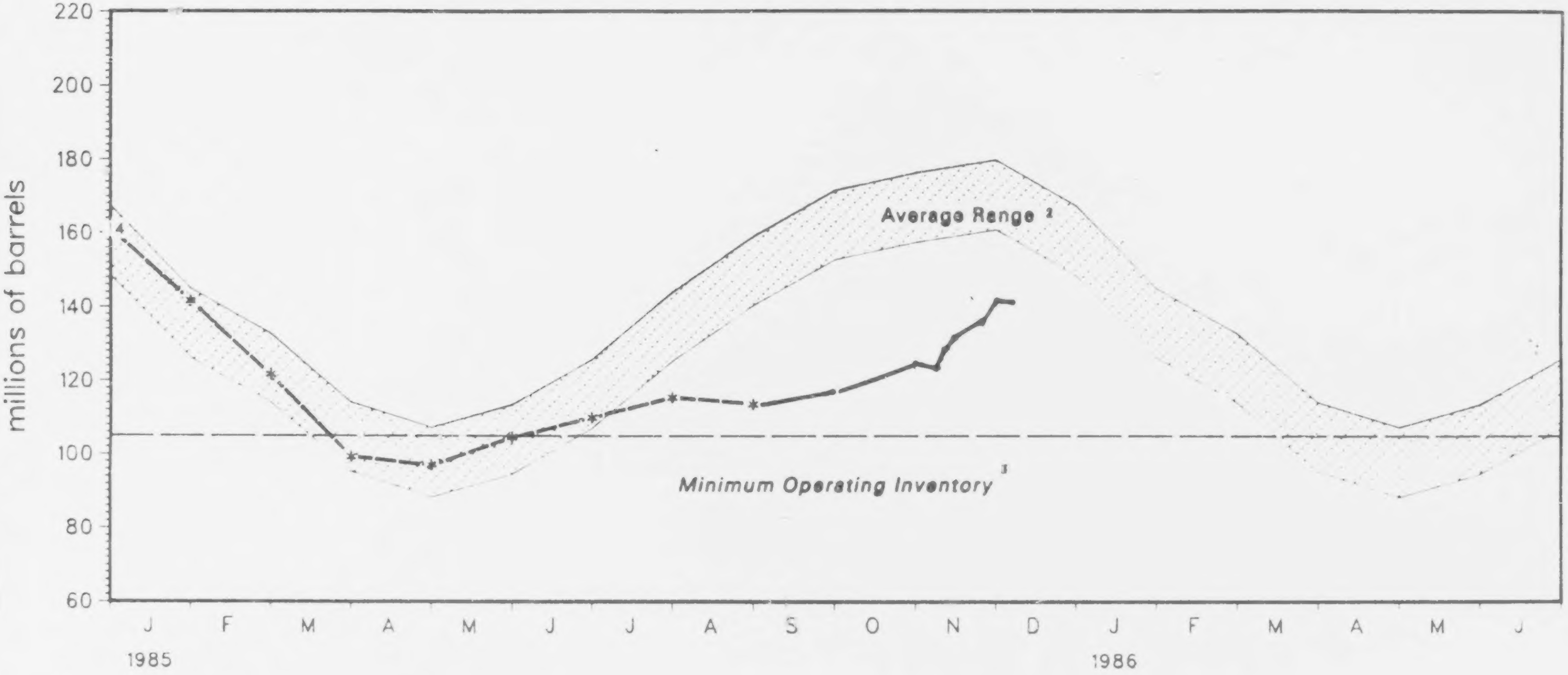
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 13, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** December 20, 1985 **NO.** 51

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/20/85	Last Week Ending: 12/13/85	Last Year Week Ending: 12/21/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,751	12,623	12,076	128	675
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	81.5	80.7	75.1		
Motor Gasoline					
Total motor gasoline production	6,574	6,759	6,457	-185	117
Finished leaded motor gasoline production	2,131	2,361	2,455	-230	-324
Finished unleaded motor gasoline production	4,443	4,398	4,002	45	441
Total motor gasoline stocks	222,348	220,429	240,125	1,919	-17,777
Finished leaded motor gasoline stocks	76,811	76,316	91,492	495	-14,681
Finished unleaded motor gasoline stocks	110,551	109,234	108,493	1,317	2,058
Distillate Fuel Oil					
Distillate fuel oil production	3,035	3,041	2,861	-6	174
Distillate fuel oil stocks	139,514	141,617	153,736	-2,103	-14,222
Residual Fuel Oil					
Residual fuel oil production	981	977	1,061	4	-80
Residual fuel oil stocks	47,772	48,895	54,556	-1,123	-6,784
Imports					
Crude oil imports	3,309	3,472	2,627	-163	682
Product imports	2,449	1,918	1,986	531	463
Crude Oil Stocks					
Crude oil stocks	321,209	320,537	339,482	672	-18,273

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** December 20, 1985 **NO.** 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,251	1,120	1,125	1,484	75.8
Appal. No. 1	145	138	138	114	121.1
DISTRICT 1 TOTAL	1,396	1,258	1,263	1,598	79.0
Appal. No. 2	69	66	66	66	100.0
Ind., Ill., Ky.	2,028	1,827	1,837	2,175	84.5
Minn., Wis., Daks.	304	290	292	301	97.0
Okla., Kans., Mo.	657	608	614	714	86.0
DISTRICT 2 TOTAL	3,058	2,791	2,809	3,256	86.3
Inland Texas	513*	446	455*	547	83.2*
Texas Gulf Coast	3,398*	2,915	3,044*	3,706	82.1*
La. Gulf Coast	2,509	2,241	2,263	2,617	86.5
N. La. and Ark.	187	176	180	256	70.3
New Mexico	73	65	65	68	95.6
DISTRICT 3 TOTAL	6,680*	5,843	6,007*	7,194	83.5*
DISTRICT 4 TOTAL	435	419	421	575	73.2
DISTRICT 5 TOTAL	2,367*	2,251	2,251	3,015	74.7
TOTAL U.S.	13,936	12,562	12,751	15,638	81.5
TOTAL U.S. **Weeks Ended:**					
DEC. 13, 1985	13,609*	12,439	12,623*	15,638	80.7*
DEC. 21, 1984	13,021	11,904	12,076	16,074	75.1
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 20, 1985	11,569	10,311	10,500	12,623	83.2
DEC. 13, 1985	11,308*	10,164	10,346*	12,623	82.0*
DEC. 21, 1984	10,682	9,704	9,876	12,920	76.4

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 20, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	586	129	457	3	46	282	112
Appal. No. 1	44	18	26	--	--	42	4
DISTRICT 1 TOTAL	630	147	483	3	46	324	116
Appal. No. 2	41	16	25	--	--	19	4
Ind., Ill., Ky.	1,070	298	772	21	59	476	110
Minn., Wis., Daks.	160	49	111	3	11	81	12
Okla., Kans., Mo.	377	155	222	--	25	183	6
DISTRICT 2 TOTAL	1,648	518	1,130	24	95	759	132
Inland Texas	303	143	160	30	26	113	24
Texas Gulf Coast	1,617	551	1,066	25	276	687	169
La. Gulf Coast	1,066	280	786	22	223	576	137
N. La. and Ark.	51	16	35	5	--	50	11
New Mexico	37	18	19	10	1	16	--
DISTRICT 3 TOTAL	3,074	1,008	2,066	92	526	1,442	341
DISTRICT 4 TOTAL	221	110	111	15	22	107	11
DISTRICT 5 TOTAL	1,001*	348	653*	56	260	403	381
TOTAL U.S.	6,574	2,131	4,443	190	949	3,035	981
TOTAL U.S. Weeks Ended:							
DEC. 13, 1985	6,759*	2,361	4,398*	217	1,038	3,041	977
DEC. 21, 1984	6,457	2,455	4,002	289	969	2,861	1,061
DISTRICTS 1-4 Weeks Ended:							
DEC. 20, 1985	5,573	1,783	3,790	134	689	2,632	600
DEC. 13, 1985	5,776	2,073	3,703	161	800	2,629	606
DEC. 21, 1984	5,411	2,051	3,360	224	751	2,518	641

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 20, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,963	2,086	3,876	1	189	711	9,368	1,042	--
Central Atlantic	31,100	9,477	17,384	4,239	316	5,714	33,365*	16,087*	12,559
Lower Atlantic	28,007	10,578	17,218	211	313	3,912	17,389	3,576	420
DISTRICT 1 TOTAL	65,070	22,141	38,478	4,451	818	10,337	60,122*	20,705*	12,979
DISTRICT 2 TOTAL	58,695	23,099	28,691	6,905	1,160	8,175	35,481	3,990	17,886
DISTRICT 3 TOTAL	65,226	19,934	29,758	15,534	2,491	12,615	29,376*	12,768	54,722
DISTRICT 4 TOTAL	6,650	2,702	2,216	1,732	443	469	2,966	449	2,373
DISTRICT 5 TOTAL	26,707*	8,935	11,408*	6,364	1,669	4,767	11,569	9,860	23,321*
TOTAL U.S.	222,348	76,811	110,551	34,986	6,581	36,363	139,514	47,772	111,281
TOTAL U.S. Weeks Ended:									
DEC. 13, 1985	220,429*	76,316	109,234*	34,879	6,490	36,316	141,617*	48,895*	109,972*
DEC. 21, 1984	240,125	91,492	108,493	40,140	7,318	36,381	153,736	54,556	101,043
DISTRICTS 1-4 Weeks Ended:									
DEC. 20, 1985	195,641	67,876	99,143	28,622	4,912	31,596	127,945	37,912	87,960
DEC. 13, 1985	193,503	68,129	97,614	27,760	4,753	31,952	130,272*	39,288*	87,426
DEC. 21, 1984	211,248	81,793	97,153	32,302	5,437	30,615	142,864	44,965	76,488

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 20, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1985	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 20, 1985	5,943.5	5,905.0	3,155	510	242,701
DEC. 13, 1985	5,943.5	--	3,297	548	245,302*
DEC. 6, 1985	5,945.5	--	4,338	588	243,131
NOV. 29, 1985	5,945.5	--	2,341	445	236,525
DISTRICT 5 TOTAL					
DEC. 20, 1985	3,001.8	2,969.0	154	2	78,508 #
DEC. 13, 1985	3,001.8	--	175	12	75,235*
DEC. 6, 1985	2,955.2	--	102	7	79,119
NOV. 29, 1985	2,955.2	--	163	7	78,250

#INCLUDES 25,482 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1985	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
DEC. 20, 1985	8,945.3	8,874.0	3,309	512	321,209 #
DEC. 13, 1985	8,945.3	--	3,472	560	320,537*
DEC. 6, 1985	8,900.7	--	4,440	595	322,250
NOV. 29, 1985	8,900.7	--	2,504	452	314,775
DEC. 21, 1984	8,897.0 /a	--	2,627	401	339,482

/a - DOE actual for December 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 20, 1985	13,753	68,105	149,236	11,607	242,701	78,508 #	321,209 #
DEC. 13, 1985	15,432*	67,116*	150,787*	11,967	245,302*	75,235*	320,537*
DEC. 21, 1984	14,730	76,604	153,456	13,973	258,763	80,719	339,482

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[1] See definitional notes, Page 6

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	63	--	63	--	--	--	--	3	--	--	66
Central Atlantic	218	92	126	--	17	231	637	30	104	74	1,311
Lower Atlantic	31	--	31	--	--	153	103	--	--	--	287
DISTRICT 1 TOTAL											
DEC. 20, 1985	312	92	220	--	17	384	740	33	104	74	1,664
DEC. 13, 1985	180	30	150	--	35	277	652	14	107	45	1,310
DEC. 6, 1985	316	108	208	5	34	263	244	27	69	59	1,017
NOV. 29, 1985	296	57	239	--	40	303	657	53	87	50	1,486
DISTRICTS 2-4 TOTAL											
DEC. 20, 1985	38	8	30	--	--	44	63	139	331	54	669
DEC. 13, 1985	27	5	22	--	--	4	38	186	168	89	512
DEC. 6, 1985	39	10	29	--	--	6	28	150	251	44	518
NOV. 29, 1985	32	7	25	--	--	6	43	96	322	128	627
DISTRICT 5 TOTAL											
DEC. 20, 1985	38	17	21	--	9	23	21	8	5	12	116
DEC. 13, 1985	56	12	44	--	8	7	12	5	4	4	96
DEC. 6, 1985	35	18	17	--	8	11	9	5	5	28	101
NOV. 29, 1985	65	16	49	--	16	12	14	2	6	18	133
TOTAL U.S.	388	117	271	--	26	451	824	180	440	140	2,449
TOTAL U.S. Weeks Ended:											
DEC. 13, 1985	263	47	216	--	43	288	702	205	279	138	1,918
DEC. 6, 1985	390	136	254	5	42	280	281	182	325	131	1,636
NOV. 29, 1985	393	80	313	--	56	321	714	151	415	196	2,246
DEC. 21, 1984	269	133	136	--	21	223	669	318	155	331	1,986

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

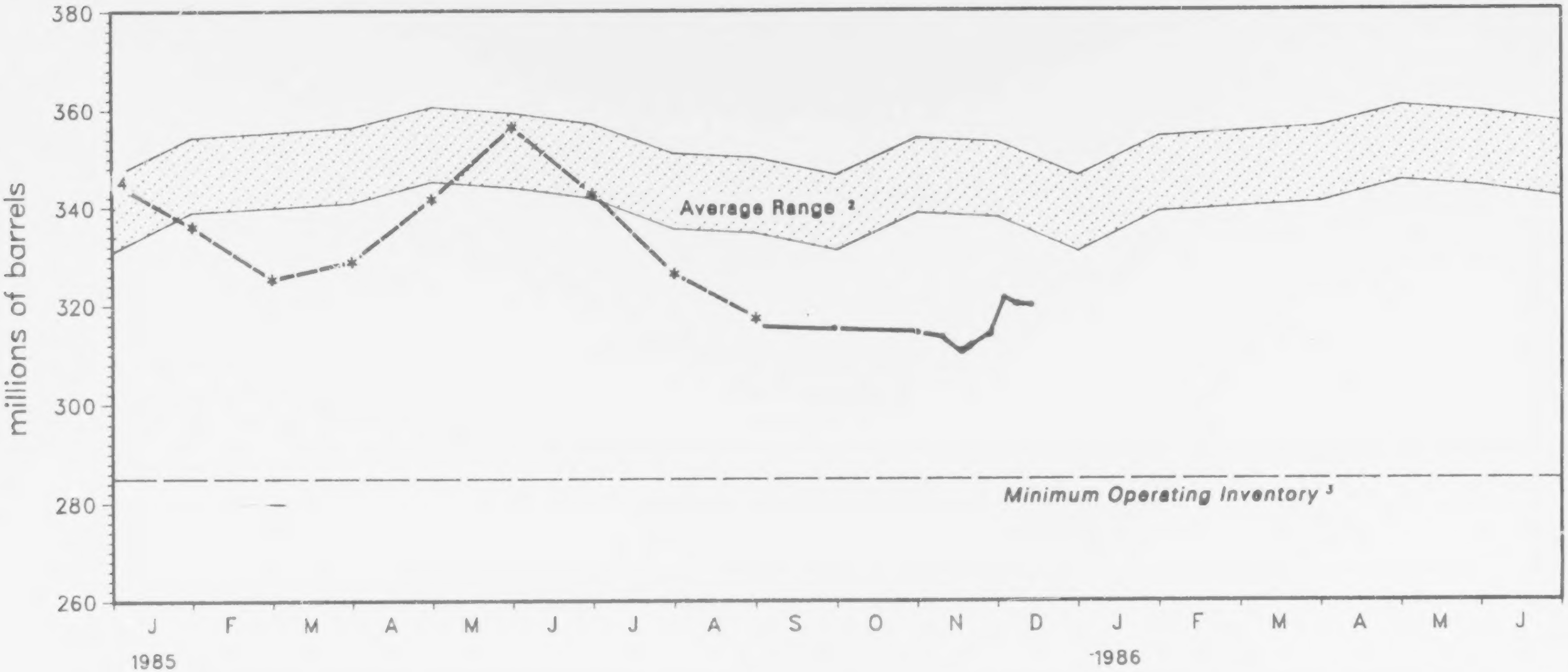
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 20, 1985

REVISIONS

12/13/85	PAGE 1	TOTAL REFINERY INPUT	INLAND TEXAS	520
			TEXAS GULF COAST	3,356
			DISTRICT 3 TOTAL	6,607
			DISTRICT 5 TOTAL	2,301
			TOTAL U.S.	13,609
			DISTRICTS 1-4	11,308
		INPUT TO CRUDE OIL	INLAND TEXAS	468
			TEXAS GULF COAST	2,979
			DISTRICT 3 TOTAL	5,964
			TOTAL U.S.	12,623
			DISTRICTS 1-4	10,346
		% OPERABLE	INLAND TEXAS	85.6
			TEXAS GULF COAST	80.4
			DISTRICT 3 TOTAL	82.9
			TOTAL U.S.	80.7
			DISTRICTS 1-4	82.0
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	983
			TOTAL U.S.	6,759
		UNLEADED MGAS	DISTRICT 5 TOTAL	695
			TOTAL U.S.	4,398
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	26,926
			TOTAL U.S.	220,429
		UNLEADED MGAS	DISTRICT 5 TOTAL	11,620
			TOTAL U.S.	109,234
		DISTILLATE FUEL	CENTRAL ATLANTIC	32,907
			DISTRICT 1 TOTAL	59,315
			DISTRICT 3 TOTAL	32,098
			TOTAL U.S.	141,617
			DISTRICTS 1-4	130,272
		RESIDUAL FUEL	CENTRAL ATLANTIC	17,660
			DISTRICT 1 TOTAL	22,232
			TOTAL U.S.	48,895
			DISTRICTS 1-4	39,288
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,546
			TOTAL U.S.	109,972
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,302
			DISTRICT 5 TOTAL	75,235
			TOTAL U.S.	320,537
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	22,583
	PAGE 4 B	TOTAL	PAD DISTRICT 1	15,432
			PAD DISTRICT 2	67,116
			PAD DISTRICT 3	150,787
			TOTAL PAD DISTRICTS 1-4	245,302
			PAD DISTRICT 5	75,235
			TOTAL U.S.	320,537

Week Ended: December 20, 1985

Crude Oil Stocks at Primary Level [1] [5]



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[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

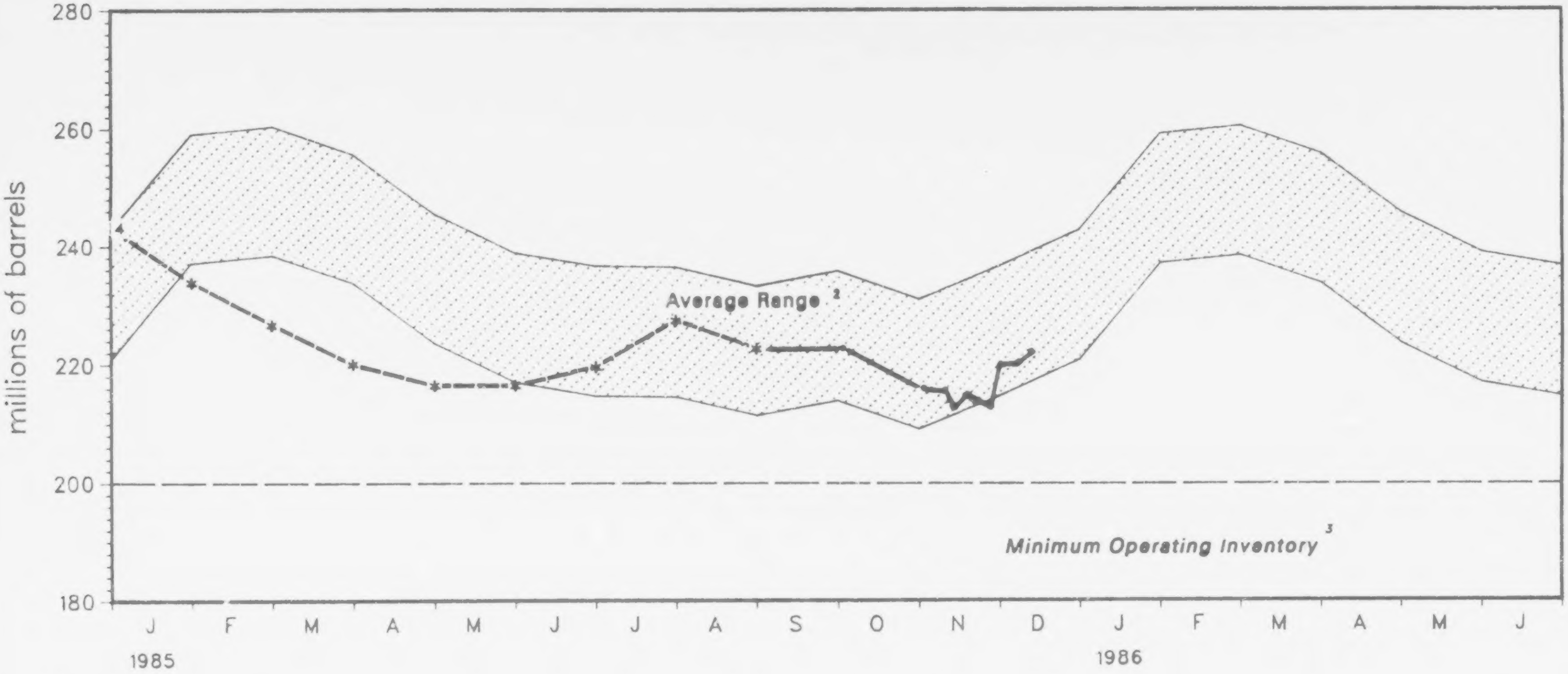
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: December 20, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

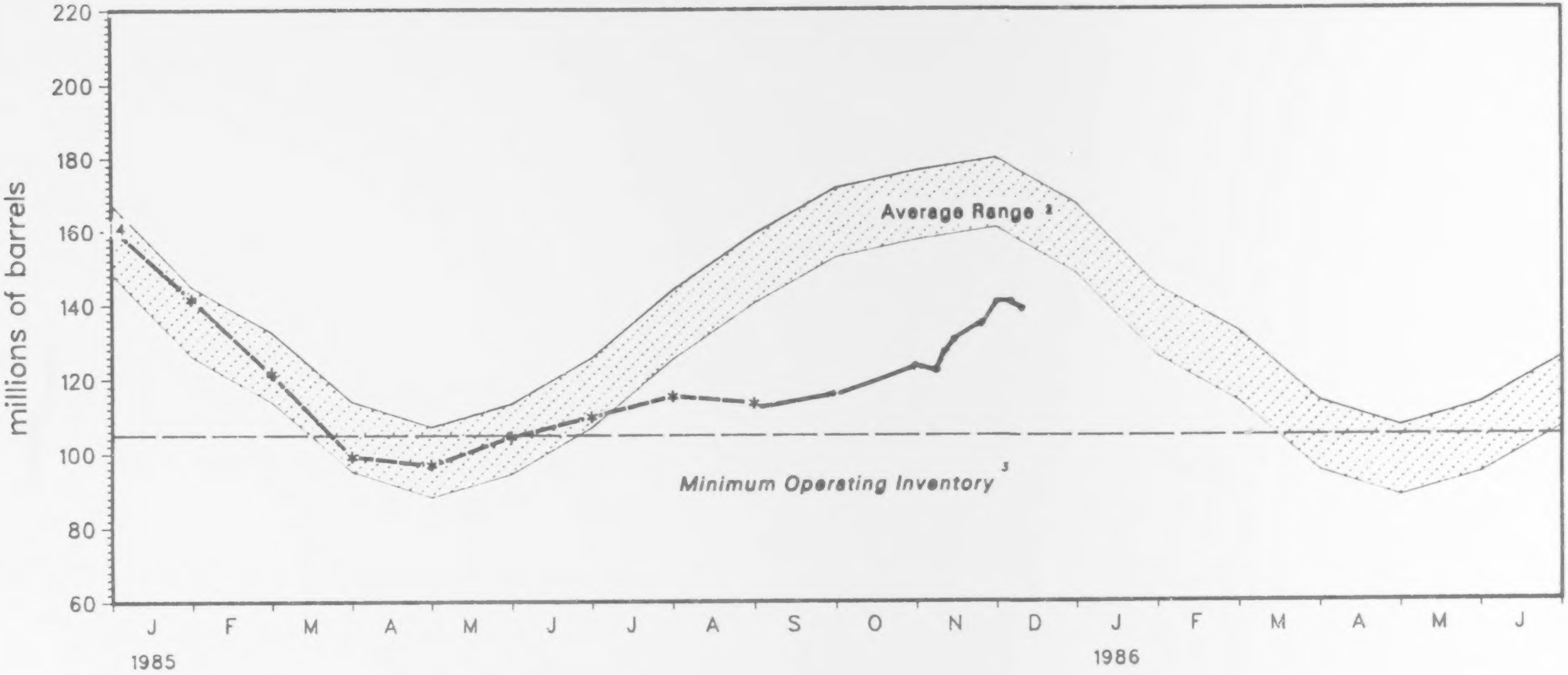
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: December 20, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 66 **For Week Ended** December 27, 1985 **NO.** 52

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/27/85	Last Week Ending: 12/20/85	Last Year Week Ending: 12/28/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,876	12,790	11,934	86	942
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	82.3	81.8	74.2		
Motor Gasoline					
Total motor gasoline production	6,517	6,591	6,412	-74	105
Finished leaded motor gasoline production	2,169	2,125	2,319	44	-150
Finished unleaded motor gasoline production	4,348	4,466	4,093	-118	255
Total motor gasoline stocks	224,095	221,697	240,787	2,398	-16,692
Finished leaded motor gasoline stocks	78,636	76,326	90,806	2,310	-12,170
Finished unleaded motor gasoline stocks	109,892	110,385	110,019	-493	-127
Distillate Fuel Oil					
Distillate fuel oil production	3,226	3,035	2,855	191	371
Distillate fuel oil stocks	144,345	140,966	157,333	3,379	-12,988
Residual Fuel Oil					
Residual fuel oil production	1,020	981	997	39	23
Residual fuel oil stocks	47,930	46,774	53,338	1,156	-5,408
Imports					
Crude oil imports	3,474	3,309	2,317	165	1,157
Product imports	1,593	2,449	1,660	-856	-67
Crude Oil Stocks					
Crude oil stocks	318,007	320,566	338,423	-2,559	-20,416

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended December 27, 1985 NO. 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,279	1,126	1,143	1,484	77.0
Appal. No. 1	134	127	127	114	111.4
DISTRICT 1 TOTAL	1,413	1,253	1,270	1,598	79.5
Appal. No. 2	67	64	64	66	97.0
Ind., Ill., Ky	1,987	1,780	1,785	2,175	82.1
Minn., Wis., Daks	313	300	301	301	100.0
Okla., Kans., Mo	678	608	625	714	87.5
DISTRICT 2 TOTAL	3,045	2,752	2,775	3,256	85.2
Inland Texas	505	447	481	547	87.9
Texas Gulf Coast	3,292*	2,887*	3,001*	3,706	81.0*
La. Gulf Coast	2,544*	2,284	2,296	2,617	87.7
N. La. and Ark.	208	198	202	256	78.9
New Mexico	73	64	64	68	94.1
DISTRICT 3 TOTAL	6,622*	5,880*	6,044*	7,194	84.0*
DISTRICT 4 TOTAL	436	418	421	575	73.2
DISTRICT 5 TOTAL	2,486*	2,361	2,366	3,015	78.5
TOTAL U.S.	14,002	12,664	12,876	15,638	82.3
TOTAL U.S. **Weeks Ended:**					
DEC. 20, 1985	13,981*	12,608*	12,790*	15,638	81.8*
DEC. 28, 1984	12,879	11,752	11,934	16,074	74.2
DISTRICTS 1–4 **Weeks Ended:**					
DEC. 27, 1985	11,516	10,303	10,510	12,623	83.3
DEC. 20, 1985	11,598*	10,357*	10,539*	12,623	83.5*
DEC. 28, 1984	10,530	9,577	9,754	12,920	75.5

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended December 27, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	589	155	434	12	46	379	124
Appal. No. 1	52	27	25	--	--	33	3
DISTRICT 1 TOTAL	641	182	459	12	46	412	127
Appal. No. 2	42	17	25	--	1	18	2
Ind., Ill., Ky.	1,055	287	768	15	89	451	79
Minn., Wis., Daks.	152	46	106	4	15	79	13
Okla., Kans., Mo.	412	207	205	1	24	203	7
DISTRICT 2 TOTAL	1,661	557	1,104	20	129	751	101
Inland Texas	294	128	166	25	30	104	31
Texas Gulf Coast	1,553*	540*	1,013	40	308	727	187
La. Gulf Coast	1,057	312	745	25	277*	610	84
N. La. and Ark.	55	19	36	6	--	62	11
New Mexico	36	19	17	9	1	15	--
DISTRICT 3 TOTAL	2,995*	1,018*	1,977	105	616*	1,518	313
DISTRICT 4 TOTAL	226	116	110	10	27	109	9
DISTRICT 5 TOTAL	994*	296*	698*	61	254	436	470
TOTAL U.S.	6,517	2,169	4,348	208	1,072	3,226	1,020
TOTAL U.S. Weeks Ended:							
DEC. 20, 1985	6,591*	2,125*	4,466*	190	1,007*	3,035	981
DEC. 28, 1984	6,412	2,319	4,093	219	916	2,855	997
DISTRICTS 1-4 Weeks Ended:							
DEC. 27, 1985	5,523	1,873	3,650	147	818	2,790	550
DEC. 20, 1985	5,554*	1,764*	3,790	134	747*	2,632	600
DEC. 28, 1984	5,390	1,953	3,437	171	680	2,514	654

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 27, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,347	1,921	3,425	1	180	593	9,006*	998	--
Central Atlantic	30,627*	10,067*	16,362*	4,198	418	5,512	34,942*	15,235*	13,127
Lower Atlantic	28,933	10,912	17,759	262	383	4,435	17,387*	3,895	413
DISTRICT 1 TOTAL	64,907*	22,900*	37,546*	4,461	981	10,540	61,335*	20,128*	13,540
DISTRICT 2 TOTAL	59,827*	24,582*	29,143*	6,102	1,088*	7,500	36,458*	4,124	17,306
DISTRICT 3 TOTAL	64,848*	20,086*	29,265*	15,497	2,461	12,721	30,914*	12,361	54,000*
DISTRICT 4 TOTAL	6,774	2,581	2,171	2,022	429	461	3,312	436	2,307
DISTRICT 5 TOTAL	27,739*	8,487	11,767*	7,485	1,683	4,630	12,326	10,881*	22,716
TOTAL U.S.	224,095	78,636	109,892	35,567	6,642	35,852	144,345	47,930	109,869
TOTAL U.S. Weeks Ended:									
DEC. 20, 1985	221,697*	76,326*	110,385*	34,986	6,478*	36,363	140,966*	46,774*	111,626*
DEC. 28, 1984	240,787	90,806	110,019	39,962	7,122	36,925	157,333	53,338	98,137
DISTRICTS 1-4 Weeks Ended:									
DEC. 27, 1985	196,356	70,149	98,125	28,082	4,959	31,222	132,019	37,049	87,153
DEC. 20, 1985	194,845*	67,391*	98,832*	28,622	4,809*	31,596	129,397*	37,016*	88,305*
DEC. 28, 1984	211,724	81,065	98,487	32,172	5,428	31,096	145,369	44,475	73,657

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 27, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 27, 1985	5,943.5	5,862.0	3,319	557	240,249
DEC. 20, 1985	5,943.5	--	3,155	510	242,648*
DEC. 13, 1985	5,943.5	--	3,297	548	245,302
DEC. 6, 1985	5,945.5	--	4,338	588	243,131
DISTRICT 5 TOTAL					
DEC. 27, 1985	3,001.8	2,970.0	155	--	77,758 ‡
DEC. 20, 1985	3,001.8	--	154	2	77,918*
DEC. 13, 1985	3,001.8	--	175	12	75,235
DEC. 6, 1985	2,955.2	--	102	7	79,119
‡INCLUDES 27,255 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
DEC. 27, 1985	8,945.3	8,832.0	3,474	557	318,007 ‡
DEC. 20, 1985	8,945.3	--	3,309	512	320,566*
DEC. 13, 1985	8,945.3	--	3,472	560	320,537
DEC. 6, 1985	8,900.7	--	4,440	595	322,250
DEC. 28, 1984	8,897.0 /a	--	2,317	240	338,423

/a - DOE actual for December 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 27, 1985	13,550	69,102	145,470	12,127	240,249	77,758 ‡	318,007 ‡
DEC. 20, 1985	13,753	67,630*	149,658*	11,607	242,648*	77,918*	320,566*
DEC. 28, 1984	14,137	76,217	154,511	14,036	258,901	79,522	338,423

[1] See definitional notes, Page 6

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended December 27, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	3	--	--	3
Central Atlantic	159	48	111	5	11	137	2	18	65	51	448
Lower Atlantic	130	15	115	--	--	132	176	--	--	--	438
DISTRICT 1 TOTAL											
DEC. 27, 1985	289	63	226	5	11	269	178	21	65	51	889
DEC. 20, 1985	312	92	220	--	17	384	740	33	104	74	1,664
DEC. 13, 1985	180	30	150	--	35	277	652	14	107	45	1,310
DEC. 6, 1985	316	108	208	5	34	263	244	27	69	59	1,017
DISTRICTS 2–4 TOTAL											
DEC. 27, 1985	40	10	30	--	--	41	11	221	247	48	608
DEC. 20, 1985	38	8	30	--	--	44	63	139	331	54	669
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DISTRICT 5 TOTAL											
DEC. 27, 1985	45	20	25	--	8	16	4	10	5	8	96
DEC. 20, 1985	38	17	21	--	9	23	21	8	5	12	116
DEC. 13, 1985	56	12	44	--	8	7	12	5	4	4	96
DEC. 6, 1985	35	18	17	--	8	11	9	5	5	28	101
TOTAL U.S.	374	93	281	5	19	326	193	252	317	107	1,593
TOTAL U.S. Weeks Ended:											
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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2] Includes Grade No. 4 fuel oil

[3] See definitional notes, Page 6

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

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Crude Oil Imports

Refinery receipts of foreign origin.
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Crude Oil Stocks by Location

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Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

12/20/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,441
			LA. GULF COAST	2,495
			DISTRICT 3 TOTAL	6,709
			DISTRICT 5 TOTAL	2,383
			TOTAL U.S.	13,981
			DISTRICTS 1-4	11,598
		CRUDE OIL RUNS	TEXAS GULF COAST	2,961
			DISTRICT 3 TOTAL	5,889
			TOTAL U.S.	12,608
			DISTRICTS 1-4	10,357
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,083
			DISTRICT 3 TOTAL	6,046
			TOTAL U.S.	12,790
			DISTRICTS 1-4	10,539
		% OPERABLE	TEXAS GULF COAST	83.2
			DISTRICT 3 TOTAL	84.0
			TOTAL U.S.	81.8
			DISTRICTS 1-4	83.5
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,598
			DISTRICT 3 TOTAL	3,055
			DISTRICT 5 TOTAL	1,037
			TOTAL U.S.	6,591
			DISTRICTS 1-4	5,554
		LEADED MGAS	TEXAS GULF COAST	532
			DISTRICT 3 TOTAL	989
			DISTRICT 5 TOTAL	361
			TOTAL U.S.	2,125
			DISTRICTS 1-4	1,764
		UNLEADED MGAS	DISTRICT 5 TOTAL	676
			TOTAL U.S.	4,466
		KEROSINE JET	LA. GULF COAST	281
			DISTRICT 3 TOTAL	584
			TOTAL U.S.	1,007
			DISTRICTS 1-4	747
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	31,158
			DISTRICT 1 TOTAL	65,128
			DISTRICT 2 TOTAL	57,798
			DISTRICT 3 TOTAL	65,269
			DISTRICT 5 TOTAL	26,852
			TOTAL U.S.	221,697
			DISTRICTS 1-4	194,845
		LEADED MGAS	CENTRAL ATLANTIC	9,374
			DISTRICT 1 TOTAL	22,038
			DISTRICT 2 TOTAL	22,573
			DISTRICT 3 TOTAL	20,078

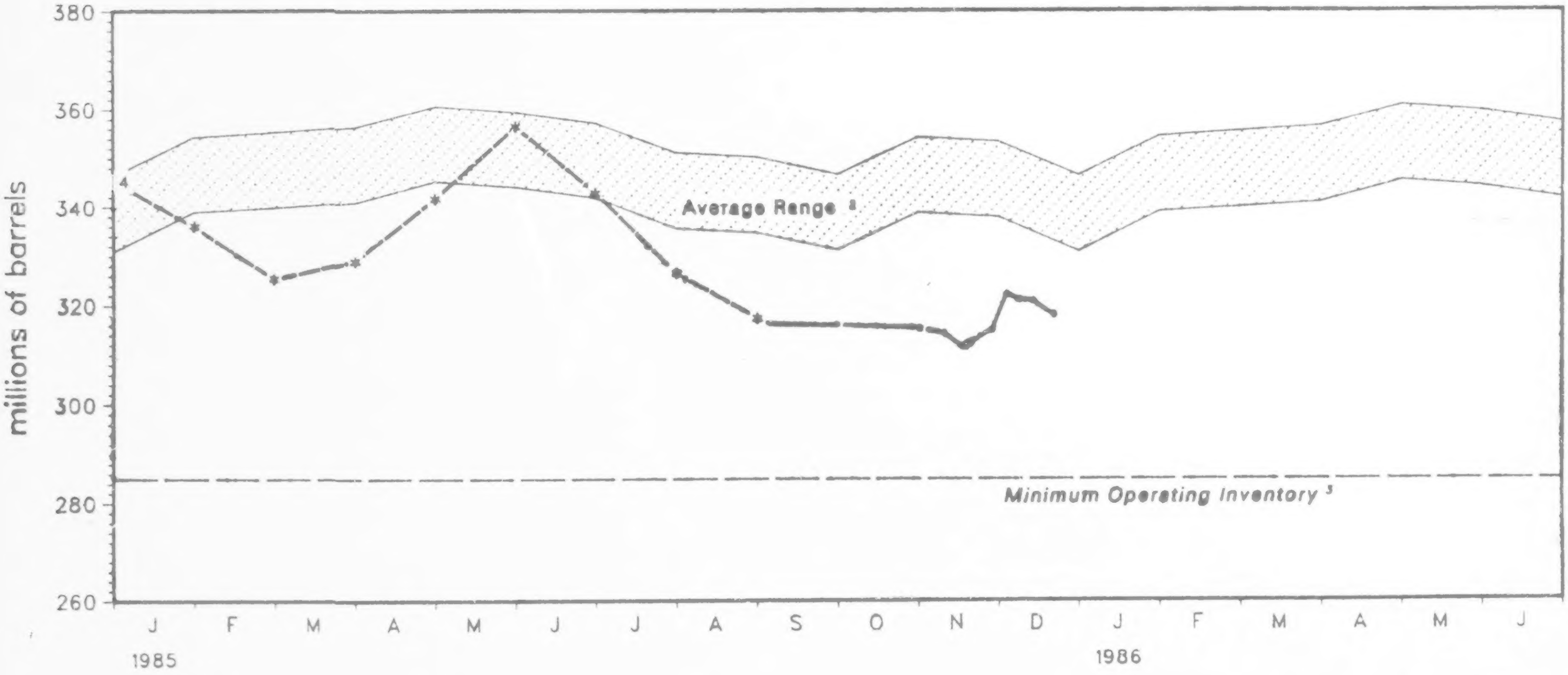
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 27, 1985

REVISIONS

		TOTAL U.S.	76,326
		DISTRICTS 1-4	67,391
	UNLEADED MGAS	CENTRAL ATLANTIC	17,545
		DISTRICT 1 TOTAL	38,639
		DISTRICT 2 TOTAL	28,320
		DISTRICT 3 TOTAL	29,657
		DISTRICT 5 TOTAL	11,553
		TOTAL U.S.	110,385
		DISTRICTS 1-4	98,832
	NAPHTHA JET	DISTRICT 2 TOTAL	1,057
		TOTAL U.S.	6,478
		DISTRICTS 1-4	4,809
	DISTILLATE FUEL	NEW ENGLAND	9,531
		CENTRAL ATLANTIC	33,814
		LOWER ATLANTIC	17,263
		DISTRICT 1 TOTAL	60,608
		DISTRICT 2 TOTAL	36,195
		DISTRICT 3 TOTAL	29,628
		TOTAL U.S.	140,966
		DISTRICTS 1-4	129,397
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,191
		DISTRICT 1 TOTAL	19,809
		DISTRICT 5 TOTAL	9,758
		TOTAL U.S.	46,774
		DISTRICTS 1-4	37,016
	UNFINISHED OILS	DISTRICT 3 TOTAL	55,067
		TOTAL U.S.	111,626
		DISTRICTS 1-4	88,305
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	242,648
		DISTRICT 5 TOTAL	77,918
		TOTAL U.S.	320,566
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	24,743
PAGE 4 B	TOTAL	PAD DISTRICT 2	67,630
		PAD DISTRICT 3	149,658
		TOTAL PAD DISTRICTS 1-4	242,648
		PAD DISTRICT 5	77,918
		TOTAL U.S.	320,566

Week Ended December 27, 1985

Crude Oil Stocks at Primary Level [1] [5]



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[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

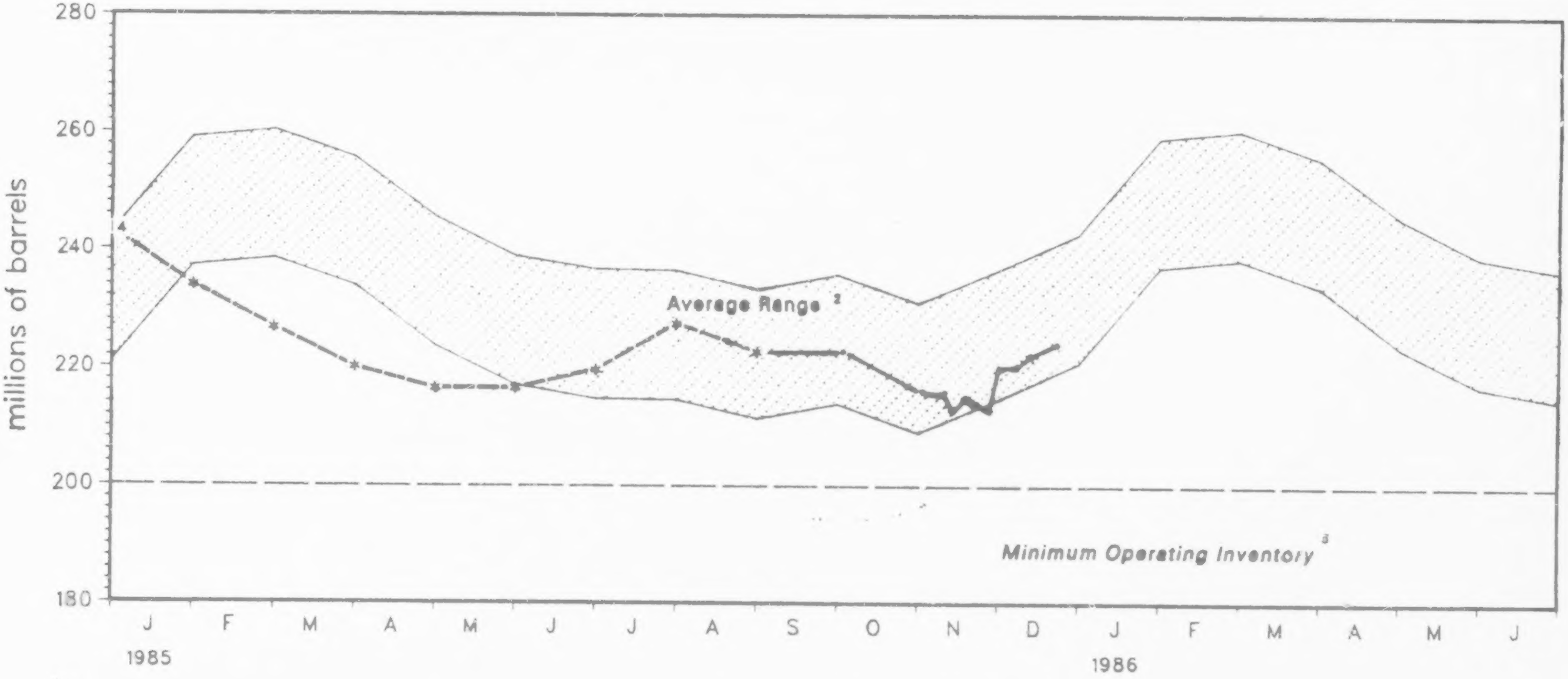
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 27, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

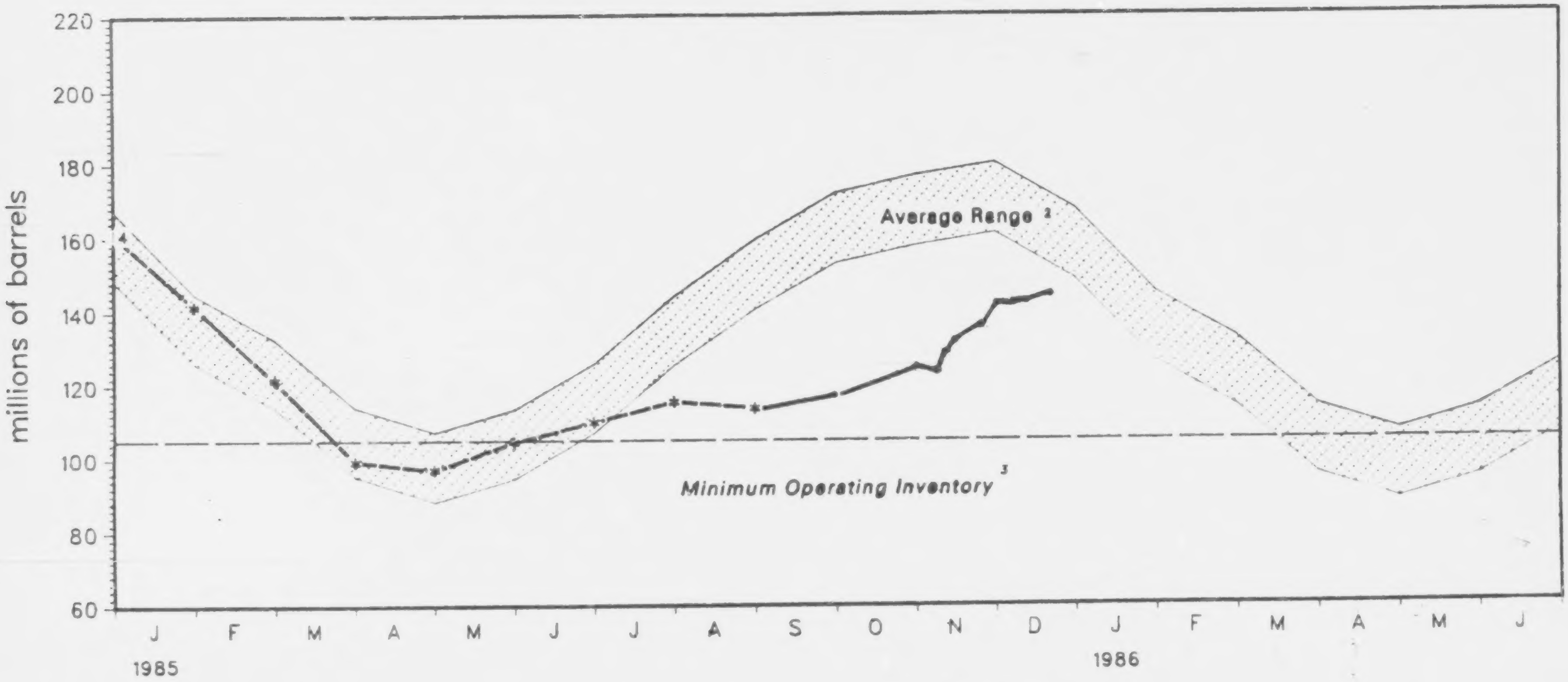
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source:* ✱— — *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended December 27, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

1/10/86
A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** January 3, 1986 **NO.** 1

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/03/86	Last Week Ending: 12/27/85	Last Year Week Ending: 01/04/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,584	12,882	11,787	-298	797
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	80.5	82.4	73.3		
Motor Gasoline					
Total motor gasoline production	6,658	6,529	6,512	129	146
Finished leaded motor gasoline production	2,346	2,195	2,480	151	-134
Finished unleaded motor gasoline production	4,312	4,334	4,032	-22	280
Total motor gasoline stocks	227,760	224,105	241,359	3,655	-13,599
Finished leaded motor gasoline stocks	81,092	78,636	92,054	2,456	-10,962
Finished unleaded motor gasoline stocks	110,798	110,032	110,802	766	-4
Distillate Fuel Oil					
Distillate fuel oil production	3,166	3,195	2,761	-29	405
Distillate fuel oil stocks	143,895	142,416	158,919	1,479	-15,024
Residual Fuel Oil					
Residual fuel oil production	1,000	1,020	1,019	-20	-19
Residual fuel oil stocks	47,635	49,528	54,794	-1,893	-7,159
Imports					
Crude oil imports	3,218	3,659	2,649	-441	569
Product imports	1,980	1,593	1,744	387	236
Crude Oil Stocks					
Crude oil stocks	323,503	317,947	335,857	5,556	-12,354

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended January 3, 1986 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,215	1,032	1,038	1,484	69.9
Appal. No. 1	132	124	124	114	108.8
DISTRICT 1 TOTAL	1,347	1,156	1,162	1,598	72.7
Appal. No. 2	76	73	73	66	110.6
Ind., Ill., Ky	2,067	1,832	1,841	2,175	84.6
Minn., Wis., Daks	306	292	293	301	97.3
Okla., Kans., Mo	663	597	602	714	84.3
DISTRICT 2 TOTAL	3,112	2,794	2,809	3,256	86.3
Inland Texas	504	458	458	547	83.7
Texas Gulf Coast	3,150*	2,838*	2,974*	3,706	80.2*
La. Gulf Coast	2,468*	2,188*	2,193*	2,617	83.8*
N. La. and Ark.	188*	177*	177*	256	69.1*
New Mexico	72	63	63	68	92.6
DISTRICT 3 TOTAL	6,382*	5,724*	5,865*	7,194	81.5*
DISTRICT 4 TOTAL	426	410	412	575	71.7
DISTRICT 5 TOTAL	2,497*	2,336	2,336	3,015	77.5
TOTAL U.S.	13,764	12,420	12,584	15,638	80.5
TOTAL U.S. **Weeks Ended:**					
DEC. 27, 1985	14,013*	12,675*	12,882*	15,638	82.4*
JAN. 4, 1985	12,865	11,631	11,787	16,074	73.3
DISTRICTS 1-4 **Weeks Ended:**					
JAN. 03, 1986	11,267	10,084	10,248	12,623	81.2
DEC. 27, 1985	11,501*	10,314*	10,516*	12,623	83.3
JAN. 4, 1985	10,566	9,549	9,688	12,920	75.0

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 3, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	641	176	465	1	22	323	71
Appal. No. 1	41	19	22	--	--	36	3
DISTRICT 1 TOTAL	682	195	487	1	22	359	74
Appal. No. 2	43	17	26	--	--	20	4
Ind., Ill., Ky	1,107	342	765	15	85	463	113
Minn., Wis., Daks	147	62	85	4	12	73	6
Okla., Kans., Mo.	394	158	236	1	31	170	10
DISTRICT 2 TOTAL	1,691	579	1,112	20	128	726	133
Inland Texas	246	113	133	23	17	88	30
Texas Gulf Coast	1,544	529	1,015	31	226	771	239
La. Gulf Coast	1,043*	344*	699	29	274	601*	117
N. La. and Ark	61	20	41	5	--	60	12
New Mexico	37	18	19	9	1	16	--
DISTRICT 3 TOTAL	2,931*	1,024*	1,907	97	518	1,536*	398
DISTRICT 4 TOTAL	235	131	104	10	21	113	12
DISTRICT 5 TOTAL	1,119*	417	702*	54	267*	432	383
TOTAL U.S.	6,658	2,346	4,312	182	956	3,166	1,000
TOTAL U.S. Weeks Ended:							
DEC. 27, 1985	6,529*	2,195*	4,334*	208	1,087*	3,195*	1,020
JAN. 4, 1985	6,512	2,480	4,032	208	994	2,761	1,019
DISTRICTS 1–4 Weeks Ended:							
JAN. 03, 1986	5,539	1,929	3,610	128	689	2,734	617
DEC. 27, 1985	5,549*	1,899*	3,650	147	818	2,759*	550
JAN. 4, 1985	5,490	2,150	3,340	164	757	2,381	644

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 3, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,297	2,111	3,185	1	160	562	8,263	919	--
Central Atlantic	32,660*	11,128	16,874*	4,658	387	4,384	31,679*	15,926*	12,632
Lower Atlantic	28,176	10,460	17,481	235	377	3,695	17,032	3,909	382
DISTRICT 1 TOTAL	66,133*	23,699	37,540*	4,894	924	8,641	56,974*	20,754*	13,014
DISTRICT 2 TOTAL	59,334*	22,891	29,532*	6,911	1,199	7,566*	38,066*	4,305	16,723
DISTRICT 3 TOTAL	66,691*	22,221	29,689*	14,781*	2,237	11,950	33,607*	12,451	52,170
DISTRICT 4 TOTAL	6,844	3,007	2,153	1,684	360	554	3,097	545	2,215
DISTRICT 5 TOTAL	28,758	9,274	11,884	7,600	1,650	5,066*	12,151*	9,580	22,805*
TOTAL U.S.	227,760	81,092	110,798	35,870	6,370	33,777	143,895	47,635	106,927
TOTAL U.S. Weeks Ended:									
DEC. 27, 1985	224,105*	78,636	110,032*	35,437*	6,642	36,113*	142,416*	49,528*	110,030*
JAN. 4, 1985	241,359	92,054	110,802	38,503	7,051	37,279	158,919	54,794	95,454
DISTRICTS 1-4 Weeks Ended:									
JAN. 03, 1986	199,002	71,818	98,914	28,270	4,720	28,711	131,744	38,055	84,122
DEC. 27, 1985	196,366*	70,149	98,265*	27,952*	4,959	31,337*	130,201*	38,647*	87,153
JAN. 4, 1985	212,761	82,382	99,517	30,862	5,485	31,502	146,726	45,737	71,735

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 3, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 03, 1986	5,943.5	5,862.0	3,114	364	246,159
DEC. 27, 1985	5,943.5	--	3,504*	716*	240,189*
DEC. 20, 1985	5,943.5	--	3,155	510	242,648
DEC. 13, 1985	5,943.5	--	3,297	548	245,302
DISTRICT 5 TOTAL					
JAN. 03, 1986	3,001.8	2,970.0	104	--	77,344 #
DEC. 27, 1985	3,001.8	--	155	--	77,758
DEC. 20, 1985	3,001.8	--	154	2	77,918
DEC. 13, 1985	3,001.8	--	175	12	75,235
#INCLUDES 27,247 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 03, 1986	8,945.3	8,832.0	3,218	364	323,503 #
DEC. 27, 1985	8,945.3	--	3,659*	716*	317,947*
DEC. 20, 1985	8,945.3	--	3,309	512	320,566
DEC. 13, 1985	8,945.3	--	3,472	560	320,537
JAN. 4, 1985	8,897.0/a	--	2,649	189	335,857

/a - DOE actual for December 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 03, 1986	15,637	72,499	146,230	11,793	246,159	77,344 #	323,503 #
DEC. 27, 1985	13,550	68,380*	146,132*	12,127	240,189*	77,758	317,947*
JAN. 4, 1985	14,477	76,385	152,714	13,487	257,063	78,794	335,857

[1] See definitional notes, Page 6.

*See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 3, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	59	--	59	--	--	--	19	25	--	--	103
Central Atlantic	70	28	42	--	36	323	495	13	110	73	1,120
Lower Atlantic	34	15	19	--	--	24	77	--	--	--	135
DISTRICT 1 TOTAL											
JAN. 03, 1986	163	43	120	--	36	347	591	38	110	73	1,358
DEC. 27, 1985	289	63	226	5	11	269	178	21	65	51	889
DEC. 20, 1985	312	92	220	--	17	384	740	33	104	74	1,664
DEC. 13, 1985	180	30	150	--	35	277	652	14	107	45	1,310
DISTRICTS 2-4 TOTAL											
JAN. 03, 1986	11	3	8	--	--	44	48	210	226	30	569
DEC. 27, 1985	40	10	30	--	--	41	11	221	247	48	608
DEC. 20, 1985	38	8	30	--	--	44	63	139	331	54	669
DEC. 13, 1985	27	5	22	--	--	4	38	186	168	89	512
DISTRICT 5 TOTAL											
JAN. 03, 1986	19	6	13	--	--	3	10	7	3	11	53
DEC. 27, 1985	45	20	25	--	8	16	4	10	5	8	96
DEC. 20, 1985	38	17	21	--	9	23	21	8	5	12	116
DEC. 13, 1985	56	12	44	--	8	7	12	5	4	4	96
TOTAL U.S.	193	52	141	--	36	394	649	255	339	114	1,980
TOTAL U.S.											
Weeks Ended:											
DEC. 27, 1985	374	93	281	5	19	326	193	252	317	107	1,593
DEC. 20, 1985	388	117	271	--	26	451	824	180	440	140	2,449
DEC. 13, 1985	263	47	216	--	43	288	702	205	279	138	1,918
JAN. 4, 1985	101	23	78	--	21	332	521	233	246	290	1,744

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 03, 1986

REVISIONS

12/27/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,325
			LA. GULF COAST	2,506
			N. LA. AND ARK.	198
			DISTRICT 3 TOTAL	6,607
			DISTRICT 5 TOTAL	2,512
			TOTAL U.S.	14,013
			DISTRICTS 1-4	11,501
		CRUDE OIL RUNS	TEXAS GULF COAST	2,921
			LA. GULF COAST	2,272
			N. LA. AND ARK.	187
			DISTRICT 3 TOTAL	5,891
			TOTAL U.S.	12,675
			DISTRICTS 1-4	10,314
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,035
			LA. GULF COAST	2,278
			N. LA. AND ARK.	192
			DISTRICT 3 TOTAL	6,050
			TOTAL U.S.	12,882
			DISTRICTS 1-4	10,516
		% OPERABLE	TEXAS GULF COAST	81.9
			LA. GULF COAST	87.0
			N. LA. AND ARK.	75.0
			DISTRICT 3 TOTAL	84.1
			TOTAL U.S.	82.4
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,083
			DISTRICT 3 TOTAL	3,021
			DISTRICT 5 TOTAL	980
			TOTAL U.S.	6,529
			DISTRICTS 1-4	5,549
		LEADED MGAS	LA. GULF COAST	338
			DISTRICT 3 TOTAL	1,044
			TOTAL U.S.	2,195
			DISTRICTS 1-4	1,899
		UNLEADED MGAS	DISTRICT 5 TOTAL	684
			TOTAL U.S.	4,334
		KEROSINE JET	DISTRICT 5 TOTAL	269
			TOTAL U.S.	1,087
		DISTILLATE FUEL	LA. GULF COAST	579
			DISTRICT 3 TOTAL	1,487
			TOTAL U.S.	3,195
			DISTRICTS 1-4	2,759
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,743
			DISTRICT 1 TOTAL	65,023
			DISTRICT 2 TOTAL	59,980
			DISTRICT 3 TOTAL	64,589

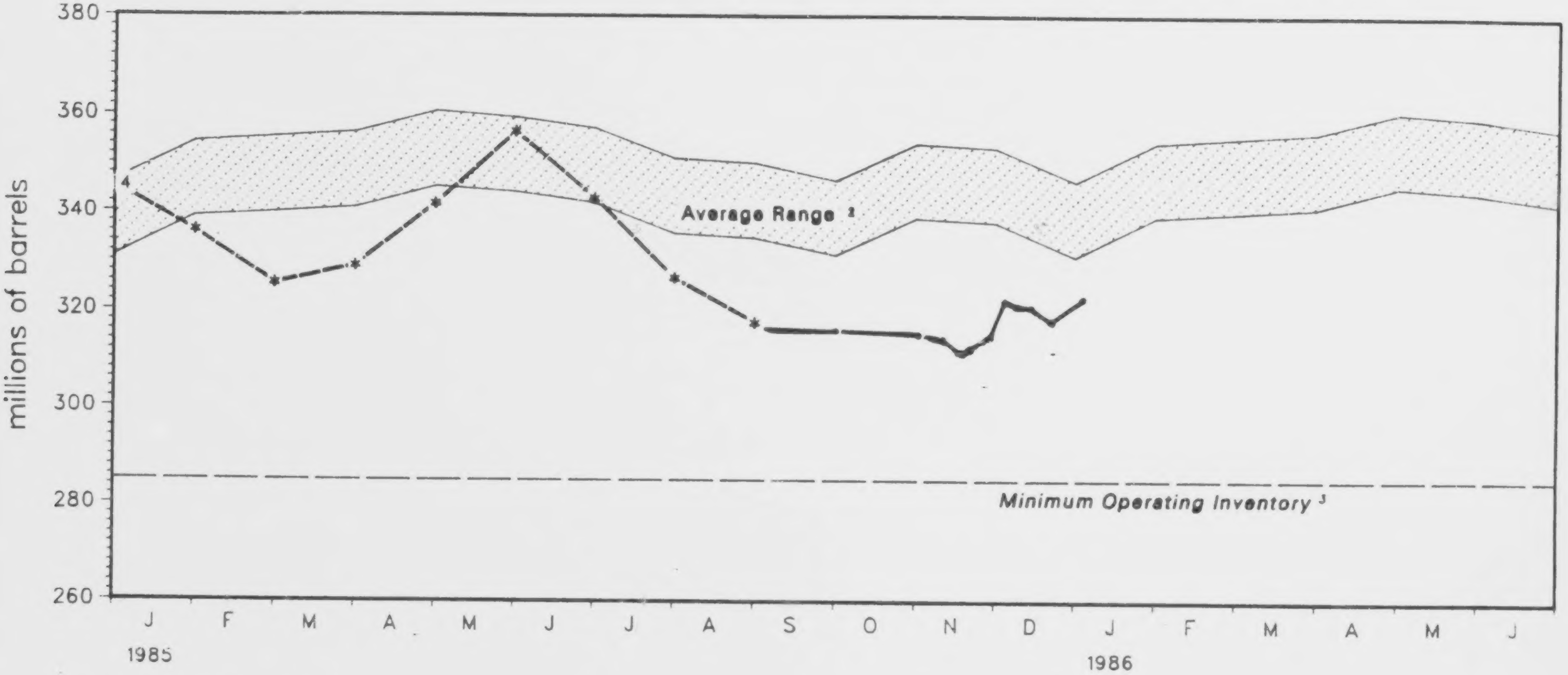
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 03, 1986

REVISIONS

		TOTAL U.S.	224,105
		DISTRICTS 1-4	196,366
	UNLEADED MGAS	CENTRAL ATLANTIC	16,478
		DISTRICT 1 TOTAL	37,662
		DISTRICT 2 TOTAL	29,296
		DISTRICT 3 TOTAL	29,136
		TOTAL U.S.	110,032
		DISTRICTS 1-4	98,265
	BLENDING COMPS	DISTRICT 3 TOTAL	15,367
		TOTAL U.S.	35,437
		DISTRICTS 1-4	27,952
	KEROSINE JET	DISTRICT 2 TOTAL	7,615
		DISTRICT 5 TOTAL	4,776
		TOTAL U.S.	36,113
		DISTRICTS 1-4	31,337
	DISTILLATE FUEL	CENTRAL ATLANTIC	33,131
		DISTRICT 1 TOTAL	59,524
		DISTRICT 2 TOTAL	36,574
		DISTRICT 3 TOTAL	30,791
		DISTRICT 5 TOTAL	12,215
		TOTAL U.S.	142,416
		DISTRICTS 1-4	130,201
	RESIDUAL FUEL	CENTRAL ATLANTIC	16,833
		DISTRICT 1 TOTAL	21,726
		TOTAL U.S.	49,528
		DISTRICTS 1-4	38,647
	UNFINISHED OILS	DISTRICT 5 TOTAL	22,877
		TOTAL U.S.	110,030
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,504
		TOTAL U.S.	3,659
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	716
		TOTAL U.S.	716
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	240,189
		TOTAL U.S.	317,947
PAGE 4 B	TOTAL	PAD DISTRICT 2	68,380
		PAD DISTRICT 3	146,132
		TOTAL PAD DISTRICTS 1-4	240,189
		TOTAL U.S.	317,947

Week Ended: January 3, 1986

Crude Oil Stocks at Primary Level [1] [5]



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[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

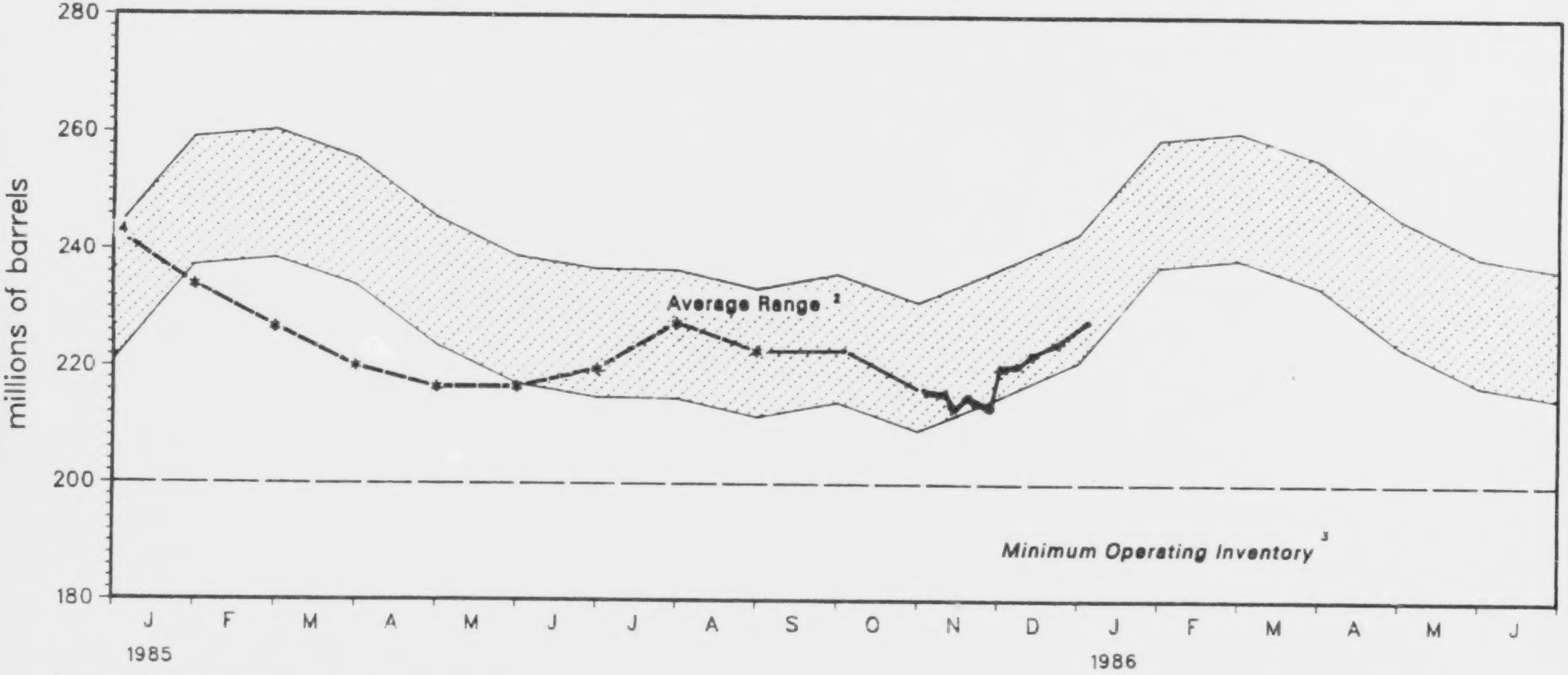
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: January 3, 1986

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

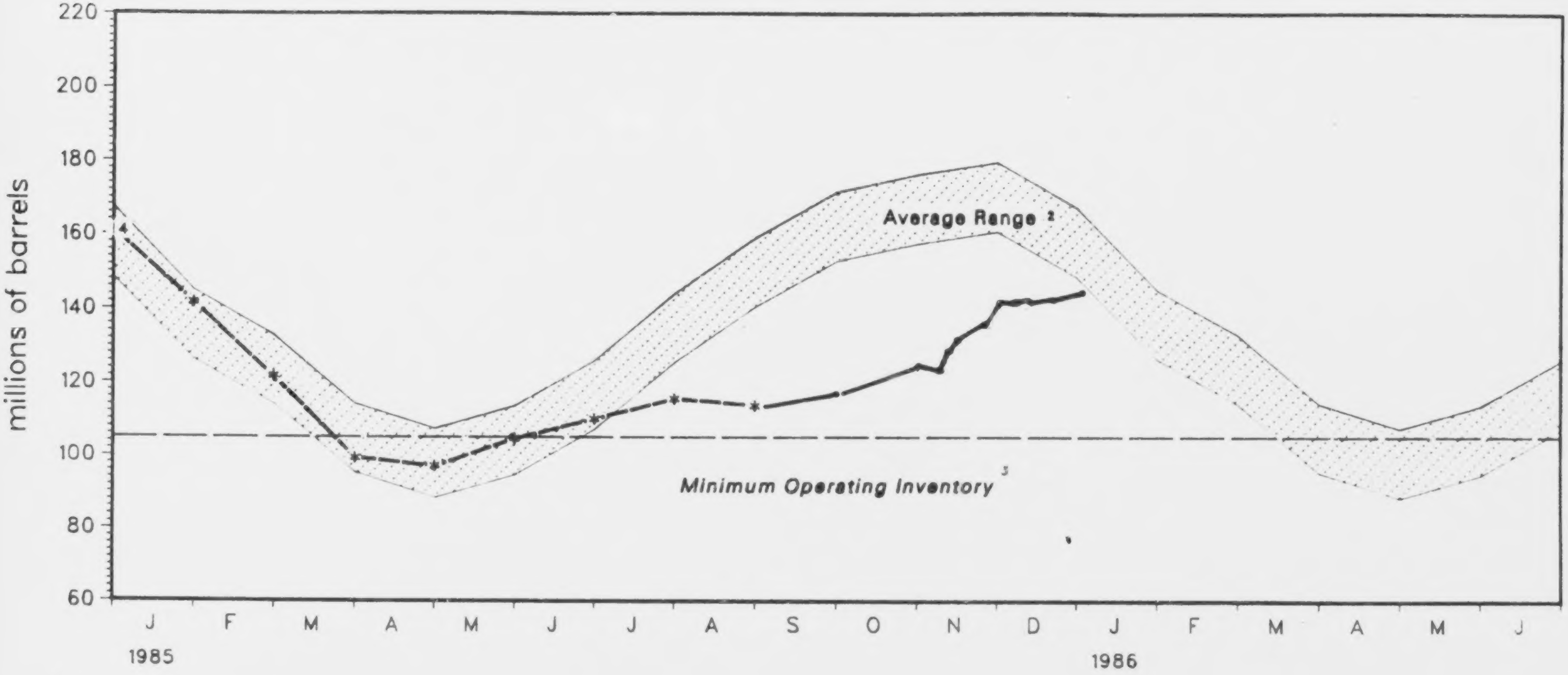
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: January 3, 1986

Distillate Fuel Oil Stocks at Primary Level[1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

1/21/86
A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** January 10, 1986 **NO.** 2

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/10/86	Last Week Ending: 01/03/86	Last Year Week Ending: 01/11/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,701	12,568	11,725	133	976
Operable capacity	15,674	15,638	15,746	36	-72
Percent operated	81.0	80.4	74.5		
Motor Gasoline					
Total motor gasoline production	6,723	6,658	6,128	65	595
Finished leaded motor gasoline production	1,984	2,346	2,275	-362	-291
Finished unleaded motor gasoline production	4,739	4,312	3,853	427	886
Total motor gasoline stocks	226,146	227,760	241,605	-1,614	-15,459
Finished leaded motor gasoline stocks	79,625	81,092	91,829	-1,467	-12,204
Finished unleaded motor gasoline stocks	110,013	110,798	111,899	-785	-1,886
Distillate Fuel Oil					
Distillate fuel oil production	3,208	3,166	2,575	42	633
Distillate fuel oil stocks	144,245	143,895	159,516	350	-15,271
Residual Fuel Oil					
Residual fuel oil production	964	1,000	916	-36	48
Residual fuel oil stocks	45,912	47,635	54,680	-1,723	-8,768
Imports					
Crude oil imports	3,247	3,218	3,220	29	27
Product imports	1,904	2,004	1,832	-100	72
Crude Oil Stocks					
Crude oil stocks	318,049	323,606	341,699	-5,557	-23,650

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended January 10, 1986 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,224	1,030	1,035	1,487	69.6
Appal. No. 1	122	117	117	116	100.9
DISTRICT 1 TOTAL	1,346	1,147	1,152	1,603	71.9
Appal. No. 2	70	63	63	66	95.5
Ind. Ill. Ky.	2,205	1,890	1,911	2,176	87.8
Minn. Wis. Daks.	300	285	285	301	94.7
Okla. Kans. Mo.	674	624	624	726	86.0
DISTRICT 2 TOTAL	3,249	2,862	2,883	3,269	88.2
Inland Texas	537	484	487	547	89.0
Texas Gulf Coast	3,271*	2,917	3,019*	3,736	80.8*
La. Gulf Coast	2,392	2,149	2,151	2,608	82.5
N. La. and Ark.	198	186	187	250	74.8
New Mexico	72	62	62	68	91.2
DISTRICT 3 TOTAL	6,470*	5,798	5,906*	7,209	81.9*
DISTRICT 4 TOTAL	412	406	409	559	73.2
DISTRICT 5 TOTAL	2,531	2,326	2,351	3,034	77.5
TOTAL U.S.	14,008	12,539	12,701	15,674	81.0
TOTAL U.S. **Weeks Ended:**					
JAN. 3, 1986	13,780*	12,420	12,568*	15,638	80.4*
JAN. 11, 1985	12,482	11,555	11,725	15,746	74.5
DISTRICTS 1–4 **Weeks Ended:**					
JAN. 10, 1986	11,477	10,213	10,350	12,640	81.9
JAN. 3, 1986	11,283*	10,084	10,232*	12,623	81.1*
JAN. 11, 1985	10,202	9,355	9,524	12,695	75.0

*See Revisions page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	609	133	476	11	56	381	106
Appal No 1	42	12	30	--	--	37	3
DISTRICT 1 TOTAL	651	145	506	11	56	418	109
Appal No 2	41	13	28	--	2	16	--
Ind., Ill., Ky	1,227	376	851	12	119	467	74
Minn., Wis., Daks	153	70	83	4	13	76	6
Okla., Kans., Mo	401	160	241	3	34	174	12
DISTRICT 2 TOTAL	1,822	619	1,203	19	168	733	92
Inland Texas	292	127	165	27	28	121	17
Texas Gulf Coast	1,564	402	1,162	30	249	827	161
La Gulf Coast	1,052	257	795	25	281	517	152
N La and Ark	61	21	40	8	--	55	11
New Mexico	37	18	19	9	1	14	--
DISTRICT 3 TOTAL	3,006	825	2,181	99	559	1,534	341
DISTRICT 4 TOTAL	213	81	132	7	28	104	8
DISTRICT 5 TOTAL	1,031	314	717	61	278	419	414
TOTAL U.S.	6,723	1,984	4,739	197	1,089	3,208	964
TOTAL U.S. Weeks Ended:							
JAN. 3, 1986	6,658	2,346	4,312	182	956	3,166	1,000
JAN. 11, 1985	6,128	2,275	3,853	190	968	2,575	916
DISTRICTS 1-4 Weeks Ended:							
JAN. 10, 1986	5,692	1,670	4,022	136	811	2,789	550
JAN. 3, 1986	5,539	1,929	3,610	128	689	2,734	617
JAN. 11, 1985	5,070	1,898	3,172	136	705	2,218	576

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No 4 fuel oil

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,616	2,105	3,510	1	165	551	7,543	1,065	--
Central Atlantic	30,887	10,863	15,824	4,200	264	4,734	33,638	15,535	13,111
Lower Atlantic	27,238	10,739	16,297	202	390	3,806	15,709	3,566	371
DISTRICT 1 TOTAL	63,741	23,707	35,631	4,403	819	9,091	56,890	20,166	13,482
DISTRICT 2 TOTAL	60,159	24,064	29,179	6,916	1,024	7,834	38,488	3,749	16,263
DISTRICT 3 TOTAL	67,193	19,973	30,729	16,491	2,252	12,436	33,774	12,163	50,763
DISTRICT 4 TOTAL	7,144	2,858	2,504	1,782	361	583	3,309	433	2,242
DISTRICT 5 TOTAL	27,909	9,023	11,970	6,916	1,804	4,935	11,784	9,401	21,884
TOTAL U.S.	226,146	79,625	110,013	36,508	6,260	34,879	144,245	45,912	104,634
TOTAL U.S. **Weeks Ended:**									
JAN. 3, 1986	227,760	81,092	110,798	35,870	6,370	33,777	143,895	47,635	106,927
JAN. 11, 1985	241,605	91,829	111,899	37,877	6,785	36,799	159,516	54,680	97,029
DISTRICTS 1-4 **Weeks Ended:**									
JAN. 10, 1986	198,237	70,602	98,043	29,592	4,456	29,944	132,461	36,511	82,750
JAN. 3, 1986	199,002	71,818	98,914	28,270	4,720	28,711	131,744	38,055	84,122
JAN. 11, 1985	211,181	81,746	99,489	29,946	5,242	30,902	147,288	45,887	73,032

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Aug. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 10, 1986	5,927.5	5,862.0	3,049	329	244,793
JAN. 3, 1986	5,954.5 *	--	3,114	364	246,159
DEC. 27, 1985	5,954.5 *	--	3,504	716	240,189
DEC. 20, 1985	5,954.5 *	--	3,155	510	242,648
DISTRICT 5 TOTAL					
JAN. 10, 1986	3,028.9	2,970.0	198	--	73,256 #
JAN. 3, 1986	3,004.5 *	--	104	--	77,447x
DEC. 27, 1985	3,004.5 *	--	155	--	77,758
DEC. 20, 1985	3,004.5 *	--	154	2	77,918

#INCLUDES 21,072 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended	API Monthly	Latest Dept. of Energy Aug. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
JAN. 10, 1986	8,956.4	8,832.0	3,247	329	318,049 #
JAN. 3, 1986	8,959.0 *	--	3,218	364	323,606x
DEC. 27, 1985	8,959.0 *	--	3,659	716	317,947
DEC. 20, 1985	8,959.0 *	--	3,309	512	320,566
JAN. 11, 1985	8,677.0 /a	--	3,220	195	341,699

/a - DOE actual for January 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 10, 1986	15,508	71,660	145,361	12,264	244,793	73,256 #	318,049 #
JAN. 3, 1986	15,637	72,499	146,230	11,793	246,159	77,447x	323,606x
JAN. 11, 1985	16,568	75,786	154,156	13,307	259,817	81,882	341,699

[1] See definitional notes, Page 6

*See revisions on page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended January 10, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	62	36	3	--	--	101
Central Atlantic	134	42	92	15	--	--	281	469*	40	82	97	1,118*
Lower Atlantic	--	--	--	--	22	48	25	--	--	--	--	95
DISTRICT 1 TOTAL												
JAN. 10, 1986	134	42	92	15	22	48	368	505	43	82	97	1,314
JAN. 3, 1986	163	43	120	N/A	--	36	347	615*	38	110	73	1,382*
DEC. 27, 1985	289	63	226	N/A	5	11	269	178	21	65	51	889
DEC. 20, 1985	312	92	220	N/A	--	17	384	740	33	104	74	1,664
DISTRICTS 2-4 TOTAL												
JAN. 10, 1986	33	21	12	--	--	--	25	55	163	154	87	517
JAN. 3, 1986	11	3	8	N/A	--	--	44	48	210	226	30	569
DEC. 27, 1985	40	10	30	N/A	--	--	41	11	221	247	48	608
DEC. 20, 1985	38	8	30	N/A	--	--	44	63	139	331	54	669
DISTRICT 5 TOTAL												
JAN. 10, 1986	27	9	18	--	--	7	14	12	4	3	6	73
JAN. 3, 1986	19	6	13	N/A	--	--	3	10	7	3	11	53
DEC. 27, 1985	45	20	25	N/A	--	8	16	4	10	5	8	96
DEC. 20, 1985	38	17	21	N/A	--	9	23	21	8	5	12	116
TOTAL U.S.	194	72	122	15	22	55	407	572	210	239	190	1,904
TOTAL U.S. Weeks Ended:												
JAN. 3, 1986	193	52	141	N/A	--	36	394	673*	255	339	114	2,004*
DEC. 27, 1985	374	93	281	N/A	5	19	326	193	252	317	107	1,593
DEC. 20, 1985	388	117	271	N/A	--	26	451	824	180	440	140	2,449
JAN. 11, 1985	108	31	77	N/A	8	59	312	615	292	270	168	1,832

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports

[2] Gasoline blending component imports are not included in total motor gasoline imports

[3] Includes Grade No. 4 fuel oil

* See Revisions on Page 8.
NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	December 1985	November 1985	Aug. 1985
Florida	35.0	36.0	29.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	10.0	10.0
Illinois	85.0	83.0	85.0
Indiana	14.0	15.0	14.0
Kansas	205.0	209.0	210.0
Kentucky	21.0	21.0	22.0
Michigan	82.0	82.0	75.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	450.0	440.0	440.0
North Dakota	141.0	142.0	140.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	58.0
Arkansas	53.0	53.0	51.0
Mississippi	84.0	84.0	87.0
New Mexico-So. East	192.0	192.0	191.0
New Mexico-Other	20.5	20.5	20.0
North Louisiana	85.0	85.0	81.0
South Louisiana	1,355.0	1,347.0	1,266.0
Total Louisiana	1,440.0	1,432.0	1,347.0
Texas			
District 1	71.0	71.0	74.0
District 2	106.0	106.0	109.0
District 3	318.0	320.0	316.0
District 4	79.0	79.0	81.0
District 5	25.0	24.0	28.0
District 6, East Texas Field	128.0	129.0	127.0
Other	114.0	114.0	116.0
District 7-B	99.0	99.0	102.0
District 7-C	100.0	100.0	103.0
District 8 and 8-A	1,183.0	1,178.0	1,202.0
District 9	109.0	109.0	110.0
District 10	56.0	56.0	55.0
Total Texas	2,388.0	2,385.0	2,423.0
Colorado	79.0	80.0	77.0
Montana	82.0	82.0	78.0
Utah	103.0	105.0	88.0
Wyoming	332.0	335.0	336.0
Total Dists. 1-4	5,954.5	5,945.5	5,862.0
Alaska	1,835.6	1,791.2	1,801.0
Arizona	0.4	1.0	-
California	1,160.0	1,155.0	1,160.0
Nevada	8.5	8.0	9.0
Total Dist. 5	3,004.5	2,955.2	2,970.0
Total U.S.	8,959.0	8,900.7	8,832.0

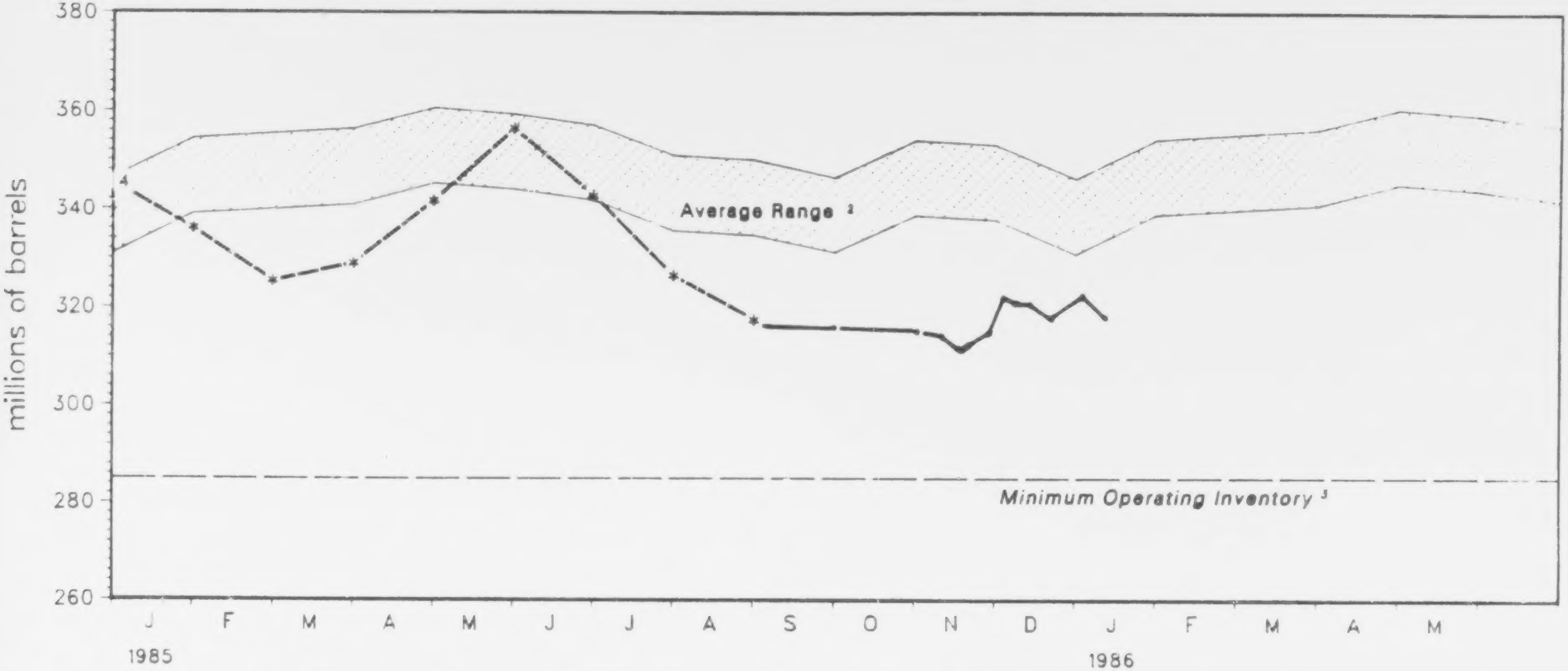
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 10, 1986

REVISIONS

01/03/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,166
			DISTRICT 3 TOTAL	6,398
			TOTAL U.S.	13,780
			DISTRICTS 1-4	11,283
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,958
			DISTRICT 3 TOTAL	5,849
			TOTAL U.S.	12,568
			DISTRICTS 1-4	10,232
		% OPERABLE	TEXAS GULF COAST	79.8
			DISTRICT 3 TOTAL	81.3
			TOTAL U.S.	80.4
			DISTRICTS 1-4	81.1
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	77,447
			TOTAL U.S.	323,606
	PAGE 4 B	TOTAL	PAD DISTRICT 5	77,447
			TOTAL U.S.	323,606
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	519
			DISTRICT 1 TOTAL	615
			TOTAL U.S.	673
		TOTAL	CENTRAL ATLANTIC	1,144
			DISTRICT 1 TOTAL	1,382
			TOTAL U.S.	2,004

Week Ended January 10, 1986

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

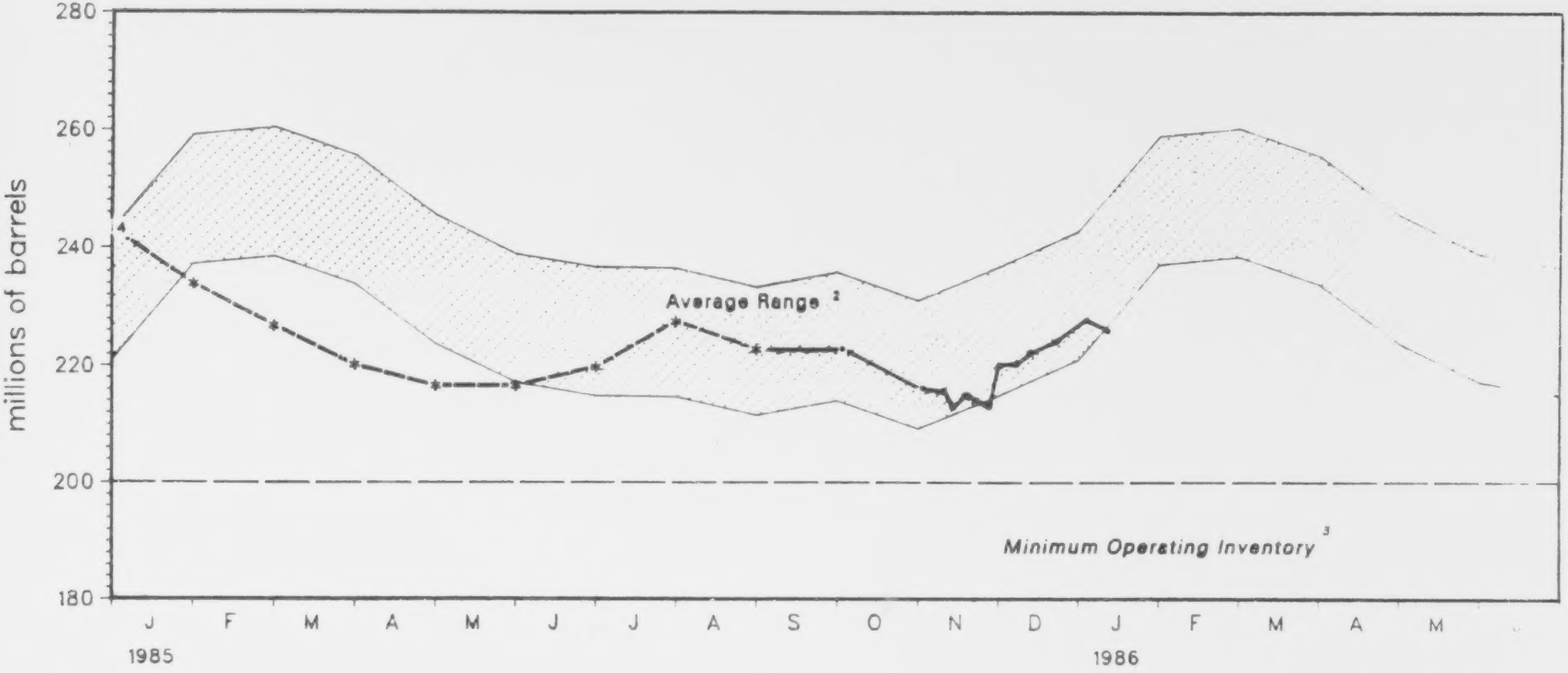
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱——EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 10, 1986

Motor Gasoline Stocks at Primary Level[1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

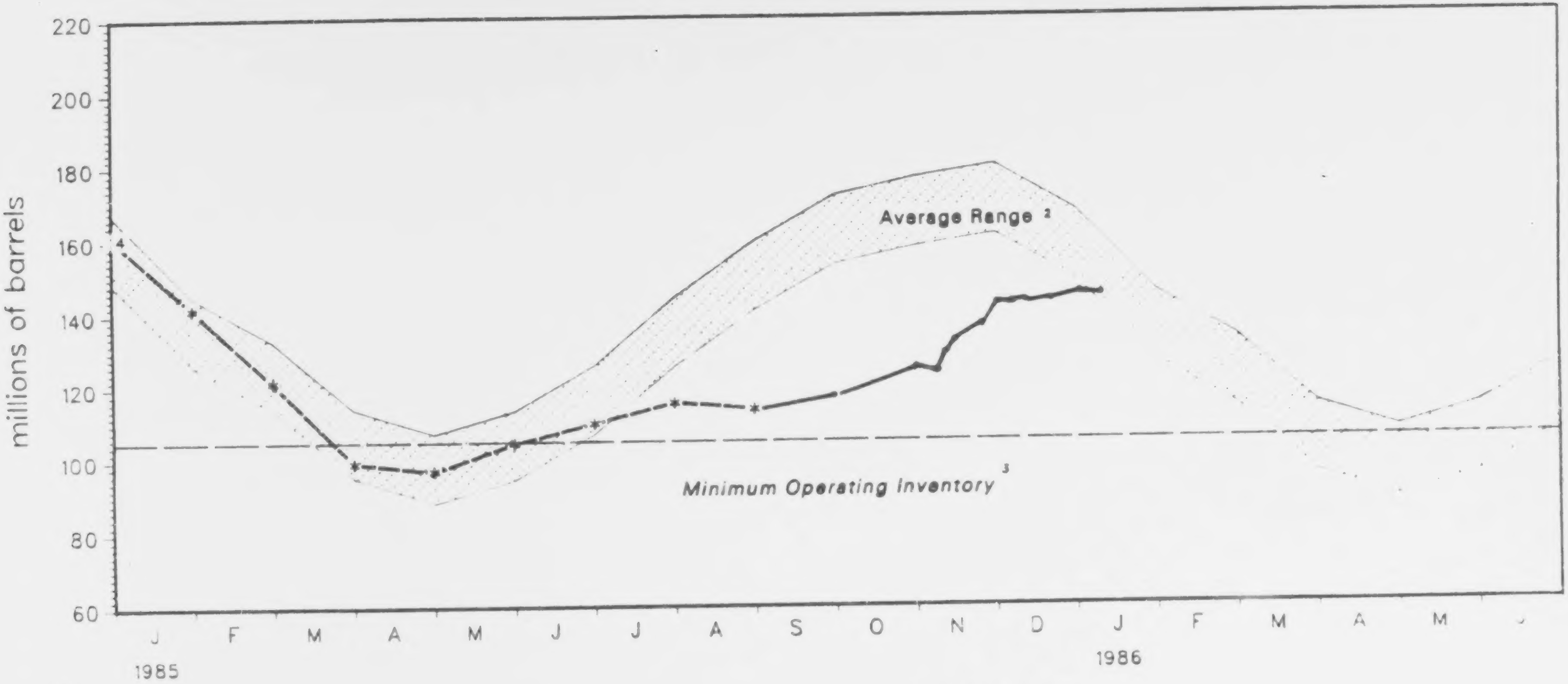
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 10, 1986

Distillate Fuel Oil Stocks at Primary Level[1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *-- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

1/27/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** January 17, 1986 **NO.** 3

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/17/86	Last Week Ending: 01/10/86	Last Year Week Ending: 01/18/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,748	12,778	11,658	-30	1,090
Operable capacity	15,674	15,674	15,746	0	-72
Percent operated	81.3	81.5	74.0		
Motor Gasoline					
Total motor gasoline production	6,561	6,853	5,911	-292	650
Finished leaded motor gasoline production	1,927	1,992	2,097	-65	-170
Finished unleaded motor gasoline production	4,634	4,861	3,814	-227	820
Total motor gasoline stocks	230,152	227,202	241,293	2,950	-11,141
Finished leaded motor gasoline stocks	80,343	79,786	90,285	557	-9,942
Finished unleaded motor gasoline stocks	111,585	110,641	113,804	944	-2,219
Distillate Fuel Oil					
Distillate fuel oil production	3,161	3,245	2,565	-84	596
Distillate fuel oil stocks	143,144	144,898	151,863	-1,754	-8,719
Residual Fuel Oil					
Residual fuel oil production	1,051	964	928	87	123
Residual fuel oil stocks	45,933	46,186	52,451	-253	-6,518
Imports					
Crude oil imports	3,035	3,351	2,285	-316	750
Product imports	1,583	2,124	1,679	-541	-96
Crude Oil Stocks					
Crude oil stocks	317,498	319,027	345,316	-1,529	-27,818

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended January 17, 1986 NO. 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,264	1,054	1,071	1,487	72.0
Appal. No. 1	95	88	89	116	76.7
DISTRICT 1 TOTAL	1,359	1,142	1,160	1,603	72.4
Appal. No. 2	70	63	63	66	95.5
Ind., Ill., Ky	2,106	1,853	1,869	2,176	85.9
Minn., Wis., Daks	300	285	285	301	94.7
Okla., Kans., Mo	711	639	639	726	88.0
DISTRICT 2 TOTAL	3,187	2,840	2,856	3,269	87.4
Inland Texas	549	491	496	547	90.7
Texas Gulf Coast	3,398*	2,915*	3,039*	3,736	81.3*
La. Gulf Coast	2,336	2,055	2,058	2,608	78.9
N. La. and Ark.	197	187	187	250	74.8
New Mexico	74	65	66	68	97.1
DISTRICT 3 TOTAL	6,554*	5,713*	5,846*	7,209	81.1*
DISTRICT 4 TOTAL	419	413	416	559	74.4
DISTRICT 5 TOTAL	2,641*	2,465*	2,470*	3,034	81.4*
TOTAL U.S.	14,160	12,573	12,748	15,674	81.3
TOTAL U.S. Weeks Ended:					
JAN. 10, 1986	14,095*	12,631*	12,778*	15,674	81.5*
JAN. 18, 1985	12,468	11,521	11,658	15,746	74.0
DISTRICTS 1-4 Weeks Ended:					
JAN. 17, 1986	11,519	10,108	10,278	12,640	81.3
JAN. 10, 1986	11,471*	10,192*	10,329*	12,640	81.7*
JAN. 18, 1985	10,192	9,343	9,472	12,695	74.6

* See Revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 17, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	591*	117*	474*	17	80	319	147
Appal. No. 1	37	13	24	--	--	31	3
DISTRICT 1 TOTAL	628*	130*	498*	17	80	350	150
Appal. No. 2	38	14	24	--	--	18	4
Ind., Ill., Ky.	1,133	307	826	17	118	445	122
Minn., Wis., Daks.	159	65	94	6	12	77	6
Okla., Kans., Mo.	378	181	197	--	17	196	15
DISTRICT 2 TOTAL	1,708	567	1,141	23	147	736	147
Inland Texas	277	102	175	29	33	119	23
Texas Gulf Coast	1,542	417	1,125	54	199	798*	141
La. Gulf Coast	1,018	248	770	35	247	531	172
N. La. and Ark.	61	16	45	8	2	58	12
New Mexico	31	16	15	9	1	15	--
DISTRICT 3 TOTAL	2,929	799	2,130	135	482	1,521*	348
DISTRICT 4 TOTAL	203*	97*	106	8	27	112	10
DISTRICT 5 TOTAL	1,093*	334*	759*	41	292	442*	396
TOTAL U.S.	6,561	1,927	4,634	224	1,028	3,161	1,051
TOTAL U.S. Weeks Ended:							
JAN. 10, 1986	6,853*	1,992*	4,861*	197	1,089	3,245*	964
JAN. 18, 1985	5,911	2,097	3,814	187	980	2,565	928
DISTRICTS 1-4 Weeks Ended:							
JAN. 17, 1986	5,468	1,593	3,875	183	736	2,719	655
JAN. 10, 1986	5,729*	1,630*	4,099*	136	811	2,804*	550
JAN. 18, 1985	4,943	1,769	3,174	128	714	2,225	547

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 17, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,789	2,044	3,744	1	145	599	7,832	1,003	--
Central Atlantic	31,384*	10,623	16,210*	4,551	285	4,297*	32,900*	16,047*	12,780*
Lower Atlantic	25,929*	10,497	15,179*	253	360	3,267	14,990*	3,378	359
DISTRICT 1 TOTAL	63,102*	23,164	35,133*	4,805	790	8,163*	55,722*	20,428*	13,139*
DISTRICT 2 TOTAL	62,334	24,826	30,298	7,210	1,029	7,784	39,008	4,069	16,445
DISTRICT 3 TOTAL	67,484*	19,333*	31,010*	17,141	2,495	12,528	33,232*	11,487	49,877*
DISTRICT 4 TOTAL	6,774*	2,805*	2,221	1,748	330	646	2,805*	414	2,266
DISTRICT 5 TOTAL	30,458*	10,215*	12,923*	7,320*	1,749	5,272	12,377*	9,535*	22,530*
TOTAL U.S.	230,152	80,343	111,585	38,224	6,393	34,393	143,144	45,933	104,257
TOTAL U.S.									
Weeks Ended:									
JAN. 10, 1986	227,202*	79,786*	110,641*	36,775*	6,260	35,017*	144,898*	46,186*	104,854*
JAN. 18, 1985	241,293	90,285	113,804	37,204	6,922	36,515	151,863	52,451	97,365
DISTRICTS 1-4									
Weeks Ended:									
JAN. 17, 1986	199,694	70,128	98,662	30,904	4,644	29,121	130,767	36,398	81,727
JAN. 10, 1986	198,527*	70,608*	98,327*	29,592	4,456	30,082*	132,619*	36,325*	82,369*
JAN. 18, 1985	210,870	80,303	101,385	29,182	5,142	30,515	140,509	43,540	73,294

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 17, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 17, 1986	5,927.5	5,862.0	2,875	486	241,756
JAN. 10, 1986	5,927.5	--	3,153*	365*	244,722*
JAN. 3, 1986	5,954.5	--	3,114	364	246,159
DEC. 27, 1985	5,954.5	--	3,504	716	240,189
DISTRICT 5 TOTAL					
JAN. 17, 1986	3,028.9	2,970.0	160	23	75,742 #
JAN. 10, 1986	3,028.9	--	198	--	74,305*
JAN. 3, 1986	3,004.5	--	104	--	77,447
DEC. 27, 1985	3,004.5	--	155	--	77,758
#INCLUDES 24,149 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 17, 1986	8,956.4	8,832.0	3,035	509	317,498 #
JAN. 10, 1986	8,956.4	--	3,351*	365*	319,027*
JAN. 3, 1986	8,959.0	--	3,218	364	323,606
DEC. 27, 1985	8,959.0	--	3,659	716	317,947
JAN. 18, 1985	8,677.0 /a	--	2,285	280	345,316

/a - DOE actual for January 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 17, 1986	14,333	71,660	143,232	12,531	241,756	75,742 #	317,498 #
JAN. 10, 1986	15,508	71,660	145,290*	12,264	244,722*	74,305*	319,027*
JAN. 18, 1985	16,781	74,141	155,591	12,998	259,511	85,805	345,316

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[1] See definitional notes, Page 6

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 17, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	--	31	--	--	31
Central Atlantic	51	1	50	58	41	16	241	253*	10	8	209	887*
Lower Atlantic	41	19	22	--	--	--	--	75	--	--	3	119
DISTRICT 1 TOTAL												
JAN. 17, 1986	92	20	72	58	41	16	241	328	41	8	212	1,037
JAN. 10, 1986	134	42	92	15	22	48	368	571*	43	82	97	1,380*
JAN. 3, 1986	163	43	120	N/A	--	36	347	615	38	110	73	1,382
DEC. 27, 1985	289	63	226	N/A	5	11	269	178	21	65	51	889
DISTRICTS 2-4 TOTAL												
JAN. 17, 1986	3	--	3	--	--	37	20	7	188	142	103	500
JAN. 10, 1986	33	21	12	--	--	--	25	185*	163	154	87	647*
JAN. 3, 1986	11	3	8	N/A	--	--	44	48	210	226	30	569
DEC. 27, 1985	40	10	30	N/A	--	--	41	11	221	247	48	608
DISTRICT 5 TOTAL												
JAN. 17, 1986	6	--	6	5	--	7	10	1	8	1	8	46
JAN. 10, 1986	27	9	18	--	--	7	14	36*	4	3	6	97*
JAN. 3, 1986	19	6	13	N/A	--	--	3	10	7	3	11	53
DEC. 27, 1985	45	20	25	N/A	--	8	16	4	10	5	8	96
TOTAL U.S.	101	20	81	63	41	60	271	336	237	151	323	1,583
TOTAL U.S. Weeks Ended:												
JAN. 10, 1986	194	72	122	15	22	55	407	792*	210	239	190	2,124*
JAN. 3, 1986	193	52	141	N/A	--	36	394	673	255	339	114	2,004
DEC. 27, 1985	374	93	281	N/A	5	19	326	193	252	317	107	1,593
JAN. 18, 1985	266	104	162	N/A	--	58	232	416	279	292	136	1,679

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports

[2] Gasoline blending component imports are not included in total motor gasoline imports

[3] Includes Grade No 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 17, 1986

REVISIONS

01/10/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,265
			DISTRICT 3 TOTAL	6,464
			DISTRICT 5 TOTAL	2,624
			TOTAL U.S.	14,095
			DISTRICTS 1-4	11,471
		CRUDE OIL RUNS	TEXAS GULF COAST	2,896
			DISTRICT 3 TOTAL	5,777
			DISTRICT 5 TOTAL	2,439
			TOTAL U.S.	12,631
			DISTRICTS 1-4	10,192
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,998
			DISTRICT 3 TOTAL	5,885
			DISTRICT 5 TOTAL	2,449
			TOTAL U.S.	12,778
			DISTRICTS 1-4	10,329
		% OPERABLE	TEXAS GULF COAST	80.2
			DISTRICT 3 TOTAL	81.6
			DISTRICT 5 TOTAL	80.7
			TOTAL U.S.	81.5
			DISTRICTS 1-4	81.7
	PAGE 2	TOTAL MGAS	EAST COAST	631
			DISTRICT 1 TOTAL	673
			DISTRICT 4 TOTAL	228
			DISTRICT 5 TOTAL	1,124
			TOTAL U.S.	6,853
			DISTRICTS 1-4	5,729
		LEADED MGAS	EAST COAST	78
			DISTRICT 1 TOTAL	90
			DISTRICT 4 TOTAL	96
			DISTRICT 5 TOTAL	362
			TOTAL U.S.	1,992
			DISTRICTS 1-4	1,630
		UNLEADED MGAS	EAST COAST	553
			DISTRICT 1 TOTAL	583
			DISTRICT 5 TOTAL	762
			TOTAL U.S.	4,861
			DISTRICTS 1-4	4,099
		DISTILLATE FUEL	TEXAS GULF COAST	842
			DISTRICT 3 TOTAL	1,549
			DISTRICT 5 TOTAL	441
			TOTAL U.S.	3,245
			DISTRICTS 1-4	2,804
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	31,065
			LOWER ATLANTIC	27,377
			DISTRICT 1 TOTAL	64,058

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 17, 1986

REVISIONS

		DISTRICT 3 TOTAL	67,055
		DISTRICT 4 TOTAL	7,255
		DISTRICT 5 TOTAL	28,675
		TOTAL U.S.	227,202
		DISTRICTS 1-4	198,527
	LEADED MGAS	DISTRICT 3 TOTAL	19,868
		DISTRICT 4 TOTAL	2,969
		DISTRICT 5 TOTAL	9,178
		TOTAL U.S.	79,786
		DISTRICTS 1-4	70,608
	UNLEADED MGAS	CENTRAL ATLANTIC	15,002
		LOWER ATLANTIC	16,436
		DISTRICT 1 TOTAL	35,948
		DISTRICT 3 TOTAL	30,696
		DISTRICT 5 TOTAL	12,314
		TOTAL U.S.	110,641
		DISTRICTS 1-4	98,327
	BLENDING COMPS	DISTRICT 5 TOTAL	7,183
		TOTAL U.S.	36,775
	KEROSINE JET	CENTRAL ATLANTIC	4,872
		DISTRICT 1 TOTAL	9,229
		TOTAL U.S.	35,017
		DISTRICTS 1-4	30,082
	DISTILLATE FUEL	CENTRAL ATLANTIC	33,430
		LOWER ATLANTIC	15,924
		DISTRICT 1 TOTAL	56,897
		DISTRICT 3 TOTAL	34,106
		DISTRICT 4 TOTAL	3,128
		DISTRICT 5 TOTAL	12,279
		TOTAL U.S.	144,898
		DISTRICTS 1-4	132,619
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,349
		DISTRICT 1 TOTAL	19,980
		DISTRICT 5 TOTAL	9,861
		TOTAL U.S.	46,186
		DISTRICTS 1-4	36,325
	UNFINISHED OILS	CENTRAL ATLANTIC	13,226
		DISTRICT 1 TOTAL	13,597
		DISTRICT 3 TOTAL	50,267
		DISTRICT 5 TOTAL	22,485
		TOTAL U.S.	104,854
		DISTRICTS 1-4	82,369
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,153
		TOTAL U.S.	3,351
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	365

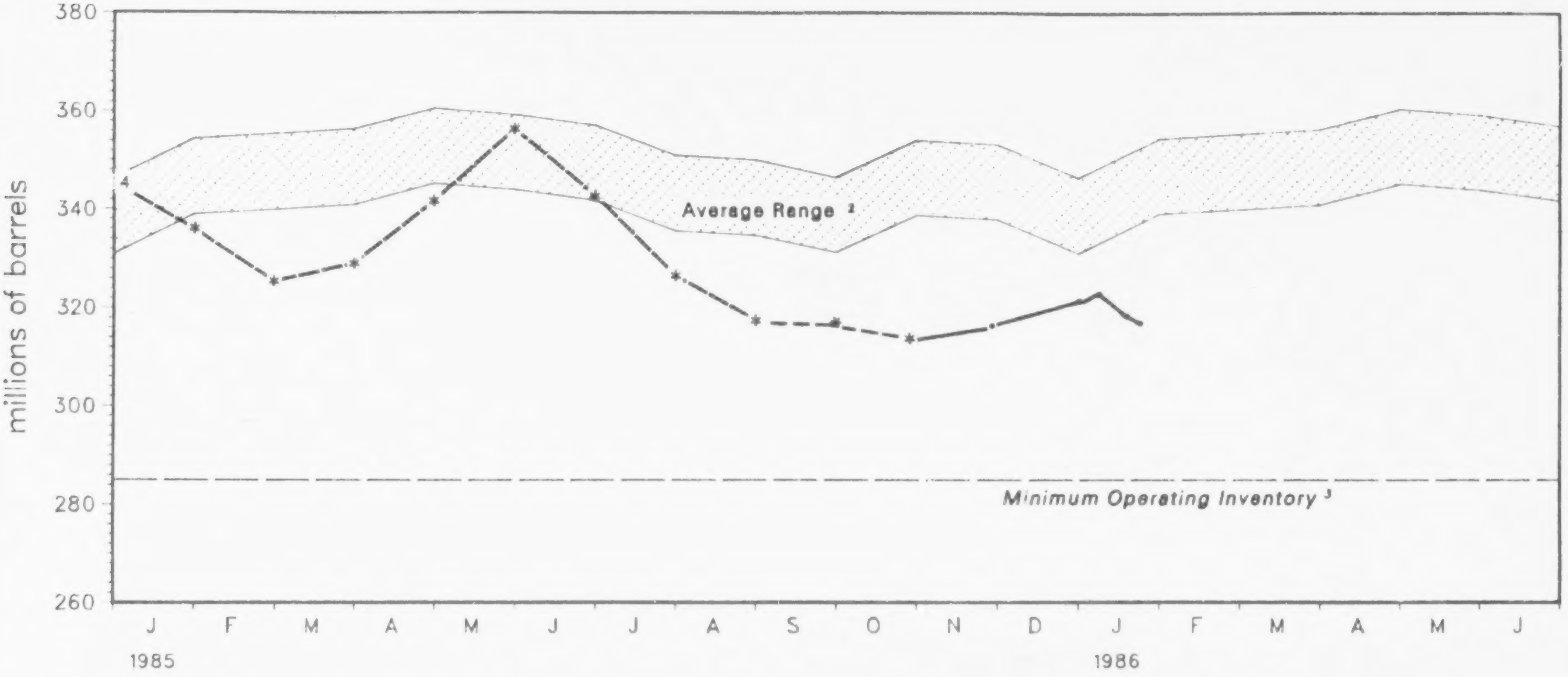
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 17, 1986

REVISIONS

		TOTAL U.S.	365
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	244,722
		DISTRICT 5 TOTAL	74,305
		TOTAL U.S.	319,027
PAGE 4 B	TOTAL	PAD DISTRICT 3	145,290
		TOTAL PAD DISTRICTS 1-4	244,722
		PAD DISTRICT 5	74,305
		TOTAL U.S.	319,027
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	535
		DISTRICT 1 TOTAL	571
		DISTRICTS 2-4 TOTAL	185
		DISTRICT 5 TOTAL	36
		TOTAL U.S.	792
	TOTAL	CENTRAL ATLANTIC	1,184
		DISTRICT 1 TOTAL	1,380
		DISTRICTS 2-4 TOTAL	647
		DISTRICT 5 TOTAL	97
		TOTAL U.S.	2,124

Week Ended: January 17, 1986

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

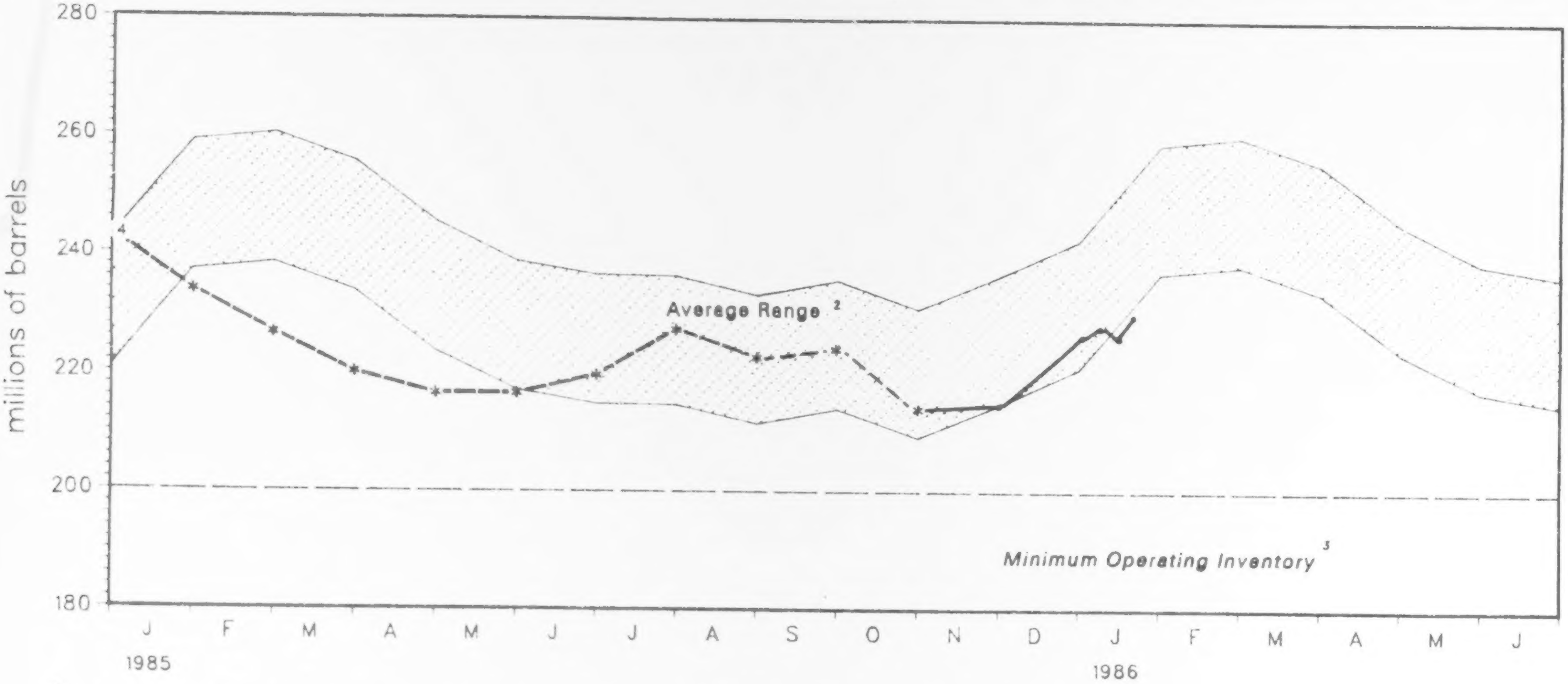
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱— —EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: January 17, 1986

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

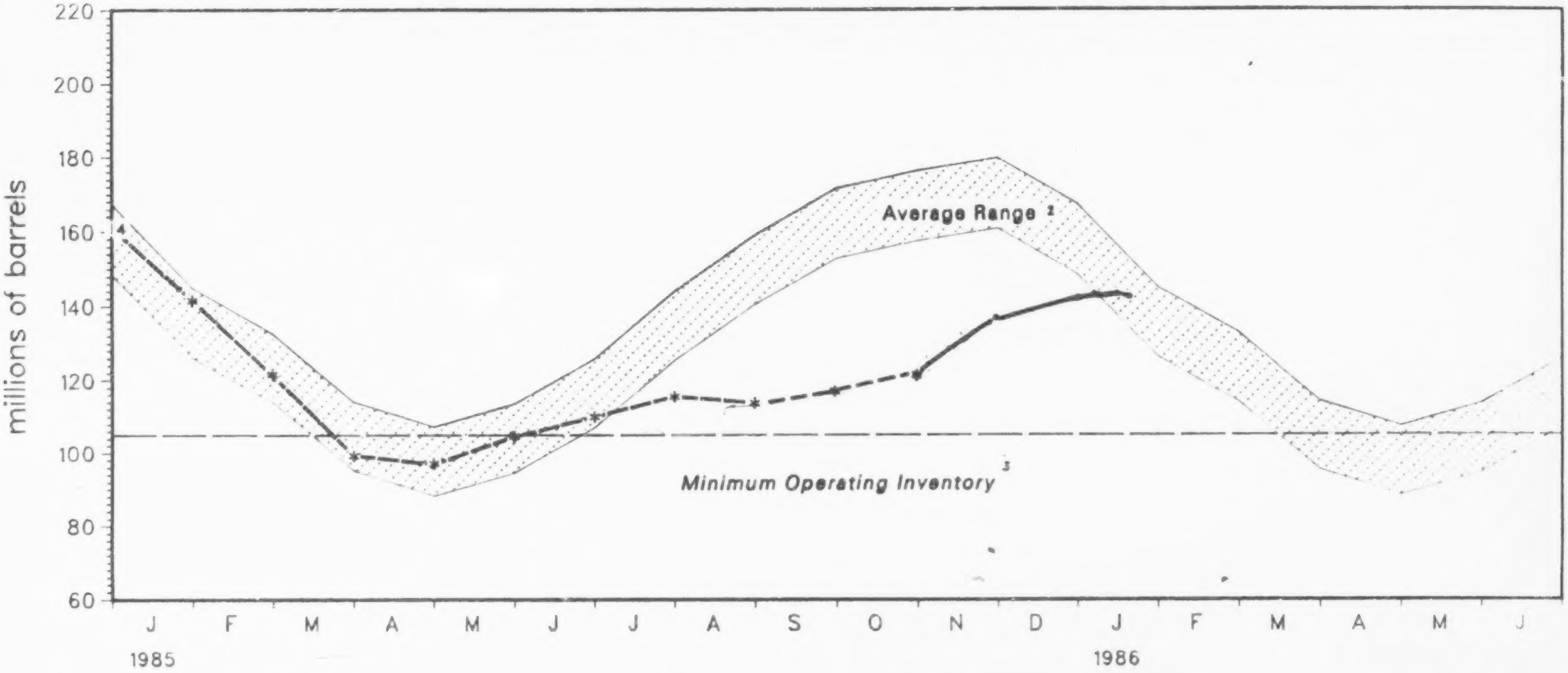
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: January 17, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *– – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

2/3/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** January 24, 1986 **NO.** 4

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/24/86	Last Week Ending: 01/17/86	Last Year Week Ending: 01/25/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,651	12,707	11,688	-56	963
Operable capacity	15,674	15,674	15,746	0	-72
Percent operated	80.7	81.1	74.2		
Motor Gasoline					
Total motor gasoline production	6,478	6,556	5,740	-78	738
Finished leaded motor gasoline production	2,044	1,939	1,944	105	100
Finished unleaded motor gasoline production	4,434	4,617	3,796	-183	638
Total motor gasoline stocks	230,419	229,573	235,042	846	-4,623
Finished leaded motor gasoline stocks	77,073	80,028	89,305	-2,955	-12,232
Finished unleaded motor gasoline stocks	114,016	111,321	109,713	2,695	4,303
Distillate Fuel Oil					
Distillate fuel oil production	2,905	3,161	2,632	-256	273
Distillate fuel oil stocks	143,072	143,083	144,238	-11	-1,166
Residual Fuel Oil					
Residual fuel oil production	1,024	1,051	951	-27	73
Residual fuel oil stocks	48,119	46,009	49,030	2,110	-911
Imports					
Crude oil imports	3,335	3,035	1,830	300	1,505
Product imports	1,595	1,568	1,702	27	-107
Crude Oil Stocks					
Crude oil stocks	325,470	318,172	335,907	7,298	-10,437

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended January 24, 1986 NO. 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,266	1,024	1,027	1,487	69.1
Appal. No. 1	94	89	89	116	76.7
DISTRICT 1 TOTAL	1,360	1,113	1,116	1,603	69.6
Appal. No. 2	73	66	66	66	100.0
Ind., Ill., Ky.	2,129*	1,876*	1,913*	2,176	87.9*
Minn., Wis., Daks.	313	296	296	301	98.3
Okla., Kans., Mo.	682	618	619	726	85.3
DISTRICT 2 TOTAL	3,197*	2,856*	2,894*	3,269	88.5*
Inland Texas	611	469	475	547	86.8
Texas Gulf Coast	3,287	2,843	2,950	3,736	79.0
La. Gulf Coast	2,426	2,149	2,149	2,608	82.4
N. La. and Ark.	203	192	194	250	77.6
New Mexico	81	64	64	68	94.1
DISTRICT 3 TOTAL	6,608	5,717	5,832	7,209	80.9
DISTRICT 4 TOTAL	407	399	401	559	71.7
DISTRICT 5 TOTAL	2,511	2,395	2,408	3,034	79.4
TOTAL U.S.	14,083	12,480	12,651	15,674	80.7
TOTAL U.S. Weeks Ended:					
JAN. 17, 1986	14,118*	12,538*	12,707*	15,674	81.1*
JAN. 25, 1985	12,391	11,560	11,688	15,746	74.2
DISTRICTS 1-4 Weeks Ended:					
JAN. 24, 1986	11,572	10,085	10,243	12,640	81.0
JAN. 17, 1986	11,477*	10,073*	10,237*	12,640	81.0*
JAN. 25, 1985	10,090	9,416	9,544	12,695	75.2

* See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 24, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	561*	134*	427*	17	86	332	122
Appal No 1	40	12	28	--	--	30	3
DISTRICT 1 TOTAL	601*	146*	455*	17	86	362	125
Appal No 2	40	14	26	--	--	19	5
Ind , Ill , Ky	1,167*	379	788*	17	142	425	99
Minn , Wis , Daks	146	65	81	5	19	77	6
Okla , Kans , Mo	374	165	209	1	36	156	8
DISTRICT 2 TOTAL	1,727*	623	1,104*	23	197	677	118
Inland Texas	299	128	171	34	19	124	25
Texas Gulf Coast	1,447	400	1,047	24	300	673	147
La Gulf Coast	1,116	268	848	25	273	469	157
N La and Ark	60	22	38	7	--	56	12
New Mexico	33	16	17	9	1	13	--
DISTRICT 3 TOTAL	2,955	834	2,121	99	593	1,335	341
DISTRICT 4 TOTAL	222	105	117	9	27	104	10
DISTRICT 5 TOTAL	973	336	637	54	289	427	430
TOTAL U.S.	6,478	2,044	4,434	202	1,192	2,905	1,024
TOTAL U.S. Weeks Ended:							
JAN. 17, 1986	6,556*	1,939*	4,617*	224	1,028	3,141	1,051
JAN. 25, 1985	5,740	1,944	3,796	202	878	2,632	951
DISTRICTS 1–4 Weeks Ended:							
JAN. 24, 1986	5,505	1,708	3,797	148	903	2,478	594
JAN. 17, 1986	5,463*	1,605*	3,858*	183	736	2,719	655
JAN. 25, 1985	4,711	1,602	3,109	158	588	2,295	619

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline

[2] Includes Grade No. 4 fuel oil

NA-Not Available

* See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 24, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,148	1,722	3,425	1	135	624	7,846	921	--
Central Atlantic	31,254*	10,093*	16,492*	4,669	288	3,796*	33,851*	16,870	13,000
Lower Atlantic	26,651	9,833	16,612	206	354	3,088	13,420	3,245	382
DISTRICT 1 TOTAL	63,053*	21,648*	36,529*	4,876	777	7,508*	55,117*	21,036	13,382
DISTRICT 2 TOTAL	63,353*	24,893*	31,466*	6,994	1,034	8,275	38,984*	4,400*	15,399*
DISTRICT 3 TOTAL	65,974	17,650	31,088	17,236	2,709	12,598	32,565	12,065	50,027
DISTRICT 4 TOTAL	7,055	2,814	2,407	1,834	392	794	2,969	409	2,103
DISTRICT 5 TOTAL	30,984	10,068	12,526	8,390	1,764	5,410	13,437	10,209	22,751
TOTAL U.S.	230,419	77,073	114,016	39,330	6,676	34,585	143,072	48,119	103,662
TOTAL U.S. Weeks Ended:									
JAN. 17, 1986	229,573*	80,028*	111,321*	38,224	6,393	34,217*	143,083*	46,009*	103,747*
JAN. 25, 1985	235,042	89,305	109,713	36,024	6,607	36,166	144,238	49,030	99,332
DISTRICTS 1-4 Weeks Ended:									
JAN. 24, 1986	199,435	67,005	101,490	30,940	4,912	29,175	129,635	37,910	80,911
JAN. 17, 1986	199,115*	69,813*	98,398*	30,904	4,644	28,945*	130,706*	36,474*	81,217*
JAN. 25, 1985	204,747	79,408	97,364	27,975	4,936	29,933	132,651	39,933	74,973

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See revisions on page 7

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 24, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]				
		Latest Dept.	Crude Oil Imports[1]		Crude Oil
Weeks Ended:	API Monthly	of Energy Sept. 1985	Total	From Canada	Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 24, 1986	5,927.5	5,792.0	3,311	368	249,388
JAN. 17, 1986	5,927.5	--	2,875	486	242,662*
JAN. 10, 1986	5,927.5	--	3,153	365	244,722
JAN. 3, 1986	5,954.5	--	3,114	364	246,159
DISTRICT 5 TOTAL					
JAN. 24, 1986	3,028.9	2,930.0	24	1	76,082 #
JAN. 17, 1986	3,028.9	--	160	23	75,510*
JAN. 10, 1986	3,028.9	--	198	--	74,305
JAN. 3, 1986	3,004.5	--	104	--	77,447
#INCLUDES 23,665 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 24, 1986	8,956.4	8,722.0	3,335	369	325,470 #
JAN. 17, 1986	8,956.4	--	3,035	509	318,172*
JAN. 10, 1986	8,956.4	--	3,351	365	319,027
JAN. 3, 1986	8,959.0	--	3,218	364	323,606
JAN. 25, 1985	8,677.0 /a	--	1,830	175	335,907

/a - DOE actual for January 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 24, 1986	15,990	72,729	147,872	12,797	249,388	76,082 #	325,470
JAN. 17, 1986	14,333	72,566*	143,232	12,531	242,662*	75,510*	318,172*
JAN. 25, 1985	15,762	74,274	153,094	12,781	255,911	79,996	335,907

[1] See definitional notes, Page 6

* See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 24, 1986

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	7	11	--	--	18
Central Atlantic	91	1	90	--	34	32	230	352*	8	44	130	921*
Lower Atlantic	--	--	--	--	--	4	123	--	--	--	39	166
DISTRICT 1 TOTAL												
JAN. 24, 1986	91	1	90	--	34	36	353	359	19	44	169	1,105
JAN. 17, 1986	92	20	72	58	41	16	241	326*	41	8	212	1,035*
JAN. 10, 1986	134	42	92	15	22	48	368	571	43	82	97	1,380
JAN. 3, 1986	163	43	120	N/A	--	36	347	615	38	110	73	1,382
DISTRICTS 2-4 TOTAL												
JAN. 24, 1986	6	--	6	--	--	--	8	29	183	104	83	413
JAN. 17, 1986	3	--	3	--	--	37	20	7	175*	142	103	487*
JAN. 10, 1986	33	21	12	--	--	--	25	185	163	154	87	647
JAN. 3, 1986	11	3	8	N/A	--	--	44	48	210	226	30	569
DISTRICT 5 TOTAL												
JAN. 24, 1986	36	--	36	--	--	--	10	12	5	1	13	77
JAN. 17, 1986	6	--	6	5	--	7	10	1	8	1	8	46
JAN. 10, 1986	27	9	18	--	--	7	14	36	4	3	6	97
JAN. 3, 1986	19	6	13	N/A	--	--	3	10	7	3	11	53
TOTAL U.S.	133	1	132	--	34	36	371	400	207	149	265	1,595
TOTAL U.S. Weeks Ended:												
JAN. 17, 1986	101	20	81	63	41	60	271	334*	224*	151	323	1,568*
JAN. 10, 1986	194	72	122	15	22	55	407	792	210	239	190	2,124
JAN. 3, 1986	193	52	141	N/A	--	36	394	673	255	339	114	2,004
JAN. 25, 1985	263	115	148	N/A	15	42	190	591	291	172	138	1,702

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See revisions on page 7

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 24, 1986

REVISIONS

01/17/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,064
			DISTRICT 2 TOTAL	3,145
			TOTAL U.S.	14,118
			DISTRICTS 1-4	11,477
		CRUDE OIL RUNS	IND., ILL., KY	1,818
			DISTRICT 2 TOTAL	2,805
			TOTAL U.S.	12,538
			DISTRICTS 1-4	10,073
		INPUT TO CRUDE OIL	IND., ILL., KY	1,828
			DISTRICT 2 TOTAL	2,815
			TOTAL U.S.	12,707
			DISTRICTS 1-4	10,237
		% OPERABLE	IND., ILL., KY	84.0
			DISTRICT 2 TOTAL	86.1
			TOTAL U.S.	81.1
			DISTRICTS 1-4	81.0
	PAGE 2	TOTAL MGAS	EAST COAST	608
			DISTRICT 1 TOTAL	645
			IND., ILL., KY	1,111
			DISTRICT 2 TOTAL	1,686
			TOTAL U.S.	6,556
			DISTRICTS 1-4	5,463
		LEADED MGAS	EAST COAST	129
			DISTRICT 1 TOTAL	142
			TOTAL U.S.	1,939
			DISTRICTS 1-4	1,605
		UNLEADED MGAS	EAST COAST	479
			DISTRICT 1 TOTAL	503
			IND., ILL., KY	804
			DISTRICT 2 TOTAL	1,119
			TOTAL U.S.	4,617
			DISTRICTS 1-4	3,858
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	31,186
			DISTRICT 1 TOTAL	62,904
			DISTRICT 2 TOTAL	61,953
			TOTAL U.S.	229,573
			DISTRICTS 1 4	199,115
		LEADED MGAS	CENTRAL ATLANTIC	10,441
			DISTRICT 1 TOTAL	22,982
			DISTRICT 2 TOTAL	24,693
			TOTAL U.S.	80,028
			DISTRICTS 1 4	69,813
		UNLEADED MGAS	CENTRAL ATLANTIC	16,194
			DISTRICT 1 TOTAL	35,117
			DISTRICT 2 TOTAL	30,050

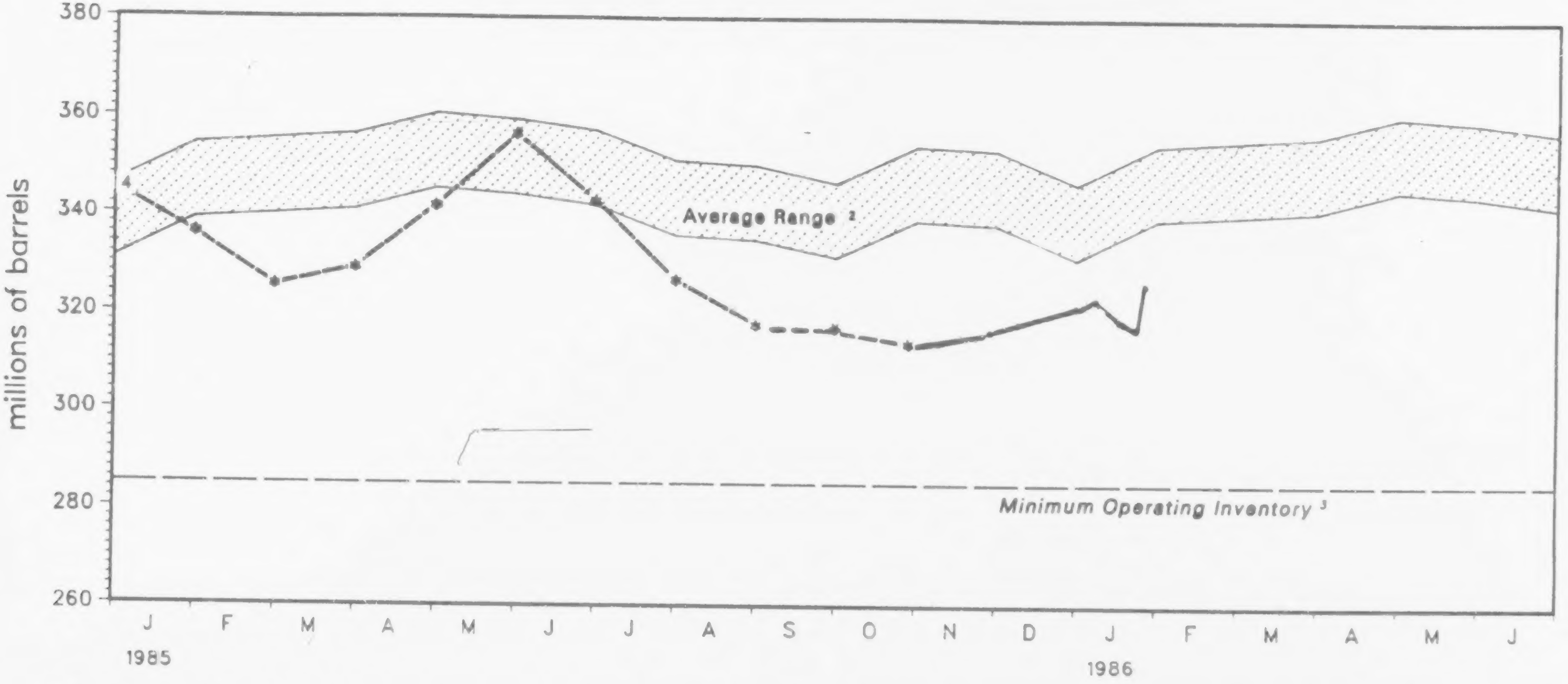
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 24, 1986

REVISIONS

		TOTAL U.S.	111,321
		DISTRICTS 1-4	98,398
	KEROSINE JET	CENTRAL ATLANTIC	4,121
		DISTRICT 1 TOTAL	7,987
		TOTAL U.S.	34,217
		DISTRICTS 1-4	28,945
	DISTILLATE FUEL	CENTRAL ATLANTIC	33,151
		DISTRICT 1 TOTAL	55,973
		DISTRICT 2 TOTAL	38,696
		TOTAL U.S.	143,083
		DISTRICTS 1-4	130,706
	RESIDUAL FUEL	DISTRICT 2 TOTAL	4,145
		TOTAL U.S.	46,009
		DISTRICTS 1-4	36,474
	UNFINISHED OILS	DISTRICT 2 TOTAL	15,935
		TOTAL U.S.	103,747
		DISTRICTS 1-4	81,217
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	242,662
		DISTRICT 5 TOTAL	75,510
		TOTAL U.S.	318,172
PAGE 4 B	TOTAL	PAD DISTRICT 2	72,566
		TOTAL PAD DISTRICTS 1-4	242,662
		PAD DISTRICT 5	75,510
		TOTAL U.S.	318,172
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	251
		DISTRICT 1 TOTAL	326
		TOTAL U.S.	334
	L.P.G.	DISTRICTS 2-4 TOTAL	175
		TOTAL U.S.	224
	TOTAL	CENTRAL ATLANTIC	885
		DISTRICT 1 TOTAL	1,035
		DISTRICTS 2-4 TOTAL	487
		TOTAL U.S.	1,568

Week Ended January 24, 1986

Crude Oil Stocks at Primary Level [1] [5]



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[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

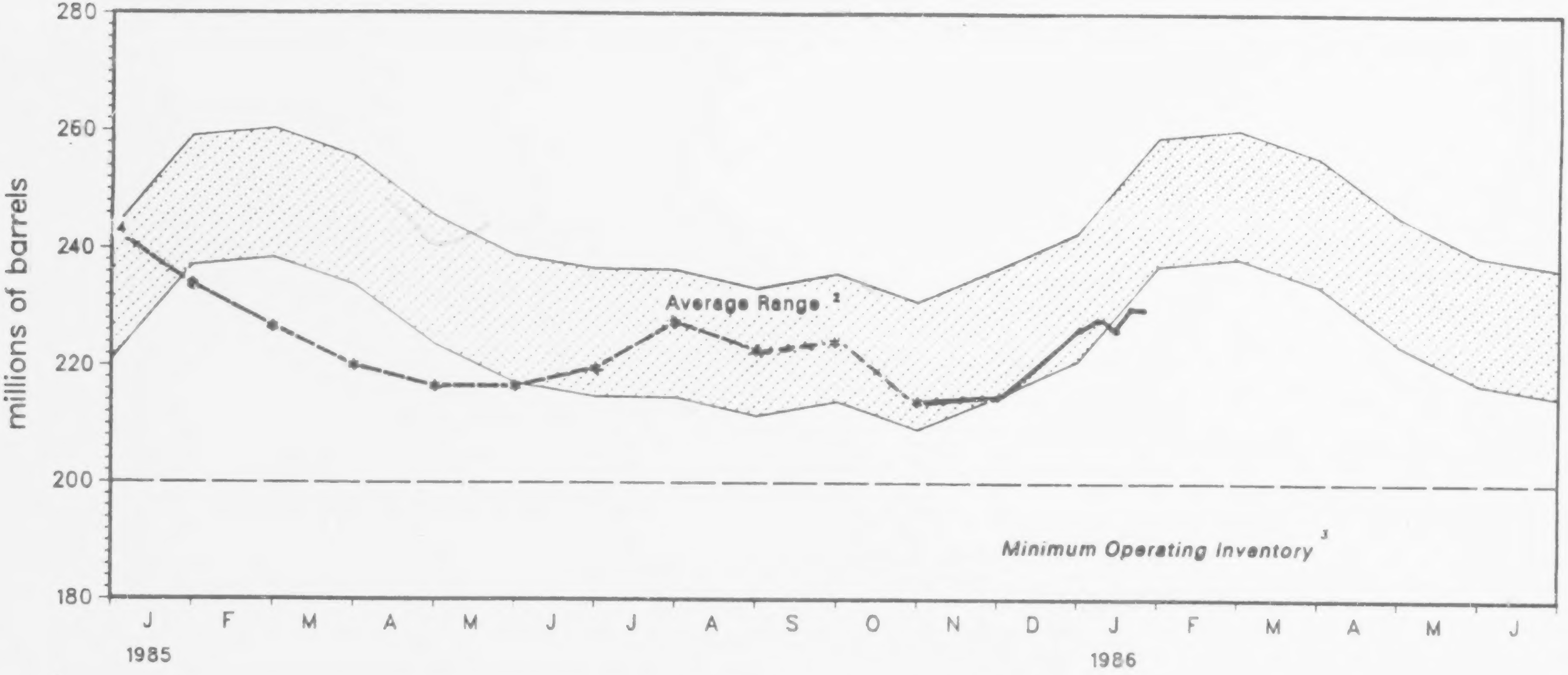
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ●— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended January 24, 1986

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years o[illegible]thly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

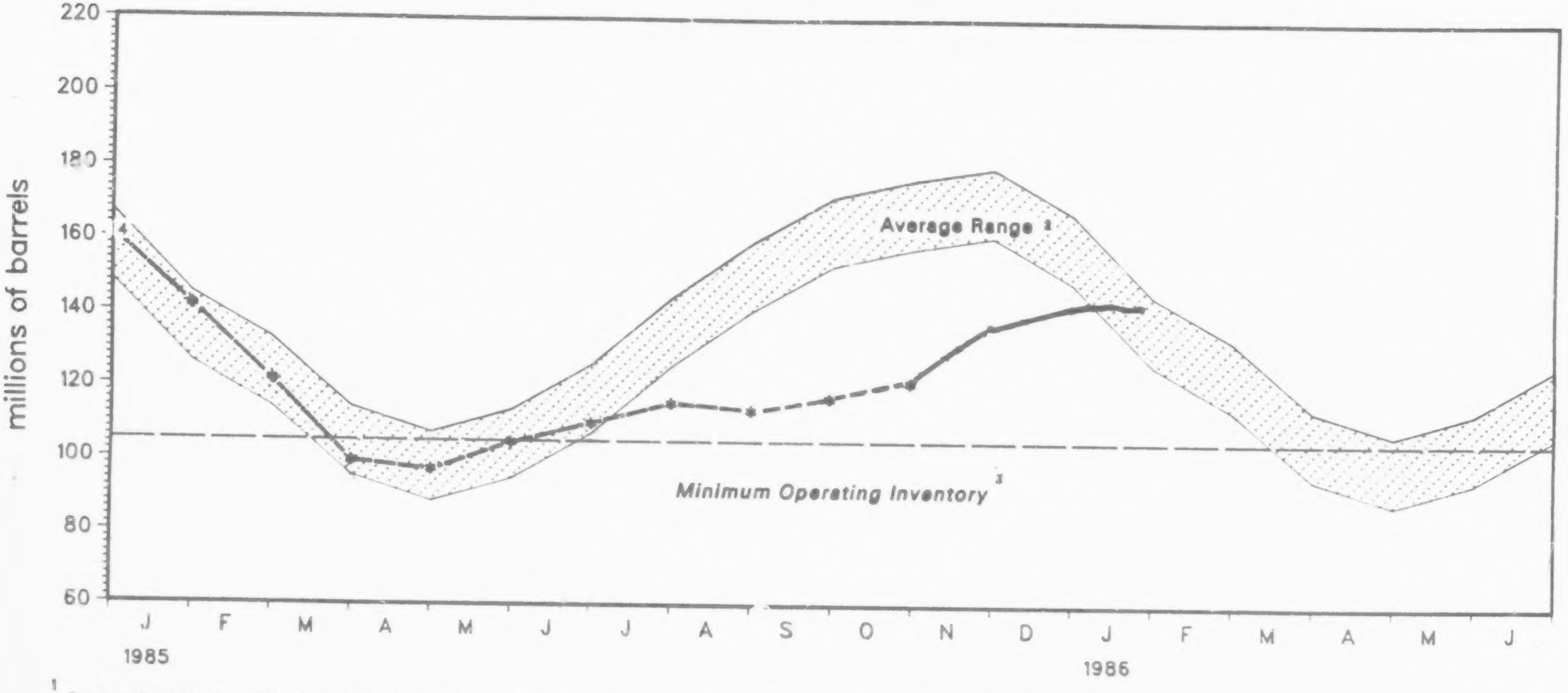
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ●—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 24, 1986

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* ✱—— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
●—— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

2/10/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 67 **For Week Ended** January 31, 1986 **NO.** 5

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/31/86	Last Week Ending: 01/24/86	Last Year Week Ending: 02/01/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,583	12,575	11,586	8	997
Operable capacity	15,674	15,674	15,746	0	-72
Percent operated	80.3	80.2	73.6		
Motor Gasoline					
Total motor gasoline production	6,719	6,429	5,821	290	898
Finished leaded motor gasoline production	2,002	2,028	2,101	-26	-99
Finished unleaded motor gasoline production	4,717	4,401	3,720	316	997
Total motor gasoline stocks	236,150	230,787	233,118	5,363	3,032
Finished leaded motor gasoline stocks	79,861	77,214	87,938	2,647	-8,077
Finished unleaded motor gasoline stocks	117,833	114,243	108,629	3,590	9,204
Distillate Fuel Oil					
Distillate fuel oil production	2,722	2,886	2,693	-164	29
Distillate fuel oil stocks	137,510	143,072	141,813	-5,562	-4,303
Residual Fuel Oil					
Residual fuel oil production	882	1,024	1,061	-142	-179
Residual fuel oil stocks	48,657	48,119	47,635	538	1,022
Imports					
Crude oil imports	3,459	3,335	2,866	124	593
Product imports	2,300	1,595	1,642	705	658
Crude Oil Stocks					
Crude oil stocks	325,012	325,060	328,849	-48	-3,837

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended January 31, 1986 NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,239	1,023	1,026	1,487	69.0
Appal. No. 1	96	91	92	116	79.3
DISTRICT 1 TOTAL	1,335	1,114	1,118	1,603	69.7
Appal. No. 2	66	59	59	66	89.4
Ind., Ill., Ky.	2,048*	1,773*	1,803*	2,176	82.9*
Minn., Wis., Daks.	309	293	293	301	97.3
Okla., Kans., Mo.	709	631	635	726	87.5
DISTRICT 2 TOTAL	3,132*	2,756*	2,790*	3,269	85.3*
Inland Texas	559*	453	455	547	83.2
Texas Gulf Coast	3,325	2,886	2,993	3,736	80.1
La. Gulf Coast	2,414	2,164	2,164	2,608	83.0
N. La. and Ark.	194	182	183	250	73.2
New Mexico	81	63	65	68	95.6
DISTRICT 3 TOTAL	6,573*	5,748	5,860	7,209	81.3
DISTRICT 4 TOTAL	418	409	412	559	73.7
DISTRICT 5 TOTAL	2,485	2,370	2,403	3,034	79.2
TOTAL U.S.	13,943	12,397	12,583	15,674	80.3
TOTAL U.S. Weeks Ended:					
JAN. 24, 1986	13,973*	12,408*	12,575*	15,674	80.2*
FEB. 1, 1985	12,303	11,430	11,586	15,746	73.6
DISTRICTS 1-4 Weeks Ended:					
JAN. 31, 1986	11,458	10,027	10,180	12,640	80.5
JAN. 24, 1986	11,462*	10,013*	10,167*	12,640	80.4*
FEB. 1, 1985	9,994	9,298	9,464	12,695	74.5

* See Revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 31, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	636	151	485	20	65	306	144
Appal. No. 1	38	14	24	--	--	30	4
DISTRICT 1 TOTAL	674	165	509	20	65	336	148
Appal. No. 2	38	13	25	--	1	17	2
Ind., Ill., Ky.	1,136*	318*	818*	19	116	347*	53
Minn., Wis., Daks.	160	52	108	3	12	74	5
Okla., Kans., Mo.	420	213	207	2	45	159	11
DISTRICT 2 TOTAL	1,754*	596*	1,158*	24	174	597*	71
Inland Texas	287	120	167	24	27	114	19
Texas Gulf Coast	1,574	428	1,146	36	285	612	148
La. Gulf Coast	1,058	256	802	23	299	472	120
N. La. and Ark.	56	19	37	7	--	56	9
New Mexico	36	17	19	10	1	13	--
DISTRICT 3 TOTAL	3,011	840	2,171	100	612	1,267	296
DISTRICT 4 TOTAL	219	110	109	13	22	110	9
DISTRICT 5 TOTAL	1,061	291	770	57	281	412	358
TOTAL U.S.	6,719	2,002	4,717	214	1,154	2,722	882
TOTAL U.S. **Weeks Ended:**							
JAN. 24, 1986	6,429*	2,028*	4,401*	202	1,192	2,886*	1,024
FEB. 1, 1985	5,821	2,101	3,720	209	934	2,693	1,061
DISTRICTS 1–4 **Weeks Ended:**							
JAN. 31, 1986	5,658	1,711	3,947	157	873	2,310	524
JAN. 24, 1986	5,456*	1,692*	3,764*	148	903	2,459*	594
FEB. 1, 1985	4,825	1,749	3,076	147	653	2,358	697

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 31, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,201	1,852	3,348	1	181	609	8,063	917	--
Central Atlantic	32,002	10,529	16,317	5,156	312	4,280	32,689	18,296	12,073
Lower Atlantic	27,966*	10,447*	17,460*	59	481	3,056	13,270	3,500	323
DISTRICT 1 TOTAL	65,169*	22,828*	37,125*	5,216	974	7,945	54,022	22,713	12,396
DISTRICT 2 TOTAL	65,027	26,204	31,972	6,851	977	8,387	38,220	3,755	15,553*
DISTRICT 3 TOTAL	66,738	18,160	32,137	16,441	2,379	12,519	29,698	12,234	49,763
DISTRICT 4 TOTAL	7,737	3,152	2,631	1,954	415	647	3,178	418	2,133
DISTRICT 5 TOTAL	31,479	9,517	13,968	7,994	1,752	5,485	12,392	9,537	22,765
TOTAL U.S.	236,150	79,861	117,833	38,456	6,497	34,983	137,510	48,657	102,610
TOTAL U.S. **Weeks Ended:**									
JAN. 24, 1986	230,787*	77,214*	114,243*	39,330	6,676	34,585	143,072	48,119	103,496*
FEB. 1, 1985	233,118	87,938	108,629	36,551	6,466	35,720	141.813	47,635	98,982
DISTRICTS 1-4 **Weeks Ended:**									
JAN. 31, 1986	204,671	70,344	103,865	30,462	4,745	29,498	125,118	39,120	79,845
JAN. 24, 1986	199,803*	67,146*	101,717*	30,940	4,912	29,175	129,635	37,910	80,745*
FEB. 1, 1985	201,186	77,090	95,376	28,720	4,711	29,535	130,798	38,223	74,485

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 31, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 31, 1986	5,927.5	5,792.0	3,333	429	247,792
JAN. 24, 1986	5,927.5	--	3,311	368	249,282*
JAN. 17, 1986	5,927.5	--	2,875	486	242,662
JAN. 10, 1986	5,927.5	--	3,153	365	244,722
DISTRICT 5 TOTAL					
JAN. 31, 1986	3,028.9	2,930.0	126	42	77,220 #
JAN. 24, 1986	3,028.9	--	24	1	75,778*
JAN. 17, 1986	3,028.9	--	160	23	75,510
JAN. 10, 1986	3,028.9	--	198	--	74,305

#INCLUDES 26,288 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
JAN. 31, 1986	8,956.4	8,722.0	3,459	471	325,012 #
JAN. 24, 1986	8,956.4	--	3,335	369	325,060*
JAN. 17, 1986	8,956.4	--	3,035	509	318,172
JAN. 10, 1986	8,956.4	--	3,351	365	319,027
FEB. 1, 1985	8,677.0 /a	--	2,866	206	328,849

/a - DOE actual for January 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 31, 1986	13,371	72,773	148,909	12,739	247,792	77,220 #	325,012 #
JAN. 24, 1986	15,990	72,623*	147,872	12,797	249,282*	75,778*	325,060*
FEB. 1, 1985	16,423	72,335	150,739	13,168	252,665	76,184	328,849

[1] See definitional notes, Page 6

* See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 31, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	135	83	52	--	--	--	129	--	18	15	--	297
Central Atlantic	417	99	318	4	--	14	189	293	9	7	215	1,148
Lower Atlantic	11	3	8	--	--	22	13	203	--	--	6	255
DISTRICT 1 TOTAL												
JAN. 31, 1986	563	185	378	4	--	36	331	496	27	22	221	1,700
JAN. 24, 1986	91	1	90	--	34	36	353	359	19	44	169	1,105
JAN. 17, 1986	92	20	72	58	41	16	241	326	41	8	212	1,035
JAN. 10, 1986	134	42	92	15	22	48	368	571	43	82	97	1,380
DISTRICTS 2-4 TOTAL												
JAN. 31, 1986	19	--	19	--	--	--	11	24	198	97	186	535
JAN. 24, 1986	6	--	6	--	--	--	8	29	183	104	83	413
JAN. 17, 1986	3	--	3	--	--	37	20	7	175	142	103	487
JAN. 10, 1986	33	21	12	--	--	--	25	185	163	154	87	647
DISTRICT 5 TOTAL												
JAN. 31, 1986	22	--	22	--	--	--	13	9	8	--	13	65
JAN. 24, 1986	36	--	36	--	--	--	10	12	5	1	13	77
JAN. 17, 1986	6	--	6	5	--	7	10	1	8	1	8	46
JAN. 10, 1986	27	9	18	--	--	7	14	36	4	3	6	97
TOTAL U.S.	604	185	419	4	--	36	355	529	233	119	420	2,300
TOTAL U.S. Weeks Ended:												
JAN. 24, 1986	133	1	132	--	34	36	371	400	207	149	265	1,595
JAN. 17, 1986	101	20	81	63	41	60	271	334	224	151	323	1,568
JAN. 10, 1986	194	72	122	15	22	55	407	792	210	239	190	2,124
FEB. 1, 1985	418	257	161	N/A	--	54	174	600	229	89	78	1,642

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JAN. 31, 1986

REVISIONS

01/24/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,052
			DISTRICT 2 TOTAL	3,120
			INLAND TEXAS	578
			DISTRICT 3 TOTAL	6,575
			TOTAL U.S.	13,973
			DISTRICTS 1-4	11,462
		CRUDE OIL RUNS	IND., ILL., KY	1,804
			DISTRICT 2 TOTAL	2,784
			TOTAL U.S.	12,408
			DISTRICTS 1-4	10,013
		INPUT TO CRUDE OIL	IND., ILL., KY	1,837
			DISTRICT 2 TOTAL	2,818
			TOTAL U.S.	12,575
			DISTRICTS 1-4	10,167
		% OPERABLE	IND., ILL., KY	84.4
			DISTRICT 2 TOTAL	86.2
			TOTAL U.S.	80.2
			DISTRICTS 1-4	80.4
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,118
			DISTRICT 2 TOTAL	1,678
			TOTAL U.S.	6,429
			DISTRICTS 1-4	5,456
		LEADED MGAS	IND., ILL., KY	363
			DISTRICT 2 TOTAL	607
			TOTAL U.S.	2,028
			DISTRICTS 1-4	1,692
		UNLEADED MGAS	IND., ILL., KY	755
			DISTRICT 2 TOTAL	1,071
			TOTAL U.S.	4,401
			DISTRICTS 1-4	3,764
		DISTILLATE FUEL	IND., ILL., KY	406
			DISTRICT 2 TOTAL	658
			TOTAL U.S.	2,886
			DISTRICTS 1-4	2,459
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	27,019
			DISTRICT 1 TOTAL	63,421
			TOTAL U.S.	230,787
			DISTRICTS 1-4	199,803
		LEADED MGAS	LOWER ATLANTIC	9,974
			DISTRICT 1 TOTAL	21,789
			TOTAL U.S.	77,214
			DISTRICTS 1-4	67,146
		UNLEADED MGAS	LOWER ATLANTIC	16,839
			DISTRICT 1 TOTAL	36,756
			TOTAL U.S.	114,243

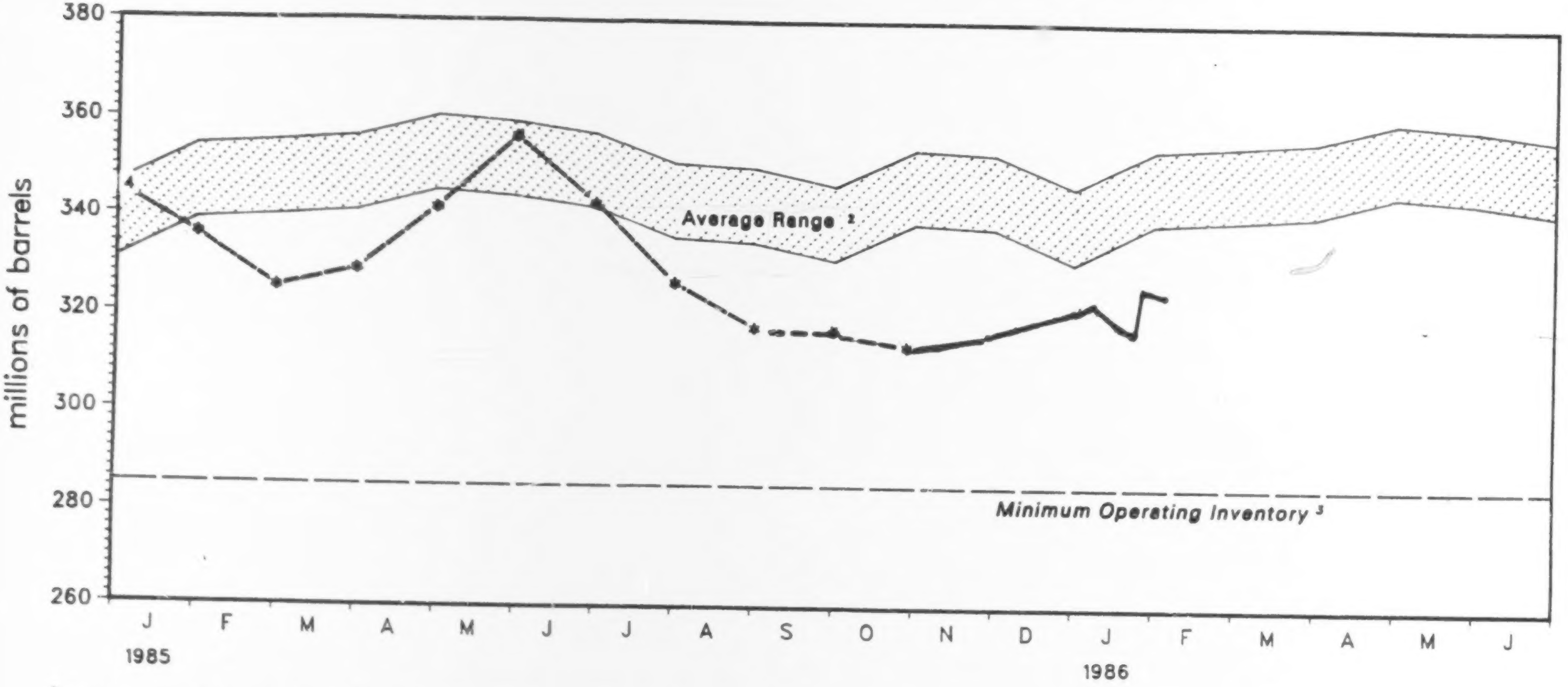
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 31, 1986

REVISIONS

		UNFINISHED OILS	DISTRICTS 1-4	101,717
			DISTRICT 2 TOTAL	15,233
			TOTAL U.S.	103,496
			DISTRICTS 1-4	80,745
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	249,282
			DISTRICT 5 TOTAL	75,778
			TOTAL U.S.	325,060
PAGE 4	B	TOTAL	PAD DISTRICT 2	72,623
			TOTAL PAD DISTRICTS 1-4	249,282
			PAD DISTRICT 5	75,778
			TOTAL U.S.	325,060

Week Ended: January 31, 1986

Crude Oil Stocks at Primary Level[1][5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

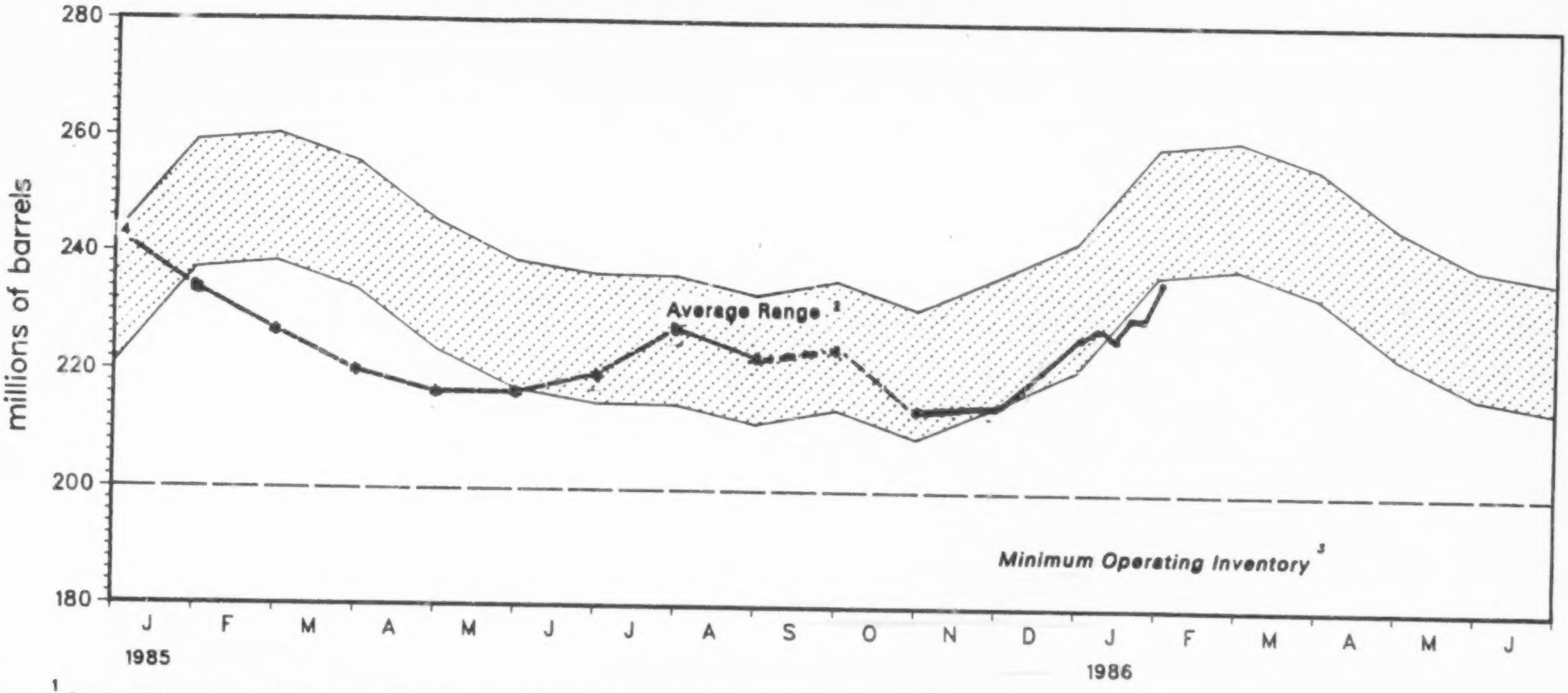
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source:* ●—— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 31, 1986

Motor Gasoline Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.

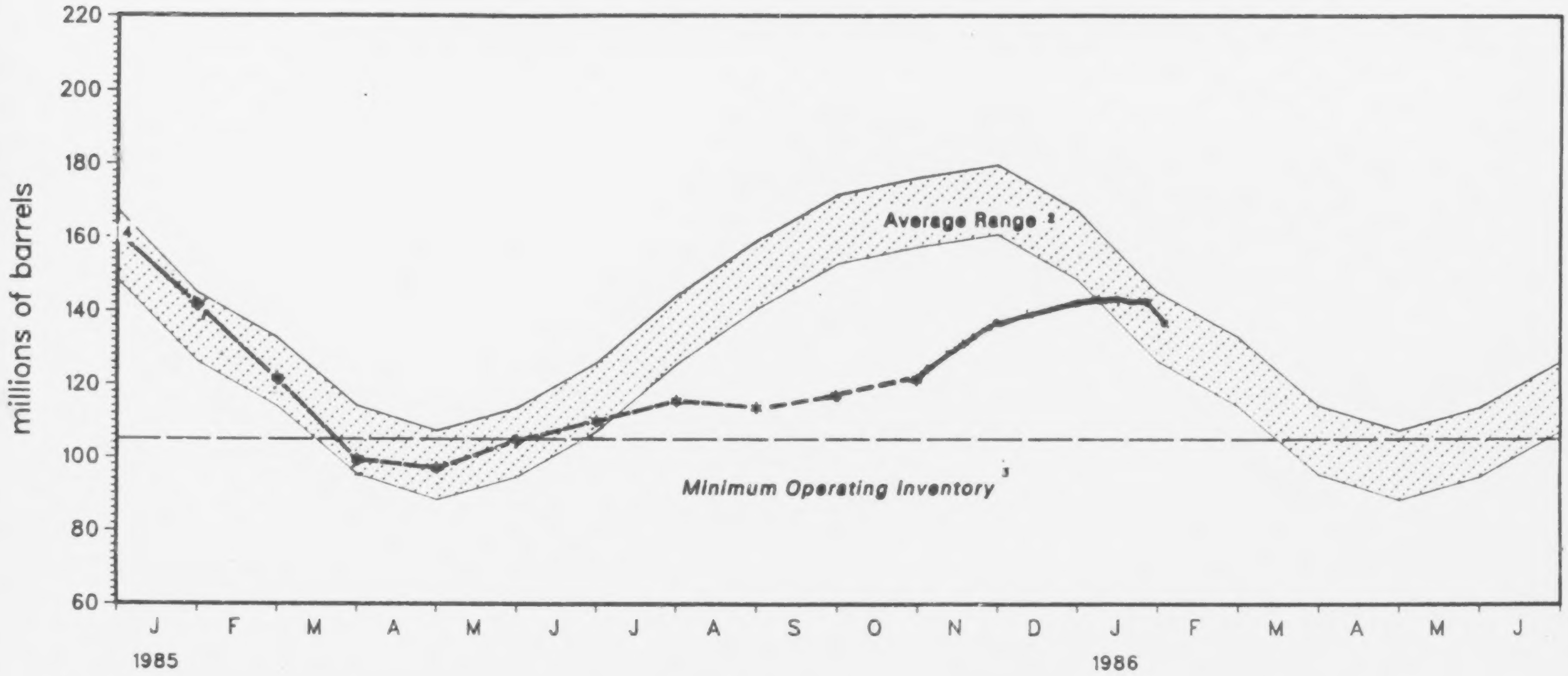
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ●— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: January 31, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ●—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
* —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

2/18/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended February 7, 1986 NO. 6

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/07/86	Last Week Ending: 01/31/86	Last Year Week Ending: 02/08/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	11,966	12,589	11,821	-623	145
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	76.3	80.3	75.7		
Motor Gasoline					
Total motor gasoline production	6,441	6,732	5,654	-291	787
Finished leaded motor gasoline production	2,002	2,002	2,005	0	-3
Finished unleaded motor gasoline production	4,439	4,730	3,649	-291	790
Total motor gasoline stocks	239,885	236,314	231,745	3,571	8,140
Finished leaded motor gasoline stocks	79,256	79,861	87,309	-605	-8,053
Finished unleaded motor gasoline stocks	120,744	117,997	107,849	2,747	12,895
Distillate Fuel Oil					
Distillate fuel oil production	2,583	2,722	2,627	-139	-44
Distillate fuel oil stocks	134,966	137,510	136,723	-2,544	-1,757
Residual Fuel Oil					
Residual fuel oil production	919	882	980	37	-61
Residual fuel oil stocks	47,880	48,657	47,862	-777	18
Imports					
Crude oil imports	3,062	3,656	2,071	-594	991
Product imports	1,921	2,307	1,573	-386	348
Crude Oil Stocks					
Crude oil stocks	333,787	325,012	321,925	8,775	11,862

*Scheduled and unscheduled shutdowns for repairs caused decreases of 108,000 bbl. per day in the East Coast District, 195,000 bbl. per day in the Texas Gulf Coast District and 99,000 bbl. per day in District 5 (West Coast).

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended February 7, 1986 NO. 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,136	915	918	1,487	61.7
Appal. No. 1	88	84	85	116	73.3
DISTRICT 1 TOTAL	1,224	999	1,003	1,603	62.6
Appal. No. 2	61	54	54	66	81.8
Ind., Ill., Ky	1,967	1,723	1,744	2,176	80.1
Minn., Wis., Daks	295	279	279	301	92.7
Okla., Kans., Mo.	689	590	597	726	82.2
DISTRICT 2 TOTAL	3,012	2,646	2,674	3,269	81.8
Inland Texas	588	473	475	547	86.8
Texas Gulf Coast	3,148*	2,663*	2,804*	3,736	75.1*
La. Gulf Coast	2,288	2,070	2,074	2,608	79.5
N. La. and Ark.	174	164	166	250	66.4
New Mexico	81	63	65	68	95.6
DISTRICT 3 TOTAL	6,279*	5,433*	5,584*	7,209	77.5*
DISTRICT 4 TOTAL	408	398	401	559	71.7
DISTRICT 5 TOTAL	2,361	2,267	2,304	3,034	75.9
TOTAL U.S.	13,284	11,743	11,966	15,674	76.3
TOTAL U.S. Weeks Ended:					
JAN. 31, 1986	13,950*	12,382*	12,589*	15,674	80.3
FEB. 8, 1985	12,657	11,655	11,821	15,621	75.7
DISTRICTS 1-4 Weeks Ended:					
FEB. 07, 1986	10,923	9,476	9,662	12,640	76.4
JAN. 31, 1986	11,465*	10,012*	10,186*	12,640	80.6*
FEB. 8, 1985	10,365	9,475	9,641	12,570	76.7

*See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	562	164	398	13	63	306	151
Appal. No. 1	45	16	29	--	--	26	3
DISTRICT 1 TOTAL	607	180	427	13	63	332	154
Appal. No. 2	34	12	22	--	1	16	2
Ind., Ill., Ky.	1,024	290	734	18	154	350	72
Minn., Wis., Daks.	159	77	82	5	14	70	5
Okla., Kans., Mo.	392	151	241	2	43	156	11
DISTRICT 2 TOTAL	1,609	530	1,079	25	212	592	90
Inland Texas	263	95	168	21	13	99	35
Texas Gulf Coast	1,482	419	1,063	43	282	525	151
La. Gulf Coast	1,058	262	796	20	286	445	146
N. La. and Ark.	52	18	34	5	--	50	9
New Mexico	36	17	19	10	1	13	--
DISTRICT 3 TOTAL	2,891	811	2,080	99	582	1,132	341
DISTRICT 4 TOTAL	224	108	116	9	24	102	6
DISTRICT 5 TOTAL	1,110*	373	737*	37	273	425	328
TOTAL U.S.	6,441	2,002	4,439	183	1,154	2,583	919
TOTAL U.S. Weeks Ended:							
JAN. 31, 1986	6,732*	2,002	4,730*	214	1,154	2,722	882
FEB. 8, 1985	5,654	2,005	3,649	214	993	2,627	980
DISTRICTS 1-4 Weeks Ended:							
FEB. 07, 1986	5,331	1,629	3,702	146	881	2,158	591
JAN. 31, 1986	5,658	1,711	3,947	157	873	2,310	524
FEB. 8, 1985	4,734	1,709	3,025	161	724	2,242	590

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,666	1,792	3,873	1	161	667	8,320	846	--
Central Atlantic	33,355	10,537	17,378	5,440	489	4,561	31,351	16,470	12,202
Lower Atlantic	27,869	9,904	17,703	262	437	3,372	14,290	3,645	320
DISTRICT 1 TOTAL	66,890	22,233	38,954	5,703	1,087	8,600	53,961	20,961	12,522
DISTRICT 2 TOTAL	67,516	26,323	33,452	7,741	1,117	8,329	37,007	3,817	15,126
DISTRICT 3 TOTAL	66,753	18,058	31,912	16,783	2,491	12,786	28,924	12,937	51,210
DISTRICT 4 TOTAL	7,667	3,060	2,525	2,082	348	616	2,874	424	2,154
DISTRICT 5 TOTAL	31,059*	9,582	13,901*	7,576	1,892	5,716	12,200	9,741	24,049
TOTAL U.S.	239,885	79,256	120,744	39,885	6,935	36,047	134,966	47,880	105,061
TOTAL U.S. Weeks Ended:									
JAN. 31, 1986	236,314*	79,861	117,997*	38,456	6,497	34,983	137,510	48,657	102,610
FEB. 8, 1985	231,745	87,309	107,849	36,587	6,742	34,855	136,723	47,862	100,367
DISTRICTS 1-4 Weeks Ended:									
FEB. 07, 1986	208,826	69,674	106,843	32,309	5,043	30,331	122,766	38,139	81,012
JAN. 31, 1986	204,671	70,344	103,865	30,462	4,745	29,498	125,118	39,120	79,845
FEB. 8, 1985	200,780	77,167	95,072	28,541	4,867	28,399	126,119	38,238	76,195

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See revisions on page 7
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy Sept. 1985	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 07, 1986	5,927.5	5,792.0	2,946	368	252,054
JAN. 31, 1986	5,927.5	--	3,530*	429	247,792
JAN. 24, 1986	5,927.5	--	3,311	368	249,282
JAN. 17, 1986	5,927.5	--	2,875	486	242,662
DISTRICT 5 TOTAL					
FEB. 07, 1986	3,028.9	2,930.0	116	21	81,733 ‡
JAN. 31, 1986	3,028.9	--	126	42	77,220
JAN. 24, 1986	3,028.9	--	24	1	75,778
JAN. 17, 1986	3,028.9	--	160	23	75,510
‡INCLUDES 27,443 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 07, 1986	8,956.4	8,722.0	3,062	389	333,787 ‡
JAN. 31, 1986	8,956.4	--	3,656*	471	325,012
JAN. 24, 1986	8,956.4	--	3,335	369	325,060
JAN. 17, 1986	8,956.4	--	3,035	509	318,172
FEB. 8, 1985	8,677.0 /a	--	2,071	239	321,925

/a - DOE actual for January 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 07, 1986	13,611	73,124	152,357	12,962	252,054	81,733 ‡	333,787 ‡
JAN. 31, 1986	13,371	72,773	148,909	12,739	247,792	77,220	325,012
FEB. 8, 1985	15,153	70,035	143,644	13,234	242,066	79,859	321,925

[1] See definitional notes, Page 6.

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 7, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	105	31	74	--	--	--	--	--	5	--	--	110
Central Atlantic	127	3	124	39	--	17	339	374	121	--	186	1,203
Lower Atlantic	52	--	52	--	--	--	--	--	--	--	--	52
DISTRICT 1 TOTAL												
FEB. 07, 1986	284	34	250	39	--	17	339	374	126	--	186	1,365
JAN. 31, 1986	563	185	378	4	--	36	331	496	27	22	221	1,700
JAN. 24, 1986	91	1	90	--	34	36	353	359	19	44	169	1,105
JAN. 17, 1986	92	20	72	58	41	16	241	326	41	8	212	1,035
DISTRICTS 2-4 TOTAL												
FEB. 07, 1986	14	--	14	2	--	--	9	23	302	57	77	484
JAN. 31, 1986	19	--	19	--	--	--	11	24	198	97	193*	542*
JAN. 24, 1986	6	--	6	--	--	--	8	29	183	104	83	413
JAN. 17, 1986	3	--	3	--	--	37	20	7	175	142	103	487
DISTRICT 5 TOTAL												
FEB. 07, 1986	13	--	13	12	--	--	12	9	12	--	14	72
JAN. 31, 1986	22	--	22	--	--	--	13	9	8	--	13	65
JAN. 24, 1986	36	--	36	--	--	--	10	12	5	1	13	77
JAN. 17, 1986	6	--	6	5	--	7	10	1	8	1	8	46
TOTAL U.S.	311	34	277	53	--	17	360	406	440	57	277	1,921
TOTAL U.S. Weeks Ended:												
JAN. 31, 1986	604	185	419	4	--	36	355	529	233	119	427*	2,307*
JAN. 24, 1986	133	1	132	--	34	36	371	400	207	149	265	1,595
JAN. 17, 1986	101	20	81	63	41	60	271	334	224	151	323	1,568
FEB. 8, 1985	254	118	136	N/A	3	17	265	473	288	106	167	1,573

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available *See revisions on page 7

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

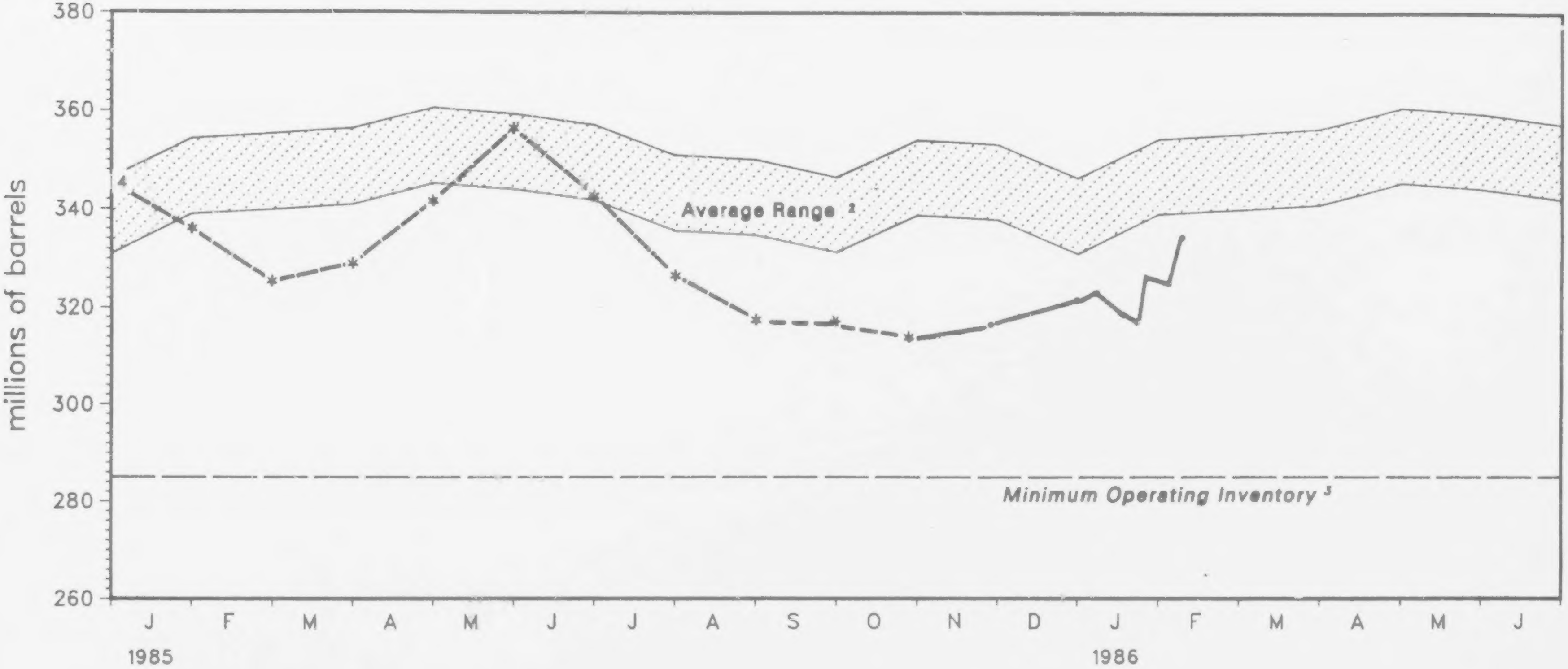
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 07, 1986

REVISIONS

01/31/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,332
			DISTRICT 3 TOTAL	6,580
			TOTAL U.S.	13,950
			DISTRICTS 1-4	11,465
		CRUDE OIL RUNS	TEXAS GULF COAST	2,871
			DISTRICT 3 TOTAL	5,733
			TOTAL U.S.	12,382
			DISTRICTS 1-4	10,012
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,999
			DISTRICT 3 TOTAL	5,866
			TOTAL U.S.	12,589
			DISTRICTS 1-4	10,186
		% OPERABLE	TEXAS GULF COAST	80.3
			DISTRICT 3 TOTAL	81.4
			DISTRICTS 1-4	80.6
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,074
			TOTAL U.S.	6,732
		UNLEADED MGAS	DISTRICT 5 TOTAL	783
			TOTAL U.S.	4,730
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	31,643
			TOTAL U.S.	236,314
		UNLEADED MGAS	DISTRICT 5 TOTAL	14,132
			TOTAL U.S.	117,997
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,530
			TOTAL U.S.	3,656
	PAGE 5	OTHER	DISTRICTS 2-4 TOTAL	193
			TOTAL U.S.	427
		TOTAL	DISTRICTS 2-4 TOTAL	542
			TOTAL U.S.	2,307

Week Ended February 7, 1986

Crude Oil Stocks at Primary Level [1] [5]



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[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source:* ✱– – *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— *API, Weekly Statistical Bulletin.*

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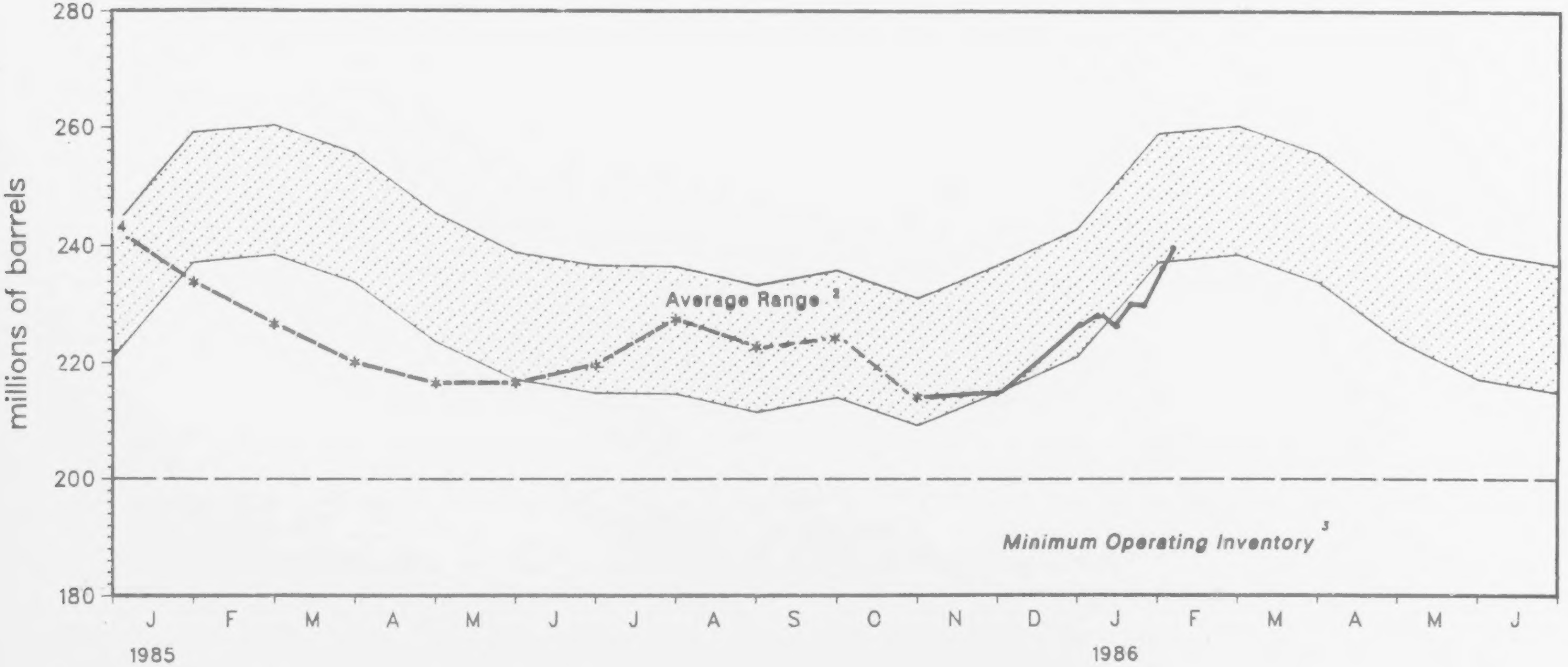
Week Ended February 7, 1986

Motor Gasoline Stocks at Primary Level[1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
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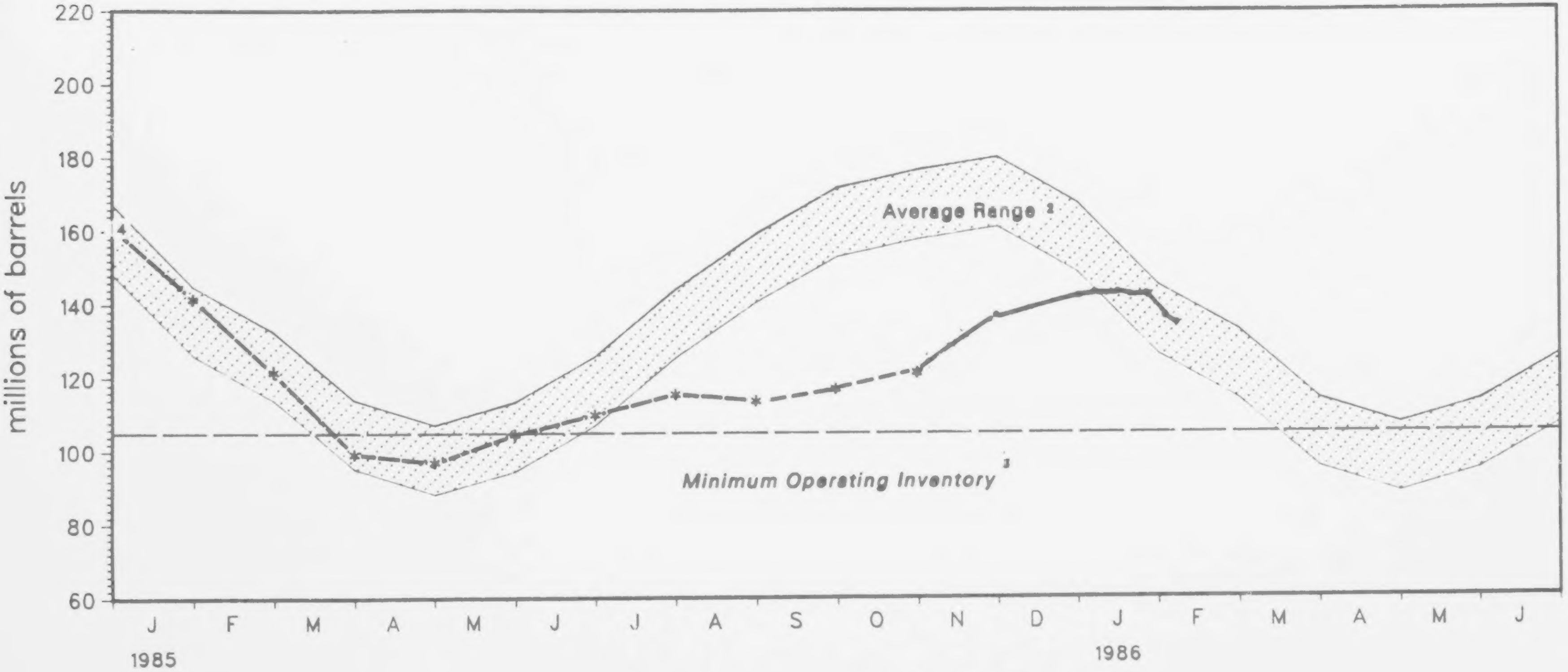
Week Ended: February 7, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

2/25/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** February 14, 1986 **NO.** 7

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/14/86	Last Week Ending: 02/07/86	Last Year Week Ending: 02/15/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,305	12,046	11,570	259	735
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	78.5	76.9	74.1		
Motor Gasoline					
Total motor gasoline production	6,486	6,415	5,817	71	669
Finished leaded motor gasoline production	2,106	2,002	2,198	104	-92
Finished unleaded motor gasoline production	4,380	4,413	3,619	-33	761
Total motor gasoline stocks	242,358	238,741	231,112	3,617	11,246
Finished leaded motor gasoline stocks	81,063	78,761	86,759	2,302	-5,696
Finished unleaded motor gasoline stocks	120,709	120,095	106,693	614	14,016
Distillate Fuel Oil					
Distillate fuel oil production	2,622	2,583	2,620	39	2
Distillate fuel oil stocks	130,097	134,615	132,989	-4,518	-2,892
Residual Fuel Oil					
Residual fuel oil production	868	901	1,146	-33	-278
Residual fuel oil stocks	44,325	46,711	47,462	-2,386	-3,137
Imports					
Crude oil imports	2,816	3,062	1,349	-246	1,467
Product imports	1,885	1,921	1,882	-36	3
Crude Oil Stocks					
Crude oil stocks	329,436	334,033	315,840	-4,597	13,596

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended February 14, 1986 NO. 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,285*	1,009*	1,015*	1,487	68.3*
Appal. No. 1	93	89	89	116	76.7
DISTRICT 1 TOTAL	1,378*	1,098*	1,104*	1,603	68.9*
Appal. No. 2	70	63	63	66	95.5
Ind., Ill., Ky.	1,880	1,713	1,715	2,176	78.8
Minn., Wis., Daks.	296	282	282	301	93.7
Okla., Kans., Mo.	701	593	601	726	82.8
DISTRICT 2 TOTAL	2,947	2,651	2,661	3,269	81.4
Inland Texas	605	472	474	547	86.7
Texas Gulf Coast	3,499*	2,907*	3,021*	3,736	80.9*
La. Gulf Coast	2,258	2,036	2,045	2,608	78.4
N. La. and Ark.	190	177	179	250	71.6
New Mexico	81	63	65	68	95.6
DISTRICT 3 TOTAL	6,633*	5,655*	5,784*	7,209	80.2*
DISTRICT 4 TOTAL	400	394	396	559	70.8
DISTRICT 5 TOTAL	2,488*	2,329*	2,360*	3,034	77.8*
TOTAL U.S.	13,846	12,127	12,305	15,674	78.5
TOTAL U.S. Weeks Ended:					
FEB. 7, 1986	13,365*	11,829*	12,046*	15,674	76.9*
FEB. 15, 1985	12,372	11,425	11,570	15,621	74.1
DISTRICTS 1-4 Weeks Ended:					
FEB. 14, 1986	11,358	9,798	9,945	12,640	78.7
FEB. 7, 1986	11,031*	9,590*	9,770*	12,640	77.3*
FEB. 15, 1985	10,234	9,314	9,459	12,570	75.3

* See revisions on page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 14, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	681	150	531	19	48	327	109
Appal. No. 1	43	15	28	--	--	29	2
DISTRICT 1 TOTAL	724	165	559	19	48	356	111
Appal. No. 2	40	16	24	--	1	16	3
Ind., Ill., Ky.	1,008	285	723	14	154	376	47
Minn., Wis., Daks.	151	46	105	5	9	71	9
Okla., Kans., Mo.	374	172	202	8	49	167	5
DISTRICT 2 TOTAL	1,573	519	1,054	27	213	630	64
Inland Texas	264	108	156	24	18*	96	15*
Texas Gulf Coast	1,539	478	1,061	9	307	536	170
La. Gulf Coast	1,049	348	701	24	287	449	101
N. La. and Ark.	51	24	27	6	--	55	11
New Mexico	35	17	18	10	1	13	--
DISTRICT 3 TOTAL	2,938	975	1,963	73	613*	1,149	297*
DISTRICT 4 TOTAL	199	97	102	13	28	103	9
DISTRICT 5 TOTAL	1,052*	350	702*	40	291	384	387
TOTAL U.S.	6,486	2,106	4,380	172	1,193	2,622	868
TOTAL U.S. **Weeks Ended:**							
FEB. 7, 1986	6,415*	2,002	4,413*	183	1,171*	2,583	901*
FEB. 15, 1985	5,817	2,198	3,619	215	907	2,620	1,146
DISTRICTS 1–4 **Weeks Ended:**							
FEB. 14, 1986	5,434	1,756	3,678	132	902	2,238	481
FEB. 7, 1986	5,331	1,629	3,702	146	898*	2,158	573*
FEB. 15, 1985	4,893	1,867	3,026	168	689	2,228	715

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See revisions on page 8.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended February 14, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,266	1,703	3,562	1	167	775	7,040	919	--
Central Atlantic	34,341	10,825	18,146	5,370	665	4,412	30,882	14,185*	11,085
Lower Atlantic	29,403	10,850	18,222	331	527	3,422	12,529	3,717	303
DISTRICT 1 TOTAL	69,010	23,378	39,930	5,702	1,359	8,609	50,451	18,821*	11,388
DISTRICT 2 TOTAL	68,697*	26,499*	34,893*	7,305	977	9,005	37,255*	4,372*	14,487
DISTRICT 3 TOTAL	65,059	18,178	29,712	17,169	2,341	12,367*	26,922*	10,976*	50,303
DISTRICT 4 TOTAL	7,799	3,034	2,581	2,184	348	825	2,872	398	2,018
DISTRICT 5 TOTAL	31,793	9,974	13,593	8,226	1,846	5,749	12,597	9,758	24,154
TOTAL U.S.	242,358	81,063	120,709	40,586	6,871	36,555	130,097	44,325	102,350
TOTAL U.S. **Weeks Ended:**									
FEB. 7, 1986	238,741*	78,761*	120,095*	39,885	6,935	36,167*	134,615*	46,711*	105,061
FEB. 15, 1985	231,112	86,759	106,693	37,660	6,796	34,332	132,989	47,462	100,174
DISTRICTS 1–4 **Weeks Ended:**									
FEB. 14, 1986	210,565	71,089	107,116	32,360	5,025	30,806	117,500	34,567	78,196
FEB. 7, 1986	207,682*	69,179*	106,194*	32,309	5,043	30,451*	122,415*	36,970*	81,012
FEB. 15, 1985	199,733	76,520	93,467	29,746	5,044	28,488	121,701	37,022	75,256

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See revisions page 8
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 14, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 14, 1986	5,863.5	5,792.0	2,697	435	251,451
FEB. 7, 1986	5,912.5*	--	2,946	368	252,054
JAN. 31, 1986	5,912.5*	--	3,530	429	247,792
JAN. 24, 1986	5,912.5*	--	3,311	368	249,282
DISTRICT 5 TOTAL					
FEB. 14, 1986	3,067.5	2,930.0	119	9	77,985 ‡
FEB. 7, 1986	3,037.7*	--	116	21	81,979x
JAN. 31, 1986	3,037.7*	--	126	42	77,220
JAN. 24, 1986	3,037.7*	--	24	1	75,778
‡INCLUDES 24,897 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 14, 1986	8,931.0	8,722.0	2,816	444	329,436 ‡
FEB. 7, 1986	8,950.2*	--	3,062	389	334,033x
JAN. 31, 1986	8,950.2*	--	3,656	471	325,012
JAN. 24, 1986	8,950.2*	--	3,335	369	325,060
FEB. 15, 1985	8,868.0 /a	--	1,349	186	315,840

/a – DOE actual for February 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 14, 1986	12,865	73,338	152,405	12,843	251,451	77,985 ‡	329,436 ‡
FEB. 7, 1986	13,611	73,124	152,357	12,962	252,054	81,979x	334,033x
FEB. 15, 1985	12,579	68,709	139,489	13,191	233,968	81,872	315,840

[1] See definitional notes, Page 6.

*See revisions page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended February 14, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	--	--	--	--	--
Central Atlantic	468	109	359	42	9	45	74	522	35	59	--	1,254
Lower Atlantic	--	--	--	--	--	--	36	34	--	--	--	70
DISTRICT 1 TOTAL												
FEB. 14, 1986	468	109	359	42	9	45	110	556	35	59	--	1,324
FEB. 7, 1986	284	34	250	39	--	17	339	374	126	--	186	1,365
JAN. 31, 1986	563	185	378	4	--	36	331	496	27	22	221	1,700
JAN. 24, 1986	91	1	90	--	34	36	353	359	19	44	169	1,105
DISTRICTS 2-4 TOTAL												
FEB. 14, 1986	27	3	24	2	--	--	2	27	262	53	117	490
FEB. 7, 1986	14	--	14	2	--	--	9	23	302	57	77	484
JAN. 31, 1986	19	--	19	--	--	--	11	24	198	97	193	542
JAN. 24, 1986	6	--	6	--	--	--	8	29	183	104	83	413
DISTRICT 5 TOTAL												
FEB. 14, 1986	30	5	25	9	--	6	2	11	12	1	--	71
FEB. 7, 1986	13	--	13	12	--	--	12	9	12	--	14	72
JAN. 31, 1986	22	--	22	--	--	--	13	9	8	--	13	65
JAN. 24, 1986	36	--	36	--	--	--	10	12	5	1	13	77
TOTAL U.S.	525	117	408	53	9	51	114	594	309	113	117	1,885
TOTAL U.S. **Weeks Ended:**												
FEB. 7, 1986	311	34	277	53	--	17	360	406	440	57	277	1,921
JAN. 31, 1986	604	185	419	4	--	36	355	529	233	119	427	2,307
JAN. 24, 1986	133	1	132	--	34	36	371	400	207	149	265	1,595
FEB. 15, 1985	376	169	207	N/A	--	3	260	632	198	162	251	1,882

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	January 1986	December 1985	Sept. 1985
Florida	34.0	35.0	30.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	9.0	10.0
Illinois	83.0	85.0	85.0
Indiana	10.0	14.0	15.0
Kansas	198.0	205.0	208.0
Kentucky	19.0	21.0	22.0
Michigan	80.0	82.0	75.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	444.0	450.0	421.0
North Dakota	140.0	141.0	139.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	59.0
Arkansas	52.0	53.0	51.0
Mississippi	84.0	84.0	84.0
New Mexico-So. East	190.0	192.0	189.0
New Mexico-Other	20.5	20.5	22.0
North Louisiana	83.0	85.0	79.0
South Louisiana	1,350.0	1,355.0	1,244.0
Total Louisiana	1,433.0	1,440.0	1,323.0
Texas			
District 1	72.0	71.0	74.0
District 2	106.0	106.0	107.0
District 3	314.0	318.0	303.0
District 4	80.0	79.0	85.0
District 5	25.0	25.0	27.0
District 6, East Texas Field	127.0	128.0	127.0
Other	112.0	114.0	105.0
District 7-B	100.0	99.0	103.0
District 7-C	100.0	100.0	102.0
District 8 and 8-A	1,188.0	1,183.0	1,201.0
District 9	108.0	109.0	109.0
District 10	55.0	56.0	53.0
Total Texas	2,387.0	2,388.0	2,396.0
Colorado	81.0	79.0	77.0
Montana	80.0	82.0	83.0
Utah	97.0	103.0	86.0
Wyoming	333.0	332.0	336.0
Total Dists. 1-4	5,912.5	5,954.5	5,792.0
Alaska	1,864.3	1,835.6	1,760.0
Arizona	0.4	0.4	-
California	1,165.0	1,160.0	1,162.0
Nevada	8.0	8.5	8.0
Total Dist. 5	3,037.7	3,004.5	2,930.0
Total U.S.	8,950.2	8,959.0	8,722.0

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 14, 1986

REVISIONS

02/07/86	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,230
			DISTRICT 1 TOTAL	1,318
			TEXAS GULF COAST	3,162
			DISTRICT 3 TOTAL	6,293
			DISTRICT 5 TOTAL	2,334
			TOTAL U.S.	13,365
			DISTRICTS 1-4	11,031
		CRUDE OIL RUNS	EAST COAST	1,008
			DISTRICT 1 TOTAL	1,092
			TEXAS GULF COAST	2,684
			DISTRICT 3 TOTAL	5,454
			DISTRICT 5 TOTAL	2,239
			TOTAL U.S.	11,829
			DISTRICTS 1-4	9,590
		INPUT TO CRUDE OIL	EAST COAST	1,012
			DISTRICT 1 TOTAL	1,097
			TEXAS GULF COAST	2,818
			DISTRICT 3 TOTAL	5,598
			DISTRICT 5 TOTAL	2,276
			TOTAL U.S.	12,046
			DISTRICTS 1-4	9,770
		% OPERABLE	EAST COAST	68.1
			DISTRICT 1 TOTAL	68.4
			TEXAS GULF COAST	75.4
			DISTRICT 3 TOTAL	77.7
			DISTRICT 5 TOTAL	75.0
			TOTAL U.S.	76.9
			DISTRICTS 1-4	77.3
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,084
			TOTAL U.S.	6,415
		UNLEADED MGAS	DISTRICT 5 TOTAL	711
			TOTAL U.S.	4,413
		KEROSINE JET	INLAND TEXAS	30
			DISTRICT 3 TOTAL	599
			TOTAL U.S.	1,171
			DISTRICTS 1-4	898
		RESIDUAL FUEL	INLAND TEXAS	17
			DISTRICT 3 TOTAL	323
			TOTAL U.S.	901
			DISTRICTS 1-4	573
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	66,372
			TOTAL U.S.	238,741
			DISTRICTS 1-4	207,682
		LEADED MGAS	DISTRICT 2 TOTAL	25,828
			TOTAL U.S.	78,761

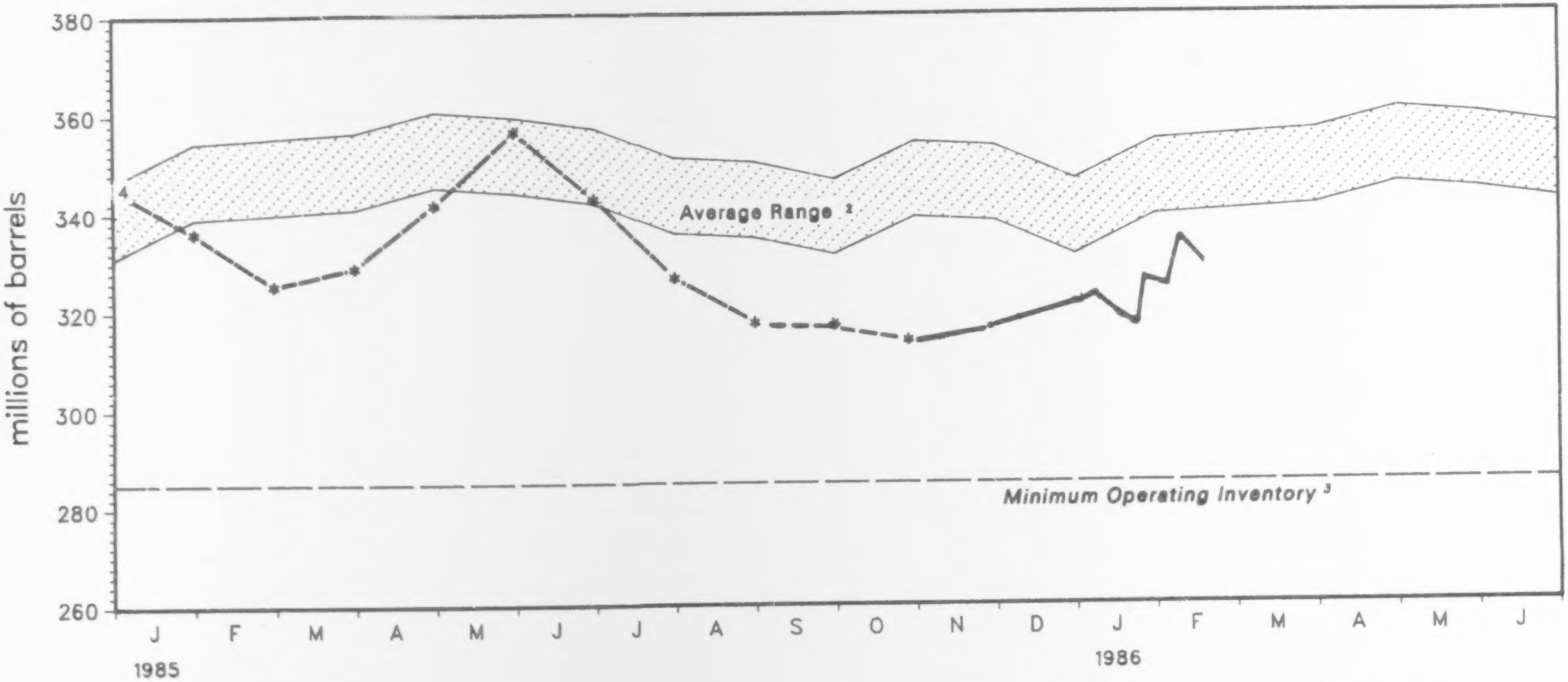
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 14, 1986

REVISIONS

	UNLEADED MGAS	DISTRICTS 1-4	69,179
		DISTRICT 2 TOTAL	32,803
		TOTAL U.S.	120,095
	KEROSINE JET	DISTRICTS 1-4	106,194
		DISTRICT 3 TOTAL	12,906
		TOTAL U.S.	36,167
	DISTILLATE FUEL	DISTRICTS 1-4	30,451
		DISTRICT 2 TOTAL	36,527
		DISTRICT 3 TOTAL	29,053
		TOTAL U.S.	134,615
	RESIDUAL FUEL	DISTRICTS 1-4	122,415
		CENTRAL ATLANTIC	16,211
		DISTRICT 1 TOTAL	20,702
		DISTRICT 2 TOTAL	3,577
		DISTRICT 3 TOTAL	12,267
		TOTAL U.S.	46,711
		DISTRICTS 1-4	36,970
PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,979
		TOTAL U.S.	334,033
PAGE 4 B	TOTAL	PAD DISTRICT 5	81,979
		TOTAL U.S.	334,033

Week Ended: February 14, 1986

Crude Oil Stocks at Primary Level [1] [5]



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[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

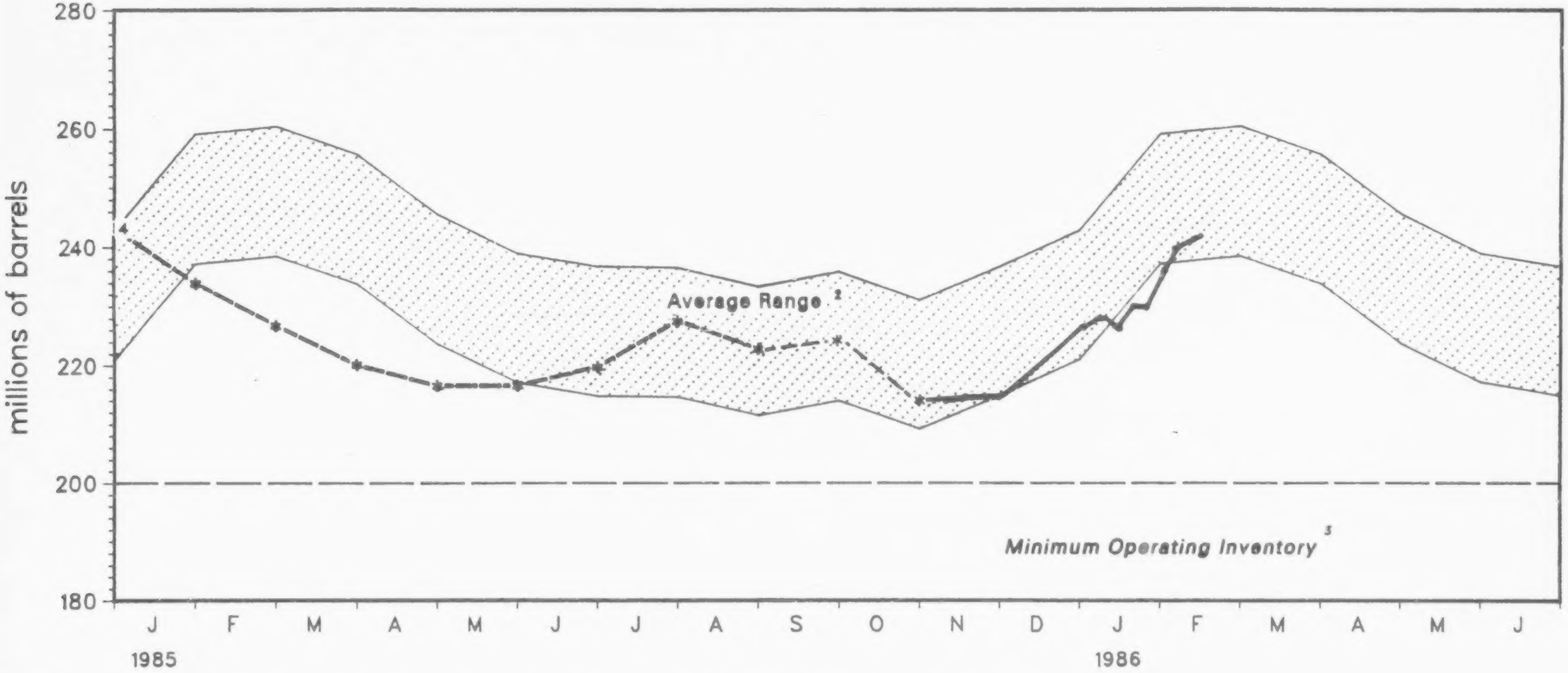
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 14, 1986

Motor Gasoline Stocks at Primary Level[1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

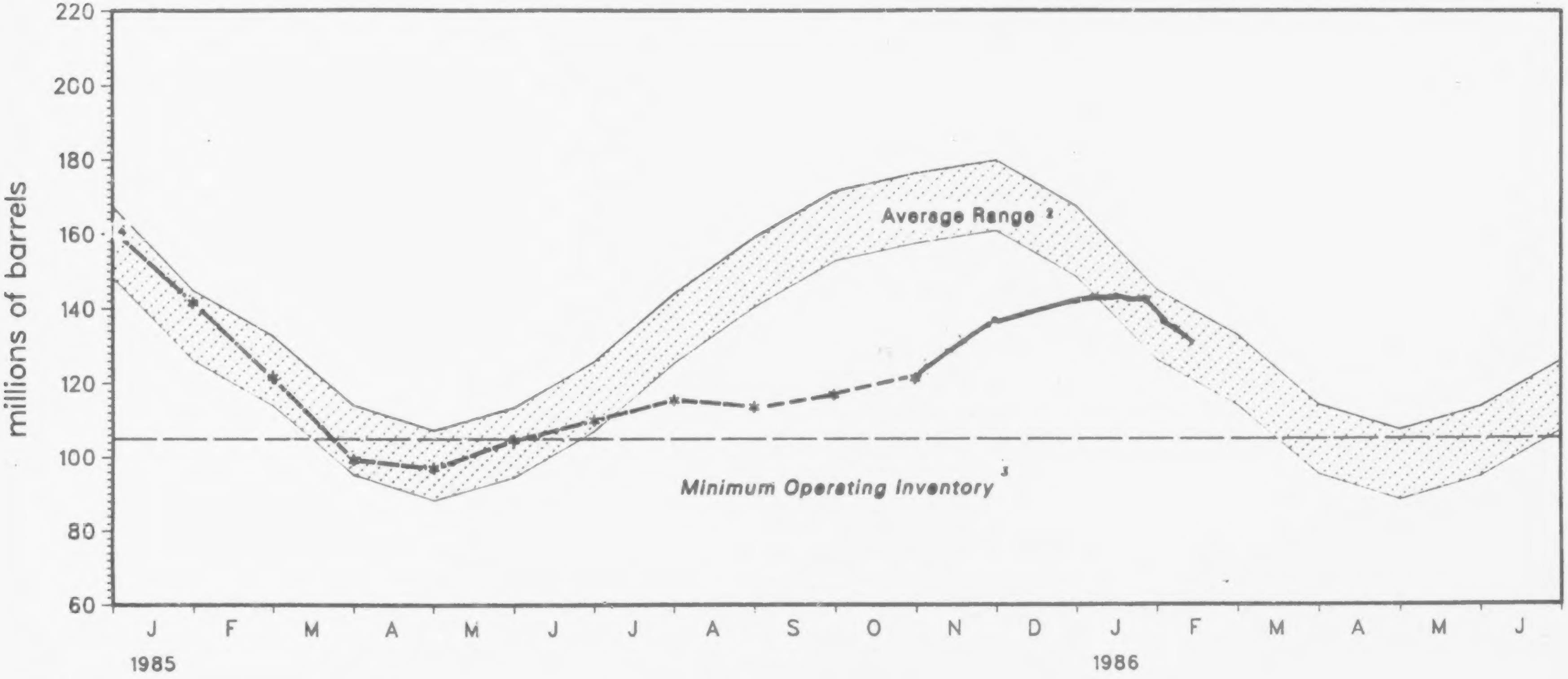
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: ✱– – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 14, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] Source: ✱ – – *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

2/28/86
F2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** February 21, 1986 **NO.** 8

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/21/86	Last Week Ending: 02/14/86	Last Year Week Ending: 02/22/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,439	12,284	11,638	155	801
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	79.4	78.4	74.5		
Motor Gasoline					
Total motor gasoline production	6,499	6,467	5,956	32	543
Finished leaded motor gasoline production	1,942	2,079	1,977	-137	-35
Finished unleaded motor gasoline production	4,557	4,388	3,979	169	578
Total motor gasoline stocks	241,725	242,564	226,977	-839	14,748
Finished leaded motor gasoline stocks	79,937	81,171	83,484	-1,234	-3,547
Finished unleaded motor gasoline stocks	121,787	120,927	105,742	860	16,045
Distillate Fuel Oil					
Distillate fuel oil production	2,726	2,622	2,446	104	280
Distillate fuel oil stocks	122,691	129,241	127,440	-6,550	-4,749
Residual Fuel Oil					
Residual fuel oil production	963	868	1,139	95	-176
Residual fuel oil stocks	45,040	44,218	45,933	822	-893
Imports					
Crude oil imports	2,807	2,906	2,534	-99	273
Product imports	1,724	1,885	1,803	-161	-79
Crude Oil Stocks					
Crude oil stocks	330,203	328,082	316,520	2,121	13,683

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended February 21, 1986 NO. 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,247*	1,026*	1,040*	1,487	69.9*
Appal. No. 1	93	89	89	116	76.7
DISTRICT 1 TOTAL	1,340*	1,115*	1,129*	1,603	70.4*
Appal. No. 2	72	65	65	66	98.5
Ind., Ill., Ky.	1,856	1,692	1,709	2,176	78.5
Minn., Wis., Daks.	300	286	286	301	95.0
Okla., Kans., Mo.	710	614	621	726	85.5
DISTRICT 2 TOTAL	2,938	2,657	2,681	3,269	82.0
Inland Texas	587	450	454	547	83.0
Texas Gulf Coast	3,440	2,985	3,101	3,736	83.0
La. Gulf Coast	2,347	2,131	2,132	2,608	81.7
N. La. and Ark.	188	176	178	250	71.2
New Mexico	74	64	66	68	97.1
DISTRICT 3 TOTAL	6,636	5,806	5,931	7,209	82.3
DISTRICT 4 TOTAL	393	387	389	559	69.6
DISTRICT 5 TOTAL	2,323	2,287	2,309	3,034	76.1
TOTAL U.S.	13,630	12,252	12,439	15,674	79.4
TOTAL U.S.					
Weeks Ended:					
FEB. 14, 1986	13,826*	12,106*	12,284*	15,674	78.4*
FEB. 22, 1985	12,471	11,487	11,638	15,621	74.5
DISTRICTS 1-4					
Weeks Ended:					
FEB. 21, 1986	11,307	9,965	10,130	12,640	80.1
FEB. 14, 1986	11,338*	9,777*	9,924*	12,640	78.5*
FEB. 22, 1985	10,353	9,427	9,570	12,570	76.1

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 21, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	734*	170	564*	24	52	314	115
Appal. No. 1	41	14	27	--	--	26	3
DISTRICT 1 TOTAL	775*	184	591*	24	52	340	118
Appal. No. 2	38	12	26	--	--	21	14
Ind., Ill., Ky.	1,030	275	755	16	143	334	81
Minn., Wis., Daks.	161	59	102	4	13	71	9
Okla., Kans., Mo.	397	219	178	2	41	155	11
DISTRICT 2 TOTAL	1,626	565	1,061	22	197	581	115
Inland Texas	269	84	185	25	30	97	18
Texas Gulf Coast	1,447	437	1,010	38	292	641	194
La. Gulf Coast	1,116	255	861	16	279	493	123
N. La. and Ark.	56	20	36	7	--	54	11
New Mexico	42	21	21	9	1	14	--
DISTRICT 3 TOTAL	2,930	817	2,113	95	602	1,299	346
DISTRICT 4 TOTAL	206	91	115	14	25	99	8
DISTRICT 5 TOTAL	962*	285*	677*	42	295	407	376
TOTAL U.S.	6,499	1,942	4,557	197	1,171	2,726	963
TOTAL U.S. Weeks Ended:							
FEB. 14, 1986	6,467*	2,079*	4,388*	172	1,193	2,622	868
FEB. 22, 1985	5,956	1,977	3,979	194	1,018	2,446	1,139
DISTRICTS 1–4 Weeks Ended:							
FEB. 21, 1986	5,537	1,657	3,880	155	876	2,319	587
FEB. 14, 1986	5,414*	1,756	3,658*	132	902	2,238	481
FEB. 22, 1985	5,061	1,669	3,392	156	766	2,110	699

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 21, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,279	1,932	4,346	1	115	650	6,055	913	--
Central Atlantic	33,959*	10,622*	18,744	4,593	617	4,290	26,041*	14,560*	10,966
Lower Atlantic	29,267	9,898	19,089	280	485	4,001	12,525	3,424	289
DISTRICT 1 TOTAL	69,505*	22,452*	42,179	4,874	1,217	8,941	44,621*	18,897*	11,255
DISTRICT 2 TOTAL	67,369	26,216	33,296	7,857	1,044	8,354*	35,308*	3,824*	14,330
DISTRICT 3 TOTAL	66,117*	19,203*	30,552*	16,362	2,291	12,684*	27,766*	12,481*	50,798
DISTRICT 4 TOTAL	8,046	3,068	2,577	2,401	352	831	2,983	396	2,010
DISTRICT 5 TOTAL	30,688*	8,998	13,183	8,507*	1,918	5,990	12,013	9,442	25,583*
TOTAL U.S.	241,725	79,937	121,787	40,001	6,822	36,800	122,691	45,040	103,976
TOTAL U.S.									
Weeks Ended:									
FEB. 14, 1986	242,564*	81,171*	120,927*	40,466*	6,871	36,555	129,241*	44,218*	102,476*
FEB. 22, 1985	226,977	83,484	105,742	37,751	6,373	34,664	127,440	45,933	100,471
DISTRICTS 1–4									
Weeks Ended:									
FEB. 21, 1986	211,037	70,939	108,604	31,494	4,904	30,810	110,678	35,598	78,393
FEB. 14, 1986	210,891*	71,197*	107,334*	32,360	5,025	30,806	116,644*	34,460*	78,196
FEB. 22, 1985	195,727	73,474	93,058	29,195	4,703	28,540	116,765	35,553	75,043

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 21, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 21, 1986	5,863.5	5,792.0	2,683	473	247,771
FEB. 14, 1986	5,863.5	--	2,697	435	250,097*
FEB. 7, 1986	5,912.5	--	2,946	368	252,054
JAN. 31, 1986	5,912.5	--	3,530	429	247,792
DISTRICT 5 TOTAL					
FEB. 21, 1986	3,067.5	2,930.0	124	24	82,432 ‡
FEB. 14, 1986	3,067.5	--	209*	9	77,985
FEB. 7, 1986	3,037.7	--	116	21	81,979
JAN. 31, 1986	3,037.7	--	126	42	77,220
‡INCLUDES 26,899 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 21, 1986	8,931.0	8,722.0	2,807	497	330,203 ‡
FEB. 14, 1986	8,931.0	--	2,906*	444	328,082*
FEB. 7, 1986	8,950.2	--	3,062	389	334,033
JAN. 31, 1986	8,950.2	--	3,656	471	325,012
FEB. 22, 1985	8,868.0 /a	--	2,534	358	316,520

/a - DOE actual for February 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 21, 1986	14,462	72,776	147,418	13,115	247,771	82,432 ‡	330,203 ‡
FEB. 14, 1986	12,743*	72,338*	152,173*	12,843	250,097*	77,985	328,082*
FEB. 22, 1985	14,326	68,858	137,285	13,292	233,761	82,759	316,520

[1] See definitional notes, Page 6.

*See revisions page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 21, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	31	--	31	--	--	--	--	62	4	--	--	97
Central Atlantic	215	8	207	50	--	13	8	382	22	23	179	892
Lower Atlantic	72	51	21	--	--	--	31	181	--	--	7	291
DISTRICT 1 TOTAL												
FEB. 21, 1986	318	59	259	50	--	13	39	625	26	23	186	1,280
FEB. 14, 1986	468	109	359	42	9	45	110	556	35	59	--	1,324
FEB. 7, 1986	284	34	250	39	--	17	339	374	126	--	186	1,365
JAN. 31, 1986	563	185	378	4	--	36	331	496	27	22	221	1,700
DISTRICTS 2-4 TOTAL												
FEB. 21, 1986	17	4	13	15	--	--	--	26	112	113	99	382
FEB. 14, 1986	27	3	24	2	--	--	2	27	262	53	117	490
FEB. 7, 1986	14	--	14	2	--	--	9	23	302	57	77	484
JAN. 31, 1986	19	--	19	--	--	--	11	24	198	97	193	542
DISTRICT 5 TOTAL												
FEB. 21, 1986	20	7	13	14	--	7	--	5	5	--	11	62
FEB. 14, 1986	30	5	25	9	--	6	2	11	12	1	--	71
FEB. 7, 1986	13	--	13	12	--	--	12	9	12	--	14	72
JAN. 31, 1986	22	--	22	--	--	--	13	9	8	--	13	65
TOTAL U.S.	355	70	285	79	--	20	39	656	143	136	296	1,724
TOTAL U.S. Weeks Ended:												
FEB. 14, 1986	525	117	408	53	9	51	114	594	309	113	117	1,885
FEB. 7, 1986	311	34	277	53	--	17	360	406	440	57	277	1,921
JAN. 31, 1986	604	185	419	4	--	36	355	529	233	119	427	2,307
FEB. 22, 1985	379	226	153	N/A	--	22	211	666	216	165	144	1,803

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclud imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energ in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram o phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of th week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last da of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight o the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collecte from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to refle subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 21, 1986

REVISIONS

02/14/86	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,265
			DISTRICT 1 TOTAL	1,358
			TOTAL U.S.	13,826
			DISTRICTS 1-4	11,338
		CRUDE OIL RUNS	EAST COAST	988
			DISTRICT 1 TOTAL	1,077
			TOTAL U.S.	12,106
			DISTRICTS 1-4	9,777
		INPUT TO CRUDE OIL	EAST COAST	994
			DISTRICT 1 TOTAL	1,083
			TOTAL U.S.	12,284
			DISTRICTS 1-4	9,924
		% OPERABLE	EAST COAST	66.8
			DISTRICT 1 TOTAL	67.6
			TOTAL U.S.	78.4
			DISTRICTS 1-4	78.5
	PAGE 2	TOTAL MGAS	EAST COAST	661
			DISTRICT 1 TOTAL	704
			DISTRICT 5 TOTAL	1,053
			TOTAL U.S.	6,467
			DISTRICTS 1-4	5,414
		LEADED MGAS	DISTRICT 5 TOTAL	323
			TOTAL U.S.	2,079
		UNLEADED MGAS	EAST COAST	511
			DISTRICT 1 TOTAL	539
			DISTRICT 5 TOTAL	730
			TOTAL U.S.	4,388
			DISTRICTS 1-4	3,658
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	34,245
			DISTRICT 1 TOTAL	68,914
			DISTRICT 3 TOTAL	65,481
			DISTRICT 5 TOTAL	31,673
			TOTAL U.S.	242,564
			DISTRICTS 1-4	210,891
		LEADED MGAS	CENTRAL ATLANTIC	10,729
			DISTRICT 1 TOTAL	23,282
			DISTRICT 3 TOTAL	18,382
			TOTAL U.S.	81,171
			DISTRICTS 1-4	71,197
		UNLEADED MGAS	DISTRICT 3 TOTAL	29,930
			TOTAL U.S.	120,927
			DISTRICTS 1-4	107,334
		BLENDING COMPS	DISTRICT 5 TOTAL	8,106
			TOTAL U.S.	40,466
		KEROSINE JET	DISTRICT 2 TOTAL	8,131

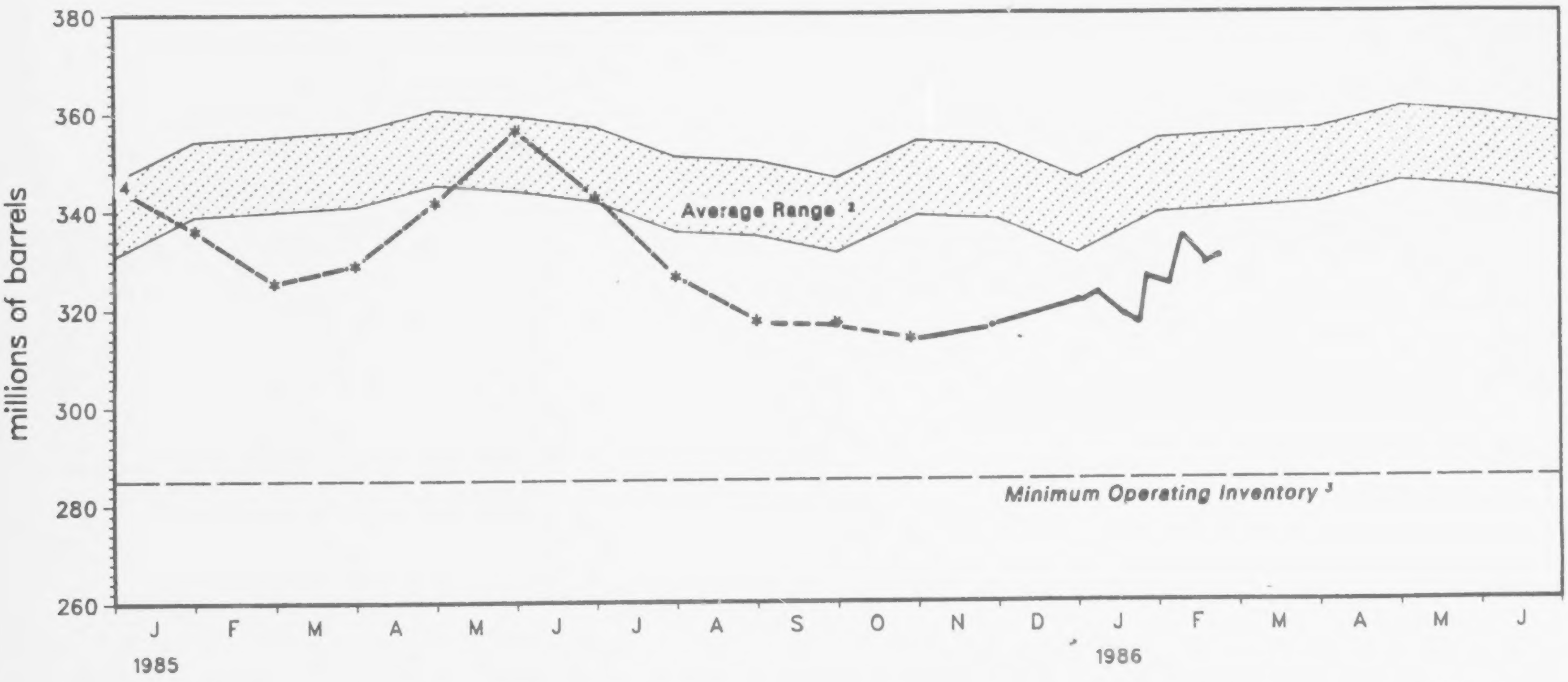
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 21, 1986

REVISIONS

		DISTRICT 3 TOTAL	13,241
	DISTILLATE FUEL	CENTRAL ATLANTIC	29,897
		DISTRICT 1 TOTAL	49,466
		DISTRICT 2 TOTAL	36,931
		DISTRICT 3 TOTAL	27,375
		TOTAL U.S.	129,241
		DISTRICTS 1-4	116,644
	RESIDUAL FUEL	CENTRAL ATLANTIC	14,078
		DISTRICT 1 TOTAL	18,714
		DISTRICT 2 TOTAL	3,603
		DISTRICT 3 TOTAL	11,745
		TOTAL U.S.	44,218
		DISTRICTS 1-4	34,460
	UNFINISHED OILS	DISTRICT 5 TOTAL	24,280
		TOTAL U.S.	102,476
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICT 5 TOTAL	209
		TOTAL U.S.	2,906
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	250,097
		TOTAL U.S.	328,082
PAGE 4 B	TOTAL	PAD DISTRICT 1	12,743
		PAD DISTRICT 2	72,338
		PAD DISTRICT 3	152,173
		TOTAL PAD DISTRICTS 1-4	250,097
		TOTAL U.S.	328,082

Week Ended: February 21, 1986

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

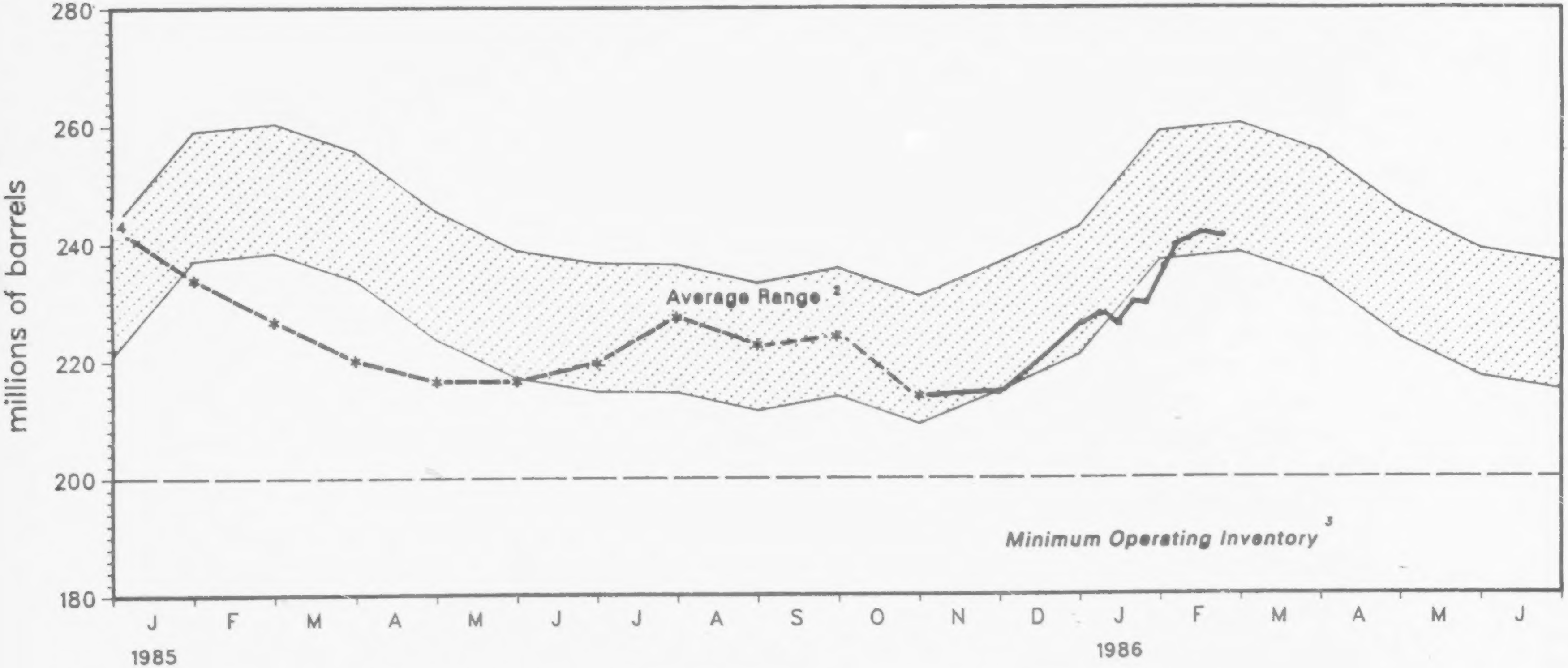
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: February 21, 1986

Motor Gasoline Stocks at Primary Level[1][5]



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[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
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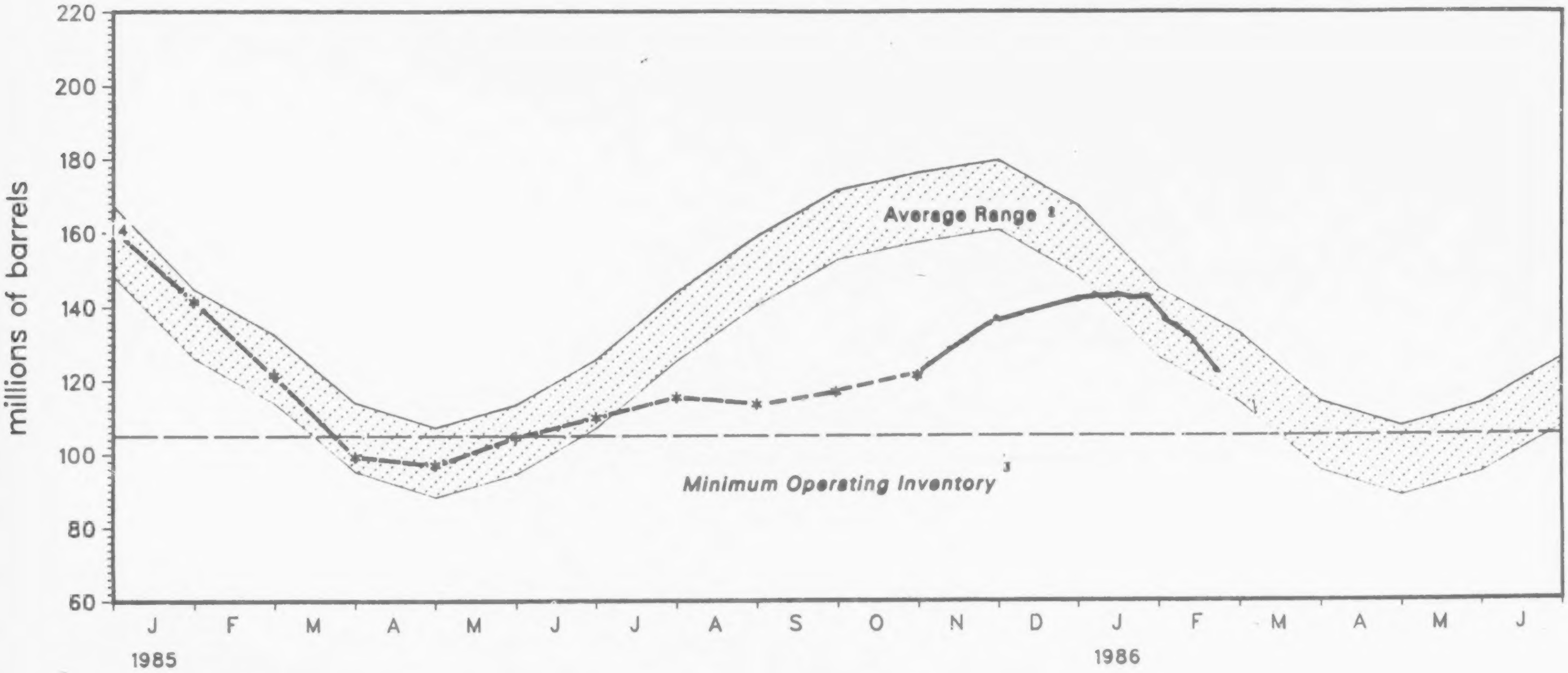
[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 21, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** February 28, 1986 **NO.** 9

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/28/86	Last Week Ending: 02/21/86	Last Year Week Ending: 03/01/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,221	12,343	11,574	-122	647
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	78.0	78.7	74.1		
Motor Gasoline					
Total motor gasoline production	6,592	6,499	5,895	93	697
Finished leaded motor gasoline production	1,993	1,942	2,243	51	-250
Finished unleaded motor gasoline production	4,599	4,557	3,652	42	947
Total motor gasoline stocks	244,484	241,614	227,278	2,870	17,206
Finished leaded motor gasoline stocks	80,741	79,937	83,476	804	-2,735
Finished unleaded motor gasoline stocks	125,806	121,787	107,092	4,019	18,714
Distillate Fuel Oil					
Distillate fuel oil production	2,594	2,726	2,416	-132	178
Distillate fuel oil stocks	114,581	122,691	123,402	-8,110	-8,821
Residual Fuel Oil					
Residual fuel oil production	799	963	1,069	-164	-270
Residual fuel oil stocks	41,859	45,040	47,079	-3,181	-5,220
Imports					
Crude oil imports	3,233	2,960	2,685	273	548
Product imports	1,908	1,724	1,423	184	485
Crude Oil Stocks					
Crude oil stocks	333,318	329,460	320,166	3,858	13,152

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended February 28, 1986 NO. 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,218	975	988	1,487	66.4
Appal. No. 1	101	97	97	116	83.6
DISTRICT 1 TOTAL	1,319	1,072	1,085	1,603	67.7
Appal. No. 2	67	60	60	66	90.9
Ind., Ill., Ky.	1,844	1,660	1,672	2,176	76.8
Minn., Wis., Daks.	304	290	290	301	96.3
Okla., Kans., Mo.	660	571	575	726	79.2
DISTRICT 2 TOTAL	2,875	2,581	2,597	3,269	79.4
Inland Texas	627	475	478	547	87.4
Texas Gulf Coast	3,336*	2,861*	2,953*	3,736	79.0*
La. Gulf Coast	2,169	2,120	2,127	2,608	31.6
N. La. and Ark.	200	187	189	250	75.6
New Mexico	68	59	61	68	89.7
DISTRICT 3 TOTAL	6,400*	5,702*	5,808*	7,209	80.6*
DISTRICT 4 TOTAL	388	381	384	559	68.7
DISTRICT 5 TOTAL	2,488*	2,329*	2,347*	3,034	77.4*
TOTAL U.S.	13,470	12,065	12,221	15,674	78.0
TOTAL U.S. **Weeks Ended:**					
FEB. 21, 1986	13,553*	12,160*	12,343*	15,674	78.7*
MAR. 1, 1985	12,448	11,430	11,574	15,621	74.1
DISTRICTS 1-4 **Weeks Ended:**					
FEB. 28, 1986	10,982	9,736	9,874	12,640	78.1
FEB. 21, 1986	11,276*	9,933*	10,098*	12,640	79.9*
MAR. 1, 1985	10,229	9,332	9,476	12,570	75.4

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended February 28, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	599	139	460	18	34	273	138
Appal. No. 1	39	10	29	--	--	29	4
DISTRICT 1 TOTAL	638	149	489	18	34	302	142
Appal. No. 2	41	17	24	--	--	16	2
Ind., Ill., Ky.	1,044	316	728	15	134	326	58
Minn., Wis., Daks.	165	57	108	3	16	75	6
Okla., Kans., Mo.	349	152	197	1	66	130	11
DISTRICT 2 TOTAL	1,599	542	1,057	19	216	547	77
Inland Texas	300	115	185	34	33	104	17
Texas Gulf Coast	1,613	467	1,146	50	315	607	133
La. Gulf Coast	1,072	277	795	25	262	439	58
N. La. and Ark.	58	22	36	10	--	56	13
New Mexico	35	17	18	8	1	13	--
DISTRICT 3 TOTAL	3,078	898	2,180	127	611	1,219	221
DISTRICT 4 TOTAL	195	85	110	15	33	103	6
DISTRICT 5 TOTAL	1,082	319	763	26	277	423	353
TOTAL U.S.	6,592	1,993	4,599	205	1,171	2,594	799
TOTAL U.S. Weeks Ended:							
FEB. 21, 1986	6,499	1,942	4,557	197	1,171	2,726	963
MAR. 1, 1985	5,895	2,243	3,652	192	1,013	2,416	1,069
DISTRICTS 1-4 Weeks Ended:							
FEB. 28, 1986	5,510	1,674	3,836	179	894	2,171	446
FEB. 21, 1986	5,537	1,657	3,880	155	876	2,319	587
MAR. 1, 1985	5,069	1,956	3,113	151	726	2,071	641

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 28, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	 Blending Components	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	6,628	2,069	4,558	1	172	598	5,229	1,537	--
Central Atlantic	36,143	11,143	20,662	4,338	700	3,776	21,462	12,752	10,292
Lower Atlantic	28,910	10,472	18,131	307	495	3,886	12,525	3,329	369
DISTRICT 1 TOTAL	71,681	23,684	43,351	4,646	1,367	8,260	39,216	17,618	10,661
DISTRICT 2 TOTAL	68,330	25,951	34,411	7,968	987	8,418	33,745	3,906	13,973
DISTRICT 3 TOTAL	65,989	18,475	32,376	15,138	2,313	12,697	26,103	10,854	50,488
DISTRICT 4 TOTAL	8,193	2,900	2,674	2,619	538	830	2,919	363	1,978
DISTRICT 5 TOTAL	30,291*	9,731	12,994	7,566*	1,687	5,934	12,598	9,118	24,524*
TOTAL U.S.	244,484	80,741	125,806	37,937	6,892	36,139	114,581	41,859	101,624
TOTAL U.S. **Weeks Ended:**									
FEB. 21, 1986	241,614*	79,937	121,787	39,890*	6,822	36,800	122,691	45,040	103,654*
MAR. 1, 1985	227,278	83,476	107,092	36,710	5,958	34,755	123,402	47,079	98,422
DISTRICTS 1–4 **Weeks Ended:**									
FEB. 28, 1986	214,193	71,010	112,812	30,371	5,205	30,205	101,983	32,741	77,100
FEB. 21, 1986	211,037	70,939	108,604	31,494	4,904	30,810	110,678	35,598	78,393
MAR. 1, 1985	196,745	73,733	94,687	28,325	4,492	28,572	113,120	36,762	73,114

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See revisions on pa[illegible] 7
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 28, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 28, 1986	5,863.5	5,912.0	2,892	582	248,455
FEB. 21, 1986	5,863.5	--	2,683	473	246,238*
FEB. 14, 1986	5,863.5	--	2,697	435	250,097
FEB. 7, 1986	5,912.5	--	2,946	368	252,054
DISTRICT 5 TOTAL					
FEB. 28, 1986	3,067.5	3,038.0	341	50	84,863 ‡
FEB. 21, 1986	3,067.5	--	277*	24	83,222*
FEB. 14, 1986	3,067.5	--	209	9	77,985
FEB. 7, 1986	3,037.7	--	116	21	81,979

‡INCLUDES 27,958 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 28, 1986	8,931.0	8,950.0	3,233	632	333,318 ‡
FEB. 21, 1986	8,931.0	--	2,960*	497	329,460*
FEB. 14, 1986	8,931.0	--	2,906	444	328,082
FEB. 7, 1986	8,950.2	--	3,062	389	334,033
MAR. 1, 1985	8,868.0/a	--	2,685	381	320,166

/a - DOE actual for February 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 28, 1986	13,975	74,341	146,506	13,633	248,455	84,863 ‡	333,318 ‡
FEB. 21, 1986	14,462	72,776	145,885*	13,115	246,238*	83,222*	329,460*
MAR. 1, 1985	13,443	68,523	136,490	13,569	232,025	88,141	320,166

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[1] See definitional notes, Page 6.

*See revisions on page 7

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	45	--	45	--	--	--	--	60	4	--	--	109
Central Atlantic	279	61	218	62	3	26	26	536	48	38	128	1,146
Lower Atlantic	--	--	--	--	--	21	--	--	--	--	--	21
DISTRICT 1 TOTAL												
FEB. 28, 1986	324	61	263	62	3	47	26	596	52	38	128	1,276
FEB. 21, 1986	318	59	259	50	--	13	39	625	26	23	186	1,280
FEB. 14, 1986	468	109	359	42	9	45	110	556	35	59	--	1,324
FEB. 7, 1986	284	34	250	39	--	17	339	374	126	--	186	1,365
DISTRICTS 2-4 TOTAL												
FEB. 28, 1986	13	1	12	--	--	--	3	57	213	150	98	534
FEB. 21, 1986	17	4	13	15	--	--	--	26	112	113	99	382
FEB. 14, 1986	27	3	24	2	--	--	2	27	262	53	117	490
FEB. 7, 1986	14	--	14	2	--	--	9	23	302	57	77	484
DISTRICT 5 TOTAL												
FEB. 28, 1986	40	6	34	--	--	7	9	8	18	1	15	98
FEB. 21, 1986	20	7	13	14	--	7	--	5	5	--	11	62
FEB. 14, 1986	30	5	25	9	--	6	2	11	12	1	--	71
FEB. 7, 1986	13	--	13	12	--	--	12	9	12	--	14	72
TOTAL U.S.	377	68	309	62	3	54	38	661	283	189	241	1,908
TOTAL U.S.												
Weeks Ended:												
FEB. 21, 1986	355	70	285	79	--	20	39	656	143	136	296	1,724
FEB. 14, 1986	525	117	408	53	9	51	114	594	309	113	117	1,885
FEB. 7, 1986	311	34	277	53	--	17	360	406	440	57	277	1,921
MAR. 1, 1985	367	171	196	N/A	--	21	153	473	189	92	128	1,423

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

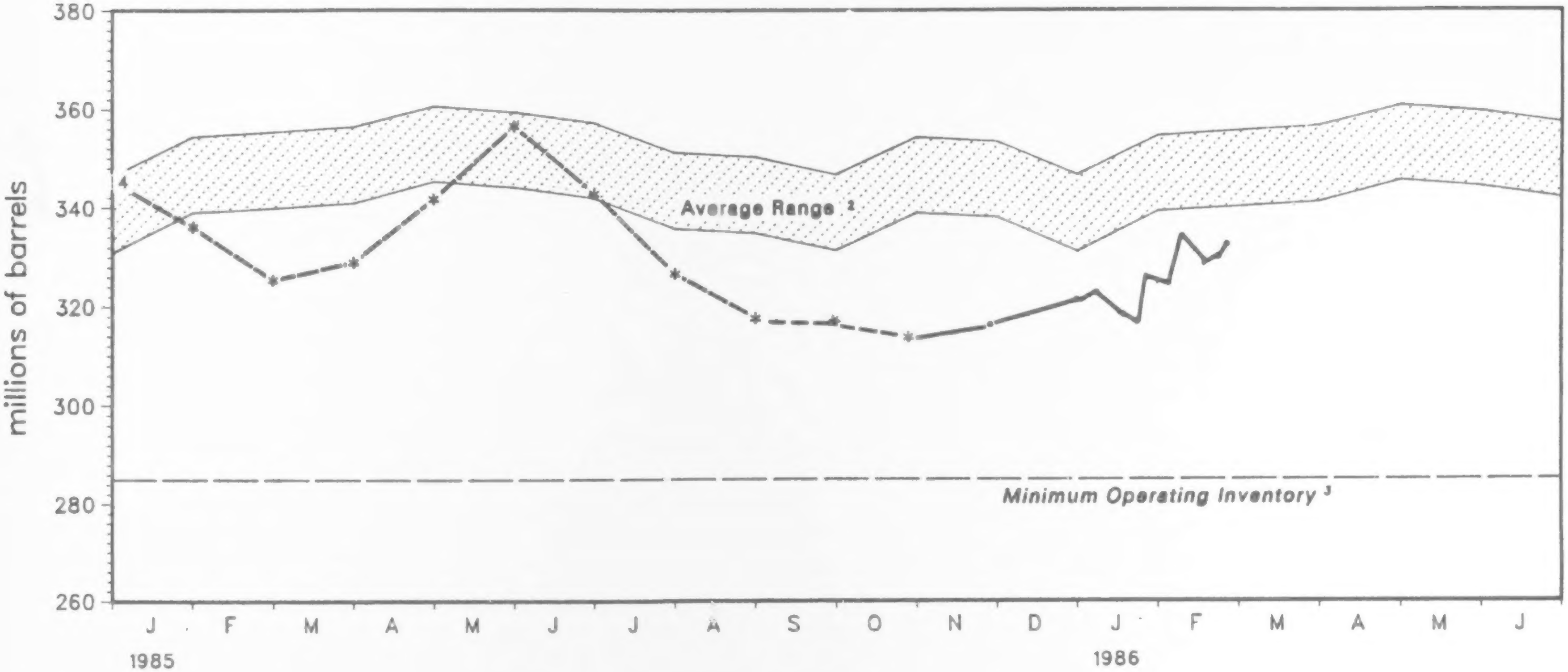
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

02/21/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,409
			DISTRICT 3 TOTAL	6,605
			DISTRICT 5 TOTAL	2,277
			TOTAL U.S.	13,553
			DISTRICTS 1-4	11,276
		CRUDE OIL RUNS	TEXAS GULF COAST	2,953
			DISTRICT 3 TOTAL	5,774
			DISTRICT 5 TOTAL	2,227
			TOTAL U.S.	12,160
			DISTRICTS 1-4	9,933
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,069
			DISTRICT 3 TOTAL	5,899
			DISTRICT 5 TOTAL	2,245
			TOTAL U.S.	12,343
			DISTRICTS 1-4	10,098
		% OPERABLE	TEXAS GULF COAST	82.1
			DISTRICT 3 TOTAL	81.8
			DISTRICT 5 TOTAL	74.0
			TOTAL U.S.	78.7
			DISTRICTS 1-4	79.9
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,577
			TOTAL U.S.	241,614
		BLENDING COMPS	DISTRICT 5 TOTAL	8,396
			TOTAL U.S.	39,890
		UNFINISHED OILS	DISTRICT 5 TOTAL	25,261
			TOTAL U.S.	103,654
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICT 5 TOTAL	277
			TOTAL U.S.	2,960
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	246,238
			DISTRICT 5 TOTAL	83,222
			TOTAL U.S.	329,460
	PAGE 4 B	TOTAL	PAD DISTRICT 3	145,885
			TOTAL PAD DISTRICTS 1-4	246,238
			PAD DISTRICT 5	83,222
			TOTAL U.S.	329,460

Week Ended February 28, 1986

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

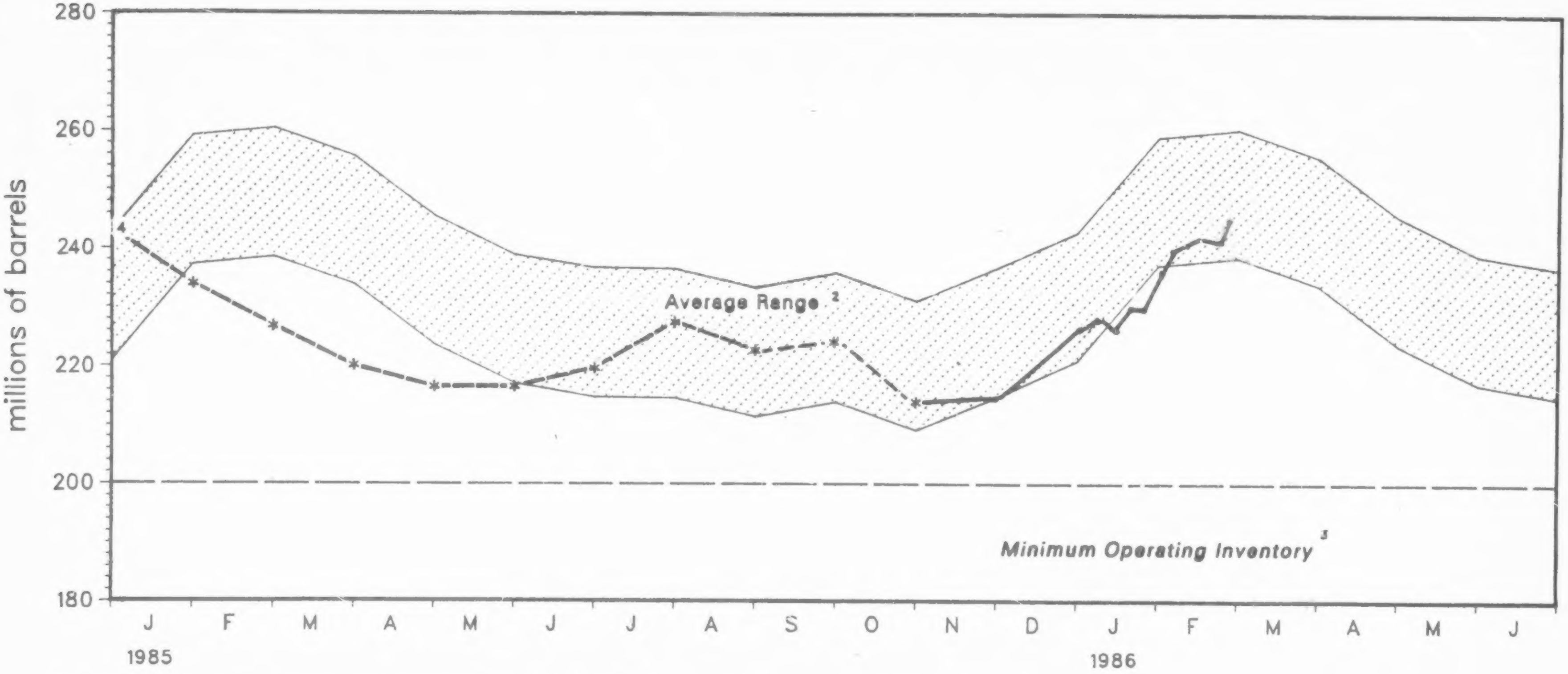
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended February 28, 1986

Motor Gasoline Stocks at Primary Level[1] [5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

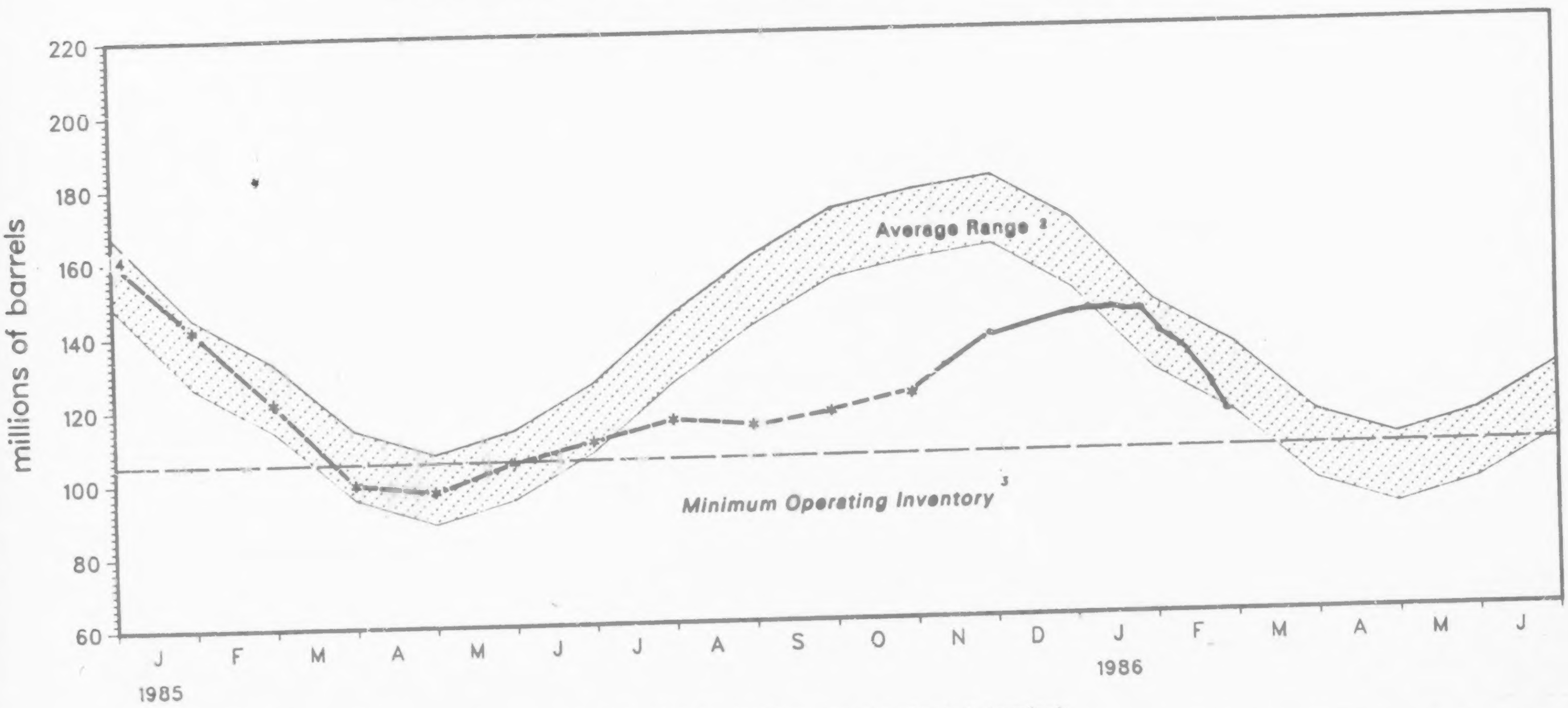
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended February 28, 1986

Distillate Fuel Oil Stocks at Primary Level [1] [5]



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[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** March 7, 1986 **NO.** 10

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/07/86	Last Week Ending: 02/28/86	Last Year Week Ending: 03/08/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,822	12,221	11,454	-399	368
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	75.4	78.0	73.3		
Motor Gasoline					
Total motor gasoline production	6,087	6,592	6,091	-505	-4
Finished leaded motor gasoline production	2,044	1,993	2,254	51	-210
Finished unleaded motor gasoline production	4,043	4,599	3,837	-556	206
Total motor gasoline stocks	240,171	244,592	223,329	-4,421	16,842
Finished leaded motor gasoline stocks	80,261	80,849	82,914	-588	-2,653
Finished unleaded motor gasoline stocks	121,778	125,806	104,028	-4,028	17,750
Distillate Fuel Oil					
Distillate fuel oil production	2,571	2,594	2,294	-23	277
Distillate fuel oil stocks	109,439	114,581	118,169	-5,142	-8,730
Residual Fuel Oil					
Residual fuel oil production	786	799	1,056	-13	-270
Residual fuel oil stocks	41,349	41,859	48,519	-510	-7,170
Imports					
Crude oil imports	3,067	3,044	2,299	23	768
Product imports	1,774	1,888	1,602	-114	172
Crude Oil Stocks					
Crude oil stocks	336,991	333,125	325,350	3,866	11,641

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended March 7, 1986 NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,215	971	980	1,487	65.9
Appal. No. 1	97	94	94	116	81.0
DISTRICT 1 TOTAL	1,312	1,065	1,074	1,603	67.0
Appal. No. 2	58	51	51	66	77.3
Ind., Ill., Ky	1,854	1,673	1,677	2,176	77.1
Minn., Wis., Daks.	300	285	285	301	94.7
Okla., Kans., Mo.	636	552	557	726	76.7
DISTRICT 2 TOTAL	2,848	2,561	2,570	3,269	78.6
Inland Texas	588	468	468	547	85.6
Texas Gulf Coast	3,227	2,663	2,761	3,736	73.9
La. Gulf Coast	2,205	2,033	2,043	2,608	78.3
N. La. and Ark.	188	177	179	250	71.6
New Mexico	68	59	61	68	89.7
DISTRICT 3 TOTAL	6,276	5,400	5,512	7,209	76.5
DISTRICT 4 TOTAL	430	416	419	559	75.0
DISTRICT 5 TOTAL	2,287	2,247	2,247	3,034	74.1
TOTAL U.S.	13,153	11,689	11,822	15,674	75.4
TOTAL U.S. Weeks Ended:					
FEB. 28, 1986	13,470	12,065	12,221	15,674	78.0
MAR. 8, 1985	12,259	11,312	11,454	15,621	73.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 07, 1986	10,866	9,442	9,575	12,640	75.8
FEB. 28, 1986	10,982	9,736	9,874	12,640	78.1
MAR. 8, 1985	10,104	9,164	9,299	12,570	74.0

API WEEKLY STATISTICAL BULLETIN
Week Ended March 7, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	591	167	424	8	45	250	139
Appal. No. 1	41	13	28	--	--	29	4
DISTRICT 1 TOTAL	632	180	452	8	45	279	143
Appal. No. 2	30	10	20	--	2	16	1
Ind., Ill., Ky	881	288	593	18	108	330	52
Minn., Wis., Daks.	160	54	106	4	13	71	6
Okla., Kans., Mo.	379	179	200	1	33	155	7
DISTRICT 2 TOTAL	1,450	531	919	23	156	572	66
Inland Texas	289	118	171	32	27	105	18
Texas Gulf Coast	1,362	407	955	34	278	575	119
La. Gulf Coast	1,042	353	689	18	313	470	125
N. La. and Ark.	54	19	35	5	--	49	10
New Mexico	35	16	19	7	2	12	--
DISTRICT 3 TOTAL	2,782	913	1,869	96	620	1,211	272
DISTRICT 4 TOTAL	185	87	98	14	23	109	10
DISTRICT 5 TOTAL	1,038	333	705	28	252	400	295
TOTAL U.S.	6,087	2,044	4,043	169	1,096	2,571	786
TOTAL U.S. Weeks Ended:							
FEB. 28, 1986	6,592	1,993	4,599	205	1,171	2,594	799
MAR. 8, 1985	6,091	2,254	3,837	243	905	2,294	1,056
DISTRICTS 1–4 Weeks Ended:							
MAR. 07, 1986	5,049	1,711	3,338	141	844	2,171	491
FEB. 28, 1986	5,510	1,674	3,836	179	894	2,171	446
MAR. 8, 1985	5,236	1,951	3,285	216	665	1,907	591

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 7, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,421	1,963	4,457	1	204	680	4,778	1,038	--
Central Atlantic	35,167	10,158	20,313	4,696	423	4,391	18,981	12,512	11,071
Lower Atlantic	28,736	10,426	17,938	372	386	4,380	12,922	3,172	363
DISTRICT 1 TOTAL	70,324	22,547	42,708	5,069	1,013	9,451	36,681	16,722	11,434
DISTRICT 2 TOTAL	69,793	26,962	34,696	8,135	1,106	8,792	33,694	3,939	14,334
DISTRICT 3 TOTAL	61,276	17,994	29,180	14,102	2,463	12,991	24,769	10,449	50,774
DISTRICT 4 TOTAL	8,615	3,209	2,658	2,748	394	692	2,881	426	2,207
DISTRICT 5 TOTAL	30,163*	9,549*	12,536	8,078	1,449	5,563	11,414	9,813	24,644
TOTAL U.S.	240,171	80,261	121,778	38,132	6,425	37,489	109,439	41,349	103,393
TOTAL U.S. **Weeks Ended:**									
FEB. 28, 1986	244,592*	80,849*	125,806	37,937	6,892	36,139	114,581	41,859	101,624
MAR. 8, 1985	223,329	82,914	104,028	36,387	6,369	34,796	118,169	48,519	100,321
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 07, 1986	210,008	70,712	109,242	30,054	4,976	31,926	98,025	31,536	78,749
FEB. 28, 1986	214,193	71,010	112,812	30,371	5,205	30,205	101,983	32,741	77,100
MAR. 8, 1985	194,547	73,344	93,071	28,132	4,817	28,224	107,454	37,019	74,621

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See revisions on page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 7, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 07, 1986	5,863.5	5,912.0	2,833	533	246,451
FEB. 28, 1986	5,863.5	--	2,703*	582	248,455
FEB. 21, 1986	5,863.5	--	2,683	473	246,238
FEB. 14, 1986	5,863.5	--	2,697	435	250,097
DISTRICT 5 TOTAL					
MAR. 07, 1986	3,067.5	3,038.0	234	17	90,540 #
FEB. 28, 1986	3,067.5	--	341	50	84,670*
FEB. 21, 1986	3,067.5	--	277	24	83,222
FEB. 14, 1986	3,067.5	--	209	9	77,985
#INCLUDES 29,344 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
MAR. 07, 1986	8,931.0	8,950.0	3,067	550	336,991 #
FEB. 28, 1986	8,931.0	--	3,044*	632	333,125*
FEB. 21, 1986	8,931.0	--	2,960	497	329,460
FEB. 14, 1986	8,931.0	--	2,906	444	328,082
MAR. 8, 1985	8,868.0 /a	--	2,299	262	325,350

/a - DOE actual for February 1985

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 07, 1986	12,693	75,423	144,849	13,486	246,451	90,540 #	336,991
FEB. 28, 1986	13,975	74,341	146,506	13,633	248,455	84,670*	333,125*
MAR. 8, 1985	13,497	68,094	136,698	13,862	232,151	93,199	325,350

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[1] See definitional notes, Page 6

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended March 7, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	70	--	70	--	--	--	--	5	21	--	--	96
Central Atlantic	185	29	156	26	3	--	162	422	10*	24	61	893*
Lower Atlantic	67	--	67	--	--	24	--	94	--	--	--	185
DISTRICT 1 TOTAL												
MAR. 07, 1986	322	29	293	26	3	24	162	521	31	24	61	1,174
FEB. 28, 1986	324	61	263	62	3	47	26	596	32*	38	128	1,256*
FEB. 21, 1986	318	59	259	50	--	13	39	625	26	23	186	1,280
FEB. 14, 1986	468	109	359	42	9	45	110	556	35	59	--	1,324
DISTRICTS 2-4 TOTAL												
MAR. 07, 1986	17	2	15	3	71	--	3	25	240	75	90	524
FEB. 28, 1986	13	1	12	--	--	--	3	57	213	150	98	534
FEB. 21, 1986	17	4	13	15	--	--	--	26	112	113	99	382
FEB. 14, 1986	27	3	24	2	--	--	2	27	262	53	117	490
DISTRICT 5 TOTAL												
MAR. 07, 1986	26	5	21	9	--	7	6	8	9	1	10	76
FEB. 28, 1986	40	6	34	--	--	7	9	8	18	1	15	98
FEB. 21, 1986	20	7	13	14	--	7	--	5	5	--	11	62
FEB. 14, 1986	30	5	25	9	--	6	2	11	12	1	--	71
TOTAL U.S.	365	36	329	38	74	31	171	554	280	100	161	1,774
TOTAL U.S. Weeks Ended:												
FEB. 28, 1986	377	68	309	62	3	54	38	661	263*	189	241	1,888*
FEB. 21, 1986	355	70	285	79	--	20	39	656	143	136	296	1,724
FEB. 14, 1986	525	117	408	53	9	51	114	594	309	113	117	1,885
MAR. 8, 1985	406	165	241	N/A	--	8	220	488	244	107	129	1,602

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

*See revisions on page 7
NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

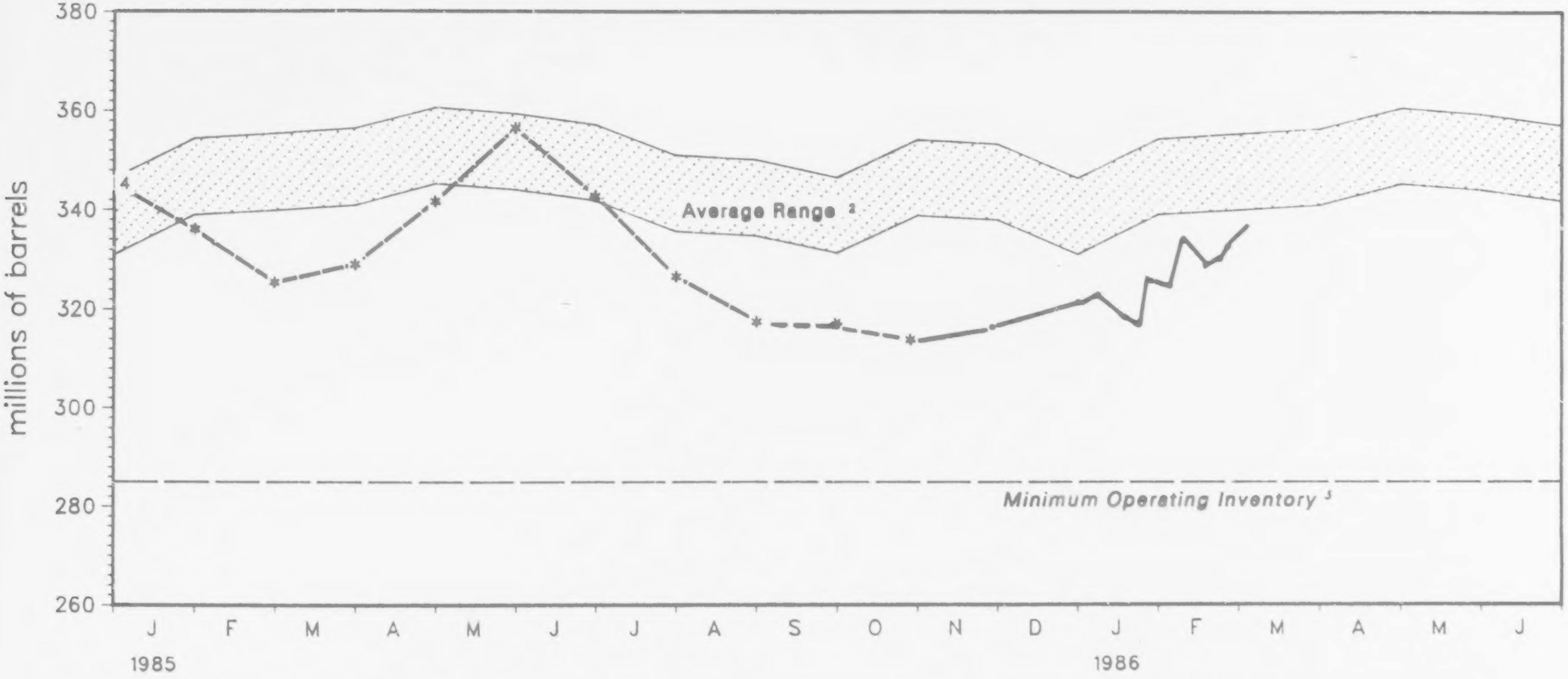
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 07, 1986

REVISIONS

02/28/86	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,399
			TOTAL U.S.	244,592
		LEADED MGAS	DISTRICT 5 TOTAL	9,839
			TOTAL U.S.	80,849
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,703
			TOTAL U.S.	3,044
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	84,670
			TOTAL U.S.	333,125
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	27,448
	PAGE 4 B	TOTAL	PAD DISTRICT 5	84,670
			TOTAL U.S.	333,125
	PAGE 5	L.P.G.	CENTRAL ATLANTIC	28
			DISTRICT 1 TOTAL	32
			TOTAL U.S.	263
		TOTAL	CENTRAL ATLANTIC	1,126
			DISTRICT 1 TOTAL	1,256
			TOTAL U.S.	1,888

Week Ended: March 7, 1986

Crude Oil Stocks at Primary Level[1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

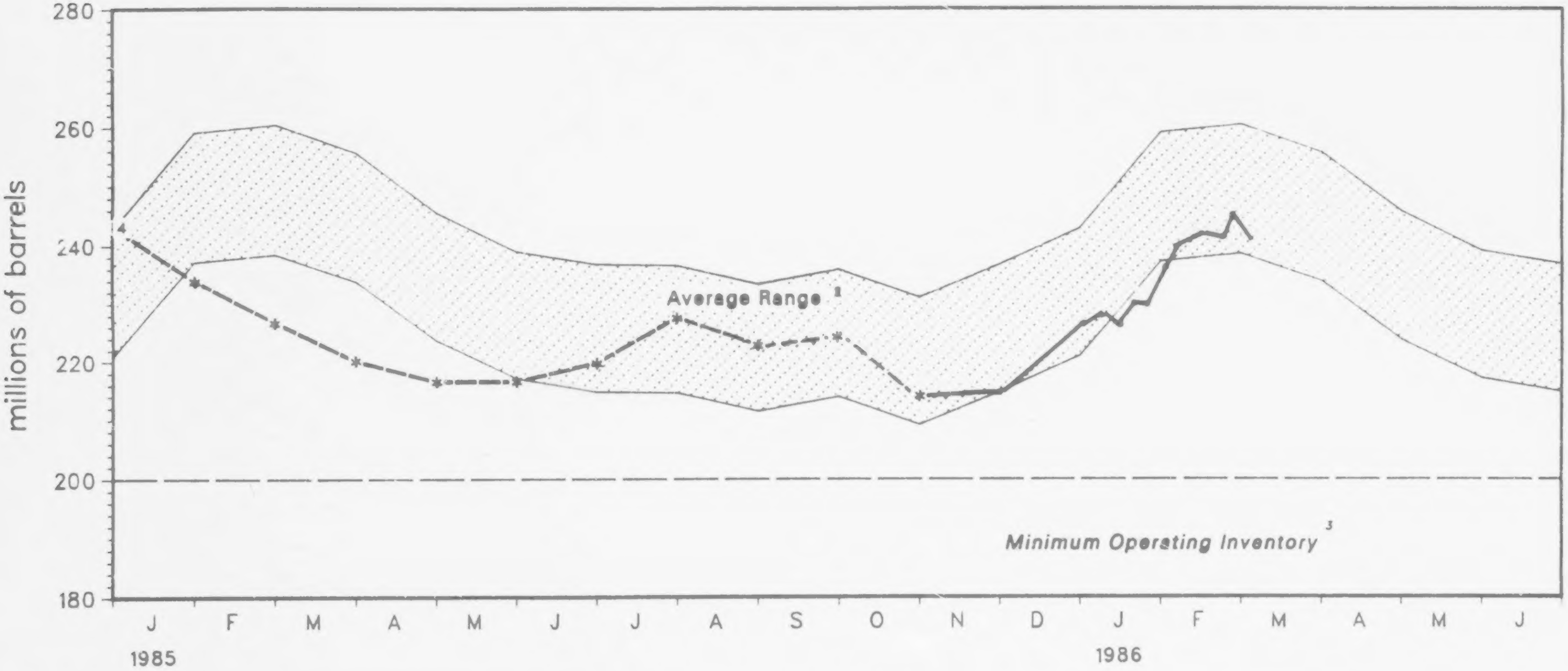
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ✱— —EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 7, 1986

Motor Gasoline Stocks at Primary Level[1][5]



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[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on six years of monthly data: July 1978 – June 1984.*

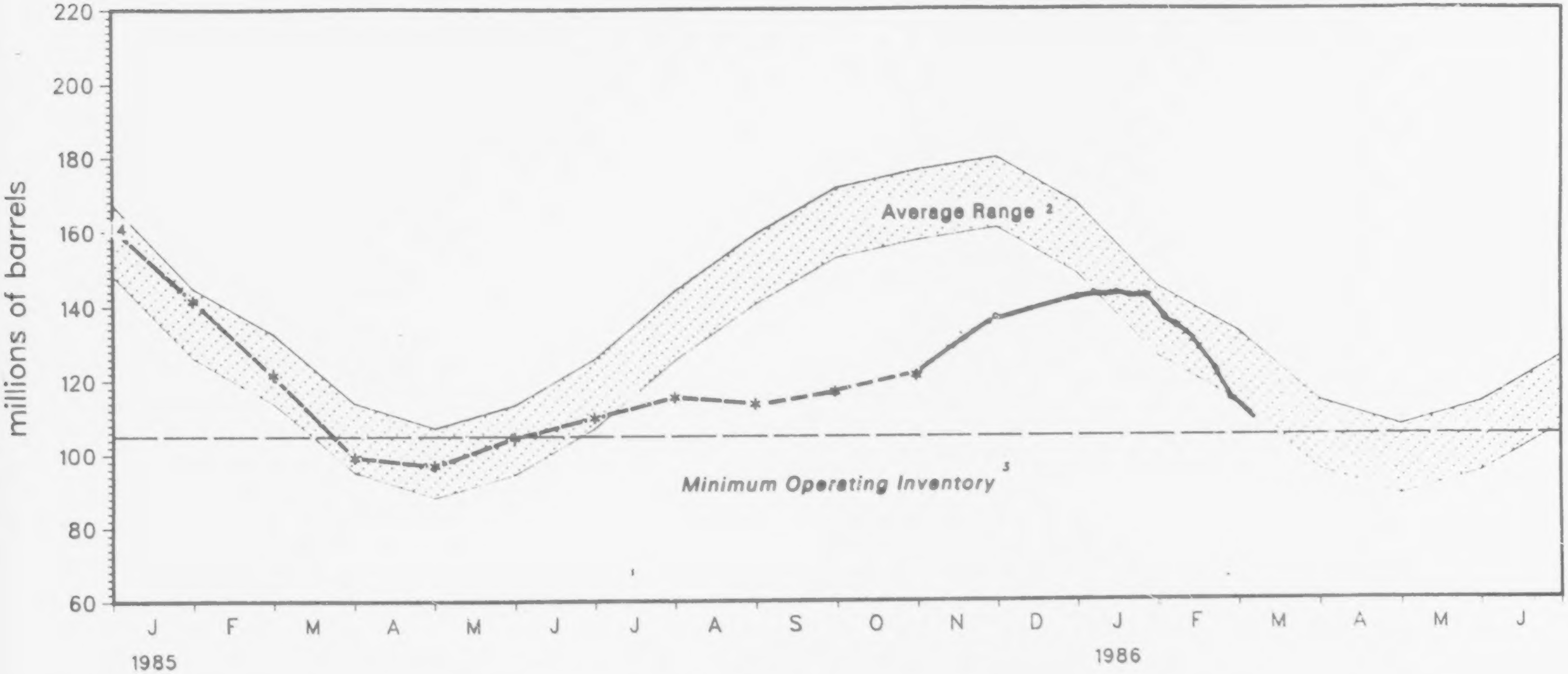
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 7, 1986

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1982 – June 1985. The seasonal pattern is based on seven years of monthly data: July 1977 – June 1984.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** March 14, 1986 **NO.** 11

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/14/86	Last Week Ending: 03/07/86	Last Year Week Ending: 03/15/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,711	11,822	11,493	-111	218
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	74.7	75.4	73.6		
Motor Gasoline					
Total motor gasoline production	6,126	6,143	5,846	-17	280
Finished leaded motor gasoline production	1,987	2,044	2,037	-57	-50
Finished unleaded motor gasoline production	4,139	4,099	3,809	40	330
Total motor gasoline stocks	235,945	240,171	220,407	-4,226	15,538
Finished leaded motor gasoline stocks	78,175	80,261	81,976	-2,086	-3,801
Finished unleaded motor gasoline stocks	120,929	121,778	102,763	-849	18,166
Distillate Fuel Oil					
Distillate fuel oil production	2,618	2,571	2,158	47	460
Distillate fuel oil stocks	102,161	109,439	112,000	-7,278	-9,839
Residual Fuel Oil					
Residual fuel oil production	869	786	977	83	-108
Residual fuel oil stocks	40,888	41,949	46,851	-1,061	-5,963
Imports					
Crude oil imports	3,155	3,067	2,481	88	674
Product imports	1,817	1,774	1,849	43	-32
Crude Oil Stocks					
Crude oil stocks	336,094	337,119	332,220	-1,025	3,874

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended March 14, 1986 NO. 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,200	965	974	1,487	65.5
Appal. No. 1	103	99	100	116	86.2
DISTRICT 1 TOTAL	1,303	1,064	1,074	1,603	67.0
Appal. No. 2	70	63	63	66	95.5
Ind., Ill., Ky	1,839	1,668	1,688	2,176	77.6
Minn., Wis., Daks	304	289	289	301	96.0
Okla., Kans., Mo	679	605	608	726	83.7
DISTRICT 2 TOTAL	2,892	2,625	2,648	3,269	81.0
Inland Texas	614	465	465	547	85.0
Texas Gulf Coast	3,273	2,707	2,824	3,736	75.6
La. Gulf Coast	2,125	1,835	1,862	2,608	71.4
N. La. and Ark.	175	163	165	250	66.0
New Mexico	42	34	35	68	51.5
DISTRICT 3 TOTAL	6,229	5,204	5,351	7,209	74.2
DISTRICT 4 TOTAL	412	406	408	559	73.0
DISTRICT 5 TOTAL	2,369*	2,230	2,230	3,034	73.5
TOTAL U.S.	13,205	11,529	11,711	15,674	74.7
TOTAL U.S.					
Weeks Ended:					
MAR. 7, 1986	13,116*	11,689	11,822	15,674	75.4
MAR. 15, 1985	12,169	11,347	11,493	15,621	73.6
DISTRICTS 1-4					
Weeks Ended:					
MAR. 14, 1986	10,836	9,299	9,481	12,640	75.0
MAR. 7, 1986	10,866	9,442	9,575	12,640	75.8
MAR. 15, 1985	10,033	9,211	9,357	12,570	74.4

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 14, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	581	127	454	3	97	315	185
Appal. No. 1	41	16	25	--	--	31	3
DISTRICT 1 TOTAL	622	143	479	3	97	346	188
Appal. No. 2	39	13	26	--	--	21	4
Ind., Ill., Ky.	1,042*	304	738*	15	133	338	44
Minn., Wis., Daks.	160	53	107	4	15	64	5
Okla., Kans., Mo.	334	172	162	--	36	154	7
DISTRICT 2 TOTAL	1,575*	542	1,033*	19	184	577	60
Inland Texas	270	91	179	34	21	112	18
Texas Gulf Coast	1,396*	493	903*	30	323	611	126
La. Gulf Coast	985	264	721	17	262	453	115
N. La. and Ark.	55	31	24	4	9	42	10
New Mexico	28	17	11	2	1	7	--
DISTRICT 3 TOTAL	2,734*	896	1,838*	87	616	1,225	269
DISTRICT 4 TOTAL	216	114	102	10	27	110	13
DISTRICT 5 TOTAL	979	292	687	49	302	360	339
TOTAL U.S.	6,126	1,987	4,139	168	1,226	2,618	869
TOTAL U.S. Weeks Ended:							
MAR. 7, 1986	6,143*	2,044	4,099*	169	1,096	2,571	786
MAR. 15, 1985	5,846	2,037	3,809	205	1,071	2,158	977
DISTRICTS 1–4 Weeks Ended:							
MAR. 14, 1986	5,147	1,695	3,452	119	924	2,258	530
MAR. 7, 1986	5,105*	1,711	3,394*	141	844	2,171	491
MAR. 15, 1985	4,958	1,745	3,213	135	824	1,768	528

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended March 14, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	6,002	1,919	4,082	1	214	626	4,468	928	--
Central Atlantic	34,912	10,401	19,490	5,021	223	4,571	16,714	13,014*	10,925
Lower Atlantic	27,719	9,957	17,341	421	506	4,959	12,062	3,379	387
DISTRICT 1 TOTAL	68,633	22,277	40,913	5,443	943	10,156	33,244	17,321*	11,312
DISTRICT 2 TOTAL	68,239	26,433	34,592	7,214	877	9,441	32,082	3,631	14,245
DISTRICT 3 TOTAL	60,855	17,384	29,949	13,522	2,163	13,039	22,453	9,840	49,925
DISTRICT 4 TOTAL	8,381	3,163	2,573	2,645	355	803	2,943	482	2,181
DISTRICT 5 TOTAL	29,837	8,918	12,902	8,017	1,694	6,066	11,439	9,614	24,151
TOTAL U.S.	235,945	78,175	120,929	36,841	6,032	39,505	102,161	40,888	101,814
TOTAL U.S. **Weeks Ended:**									
MAR. 7, 1986	240,171	80,261	121,778	38,132	6,425	37,489	109,439	41,949*	103,393
MAR. 15, 1985	220,407	81,976	102,763	35,668	6,239	35,242	112,000	46,851	102,175
DISTRICTS 1-4 **Weeks Ended:**									
MAR. 14, 1986	206,108	69,257	108,027	28,824	4,338	33,439	90,722	31,274	77,663
MAR. 7, 1986	210,008	70,712	109,242	30,054	4,976	31,926	98,025	32,136*	78,749
MAR. 15, 1985	192,921	72,646	92,539	27,736	4,727	28,749	100,781	36,029	75,722

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 14, 1986	5,924.5	5,912.0	3,074	524	249,606
MAR. 7, 1986	5,863.5*	--	2,833	533	246,451
FEB. 28, 1986	5,863.5*	--	2,703	582	248,455
FEB. 21, 1986	5,863.5*	--	2,683	473	246,238
DISTRICT 5 TOTAL					
MAR. 14, 1986	3,049.1	3,038.0	81	36	86,488 ‡
MAR. 7, 1986	3,070.2*	--	234	17	90,668*
FEB. 28, 1986	3,070.2*	--	341	50	84,670
FEB. 21, 1986	3,070.2*	--	277	24	83,222
TOTAL U.S.					
MAR. 14, 1986	8,973.6	8,950.0	3,155	560	336,094 ‡
MAR. 7, 1986	8,933.7*	--	3,067	550	337,119*
FEB. 28, 1986	8,933.7*	--	3,044	632	333,125
FEB. 21, 1986	8,933.7*	--	2,960	497	329,460
MAR. 15, 1985	9,021.0/a	--	2,481	344	332,220

‡INCLUDES 29,052 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 14, 1986	14,344	75,791	146,583	12,888	249,606	86,488 ‡	336,094 ‡
MAR. 7, 1986	12,693	75,423	144,849	13,486	246,451	90,668*	337,119*
MAR. 15, 1985	14,695	68,630	142,330	13,848	239,503	92,717	332,220

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	74	--	74	--	--	--	69	129	17	--	--	289
Central Atlantic	84	11	73	--	3	16	169	500	9	--	184	965
Lower Atlantic	--	--	--	--	--	18	--	93	--	--	--	111
DISTRICT 1 TOTAL												
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
MAR. 7, 1986	322	29	293	26	3	24	162	521	31	24	61	1,174
FEB. 28, 1986	324	61	263	62	3	47	26	596	32	38	128	1,256
FEB. 21, 1986	318	59	259	50	--	13	39	625	26	23	186	1,280
DISTRICTS 2-4 TOTAL												
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
MAR. 7, 1986	17	2	15	3	71	--	3	25	240	75	90	524
FEB. 28, 1986	13	1	12	--	--	--	3	57	213	150	98	534
FEB. 21, 1986	17	4	13	15	--	--	--	26	112	113	99	382
DISTRICT 5 TOTAL												
MAR. 14, 1986	20	--	20	33	--	7	6	8	13	--	10	97
MAR. 7, 1986	26	5	21	9	--	7	6	8	9	1	10	76
FEB. 28, 1986	40	6	34	--	--	7	9	8	18	1	15	98
FEB. 21, 1986	20	7	13	14	--	7	--	5	5	--	11	62
TOTAL U.S.	185	11	174	33	5	41	244	750	217	55	287	1,817
TOTAL U.S. Weeks Ended:												
MAR. 7, 1986	365	36	329	38	74	31	171	554	280	100	161	1,774
FEB. 28, 1986	377	68	309	62	3	54	38	661	263	189	241	1,888
FEB. 21, 1986	355	70	285	79	--	20	39	656	143	136	296	1,724
MAR. 15, 1985	446	227	219	N/A	--	12	100	767	232	94	198	1,849

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	February 1986	January 1986	Oct. 1985
Florida	33.0	34.0	31.0
New York-Pennsylvania	15.0	14.0	16.0
Virginia	-	-	-
West Virginia	9.0	9.0	11.0
Illinois	75.0	83.0	88.0
Indiana	13.0	10.0	14.0
Kansas	199.0	198.0	218.0
Kentucky	18.0	19.0	23.0
Michigan	79.0	80.0	75.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	18.0	20.0
Ohio	42.0	41.0	42.0
Oklahoma	422.0	444.0	451.0
North Dakota	138.0	140.0	139.0
South Dakota	4.0	4.0	4.0
Alabama	57.0	58.0	59.0
Arkansas	50.0	52.0	48.0
Mississippi	83.0	84.0	84.0
New Mexico-So. East	190.0	190.0	188.0
New Mexico-Other	20.5	20.5	22.0
North Louisiana	79.0	83.0	80.0
South Louisiana	1,340.0	1,350.0	1,257.0
Total Louisiana	1,419.0	1,433.0	1,337.0
Texas			
District 1	72.0	72.0	74.0
District 2	107.0	106.0	109.0
District 3	312.0	314.0	311.0
District 4	80.0	80.0	78.0
District 5	26.0	25.0	28.0
District 6, East Texas Field	127.0	127.0	126.0
Other	112.0	112.0	114.0
District 7-B	101.0	100.0	103.0
District 7-C	101.0	100.0	104.0
District 8 and 8-A	1,190.0	1,188.0	1,213.0
District 9	108.0	108.0	109.0
District 10	55.0	55.0	55.0
Total Texas	2,391.0	2,387.0	2,424.0
Colorado	80.0	81.0	80.0
Montana	80.0	80.0	82.0
Utah	92.0	97.0	116.0
Wyoming	333.0	333.0	337.0
Total Dists. 1-4	5,863.5	5,912.5	5,912.0
Alaska	1,898.7	1,864.3	1,850.0
Arizona	0.5	0.4	1.0
California	1,163.0	1,165.0	1,179.0
Nevada	8.0	8.0	8.0
Total Dist. 5	3,070.2	3,037.7	3,038.0
Total U.S.	8,933.7	8,950.2	8,950.0

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 14, 1986

REVISIONS

03/07/86	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,250
			TOTAL U.S.	13,116
	PAGE 2	TOTAL MGAS	IND., ILL., KY	952
			DISTRICT 2 TOTAL	1,521
			TEXAS GULF COAST	1,347
			DISTRICT 3 TOTAL	2,767
			TOTAL U.S.	6,143
			DISTRICTS 1-4	5,105
		UNLEADED MGAS	IND., ILL., KY	664
			DISTRICT 2 TOTAL	990
			TEXAS GULF COAST	940
			DISTRICT 3 TOTAL	1,854
			TOTAL U.S.	4,099
			DISTRICTS 1-4	3,394
	PAGE 3	RESIDUAL FUEL	CENTRAL ATLANTIC	13,112
			DISTRICT 1 TOTAL	17,322
			TOTAL U.S.	41,949
			DISTRICTS 1-4	32,136
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	90,668
			TOTAL U.S.	337,119
	PAGE 4 B	TOTAL	PAD DISTRICT 5	90,668
			TOTAL U.S.	337,119

3/20/86 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** March 21, 1986 **NO.** 12

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/21/86	Last Week Ending: 03/14/86	Last Year Week Ending: 03/22/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,726	11,774	11,544	-48	182
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	74.8	75.1	73.9		
Motor Gasoline					
Total motor gasoline production	5,961	6,183	6,019	-222	-58
Finished leaded motor gasoline production	1,824	2,009	2,124	-185	-300
Finished unleaded motor gasoline production	4,137	4,174	3,895	-37	242
Total motor gasoline stocks	227,295	236,056	219,993	-8,761	7,302
Finished leaded motor gasoline stocks	75,256	78,034	81,365	-2,778	-6,109
Finished unleaded motor gasoline stocks	115,520	121,081	102,794	-5,561	12,726
Distillate Fuel Oil					
Distillate fuel oil production	2,727	2,642	2,238	85	489
Distillate fuel oil stocks	98,966	102,112	106,401	-3,146	-7,435
Residual Fuel Oil					
Residual fuel oil production	782	869	1,002	-87	-220
Residual fuel oil stocks	40,224	40,888	46,343	-664	-6,119
Imports					
Crude oil imports	2,382	3,155	2,710	-773	-328
Product imports	1,457	1,817	2,114	-360	-657
Crude Oil Stocks					
Crude oil stocks	336,234	336,360	334,208	-126	2,026

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended March 21, 1986 NO. 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,158	956	971	1,487	65.3
Appal. No. 1	94	90	91	116	78.4
DISTRICT 1 TOTAL	1,252	1,046	1,062	1,603	66.3
Appal. No. 2	72	64	64	66	97.0
Ind., Ill., Ky.	1,819	1,703	1,732	2,176	79.6
Minn., Wis., Daks.	309	286	286	301	95.0
Okla., Kans., Mo.	889	579	581	726	80.0
DISTRICT 2 TOTAL	3,089	2,632	2,663	3,269	81.5
Inland Texas	618	479	486	547	88.8
Texas Gulf Coast	3,343	2,805	2,960	3,736	79.2
La. Gulf Coast	2,018	1,706	1,717	2,608	65.8
N. La. and Ark.	135	118	121	250	48.4
New Mexico	35	32	32	68	47.1
DISTRICT 3 TOTAL	6,149	5,140	5,316	7,209	73.7
DISTRICT 4 TOTAL	427	384	386	559	69.1
DISTRICT 5 TOTAL	2,408*	2,266*	2,299*	3,034	75.8*
TOTAL U.S.	13,325	11,468	11,726	15,674	74.8
TOTAL U.S.					
Weeks Ended:					
MAR. 14, 1986	13,267*	11,592*	11,774*	15,674	75.1*
MAR. 22, 1985	12,302	11,386	11,544	15,621	73.9
DISTRICTS 1-4					
Weeks Ended:					
MAR. 21, 1986	10,917	9,202	9,427	12,640	74.6
MAR. 14, 1986	10,836	9,299	9,481	12,640	75.0
MAR. 22, 1985	10,084	9,179	9,326	12,570	74.2

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended March 21, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	571	130	441	3	36	325	106
Appal. No. 1	45	16	29	--	--	27	3
DISTRICT 1 TOTAL	616	146	470	3	36	352	109
Appal. No. 2	38	13	25	--	1	18	3
Ind., Ill., Ky	952	237	715	16	122	354	58
Minn., Wis., Daks.	156	29	127	3	18	67	7
Okla., Kans., Mo.	334	154	180	1	45	172	10
DISTRICT 2 TOTAL	1,480	433	1,047	20	186	611	78
Inland Texas	265	89	176	29	30	119	27
Texas Gulf Coast	1,364	416	948	38	299	587	117
La. Gulf Coast	953	278	675	28	228	525	81
N. La. and Ark.	28	14	14	5	--	32	10
New Mexico	29	17	12	2	1	7	--
DISTRICT 3 TOTAL	2,639	814	1,825	102	558	1,270	235
DISTRICT 4 TOTAL	195	77	118	14	19	104	13
DISTRICT 5 TOTAL	1,031*	354*	677*	47	313	390*	347
TOTAL U.S.	5,961	1,824	4,137	186	1,112	2,727	782
TOTAL U.S. **Weeks Ended:**							
MAR. 14, 1986	6,183*	2,009*	4,174*	168	1,226	2,642*	869
MAR. 22, 1985	6,019	2,124	3,895	222	1,004	2,238	1,002
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 21, 1986	4,930	1,470	3,460	139	799	2,337	435
MAR. 14, 1986	5,147	1,695	3,452	119	924	2,258	530
MAR. 22, 1985	5,115	1,824	3,291	160	749	1,883	556

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended March 21, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,009	1,802	4,206	1	89	610	4,368	881	--
Central Atlantic	32,279	9,361	17,876	5,042	105	4,744	18,033	12,766	10,921
Lower Atlantic	27,125	9,828	16,874	423	718	4,645	11,760	3,402	402
DISTRICT 1 TOTAL	65,413	20,991	38,956	5,466	912	9,999	34,161	17,049	11,323
DISTRICT 2 TOTAL	65,751*	24,937*	33,292	7,522	953	9,831	28,904*	3,464	14,934
DISTRICT 3 TOTAL	58,541	17,135	27,458	13,948	2,599	11,905	21,327	9,482	48,828
DISTRICT 4 TOTAL	8,154	2,897	2,749	2,508	428	774	2,498	398	2,175
DISTRICT 5 TOTAL	29,436*	9,296	13,065*	7,075*	1,502	6,849*	12,076*	9.831	24,283*
TOTAL U.S.	227,295	75,256	115,520	36,519	6,394	39,358	98,966	40,224	101,543
TOTAL U.S.									
Weeks Ended:									
MAR. 14, 1986	236,056*	78,034*	121,081*	36,941*	6,032	39,398*	102,112*	40,888	102,103*
MAR. 22, 1985	219,993	81,365	102,794	35,834	5,925	34,609	106,401	46,343	106,502
DISTRICTS 1–4									
Weeks Ended:									
MAR. 21, 1986	197,859	65,960	102,455	29,444	4,892	32,509	86,890	30,393	77,260
MAR. 14, 1986	205,967*	69,116*	108,027	28,824	4,338	33,439	90,553*	31,274	77,663
MAR. 22, 1985	193,099	72,423	92,320	28,356	4,489	28,112	95,631	35,934	79,565

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended March 21, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 21, 1986	5,924.5	5,912.0	2,367	503	249,406
MAR. 14, 1986	5,924.5	--	3,074	524	249,283*
MAR. 7, 1986	5,863.5	--	2,833	533	246,451
FEB. 28, 1986	5,863.5	--	2,703	582	248,455
DISTRICT 5 TOTAL					
MAR. 21, 1986	3,049.1	3,038.0	15	15	86,828 #
MAR. 14, 1986	3,049.1	--	81	36	87,077*
MAR. 7, 1986	3,070.2	--	234	17	90,668
FEB. 28, 1986	3,070.2	--	341	50	84,670
#INCLUDES 31,355 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 21, 1986	8,973.6	8,950.0	2,382	518	336,234 #
MAR. 14, 1986	8,973.6	--	3,155	560	336,360*
MAR. 7, 1986	8,933.7	--	3,067	550	337,119
FEB. 28, 1986	8,933.7	--	3,044	632	333,125
MAR. 22, 1985	9,021.0/a	--	2,710	335	334,208

/a - DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 21, 1986	13,011	75,608	147,150	13,637	249,406	86,828 #	336,234 #
MAR. 14, 1986	14,022*	75,790*	146,583	12,888	249,283*	87,077*	336,360*
MAR. 22, 1985	15,354	70,405	140,438	13,647	239,844	94,364	334,208

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 21, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	69	--	69	--	--	--	46	120	11	--	--	246
Central Atlantic	156	--	156	--	3	--	93	9	12	11	93	377
Lower Atlantic	40	--	40	--	--	7	18	194	--	--	13	272
DISTRICT 1 TOTAL												
MAR. 21, 1986	265	--	265	--	3	7	157	323	23	11	106	895
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
MAR. 7, 1986	322	29	293	26	3	24	162	521	31	24	61	1,174
FEB. 28, 1986	324	61	263	62	3	47	26	596	32	38	128	1,256
DISTRICTS 2-4 TOTAL												
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
MAR. 7, 1986	17	2	15	3	71	--	3	25	240	75	90	524
FEB. 28, 1986	13	1	12	--	--	--	3	57	213	150	98	534
DISTRICT 5 TOTAL												
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
MAR. 14, 1986	20	--	20	--*	--	40*	6	8	13	--	10	97
MAR. 7, 1986	26	5	21	9	--	7	6	8	9	1	10	76
FEB. 28, 1986	40	6	34	--	--	7	9	8	18	1	15	98
TOTAL U.S.	291	--	291	--	44	14	166	352	182	30	378	1,457
TOTAL U.S. Weeks Ended:												
MAR. 14, 1986	185	11	174	--*	5	74*	244	750	217	55	287	1,817
MAR. 7, 1986	365	36	329	38	74	31	171	554	280	100	161	1,774
FEB. 28, 1986	377	68	309	62	3	54	38	661	263	189	241	1,888
MAR. 22, 1985	349	144	205	N/A	32	54	210	725	213	363	168	2,114

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

03/14/86	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,431
			TOTAL U.S.	13,267
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,293
			TOTAL U.S.	11,592
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,293
			TOTAL U.S.	11,774
		% OPERABLE	DISTRICT 5 TOTAL	75.6
			TOTAL U.S.	75.1
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,036
			TOTAL U.S.	6,183
		LEADED MGAS	DISTRICT 5 TOTAL	314
			TOTAL U.S.	2,009
		UNLEADED MGAS	DISTRICT 5 TOTAL	722
			TOTAL U.S.	4,174
		DISTILLATE FUEL	DISTRICT 5 TOTAL	384
			TOTAL U.S.	2,642
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	68,098
			DISTRICT 5 TOTAL	30,089
			TOTAL U.S.	236,056
			DISTRICTS 1-4	205,967
		LEADED MGAS	DISTRICT 2 TOTAL	26,292
			TOTAL U.S.	78,034
			DISTRICTS 1-4	69,116
		UNLEADED MGAS	DISTRICT 5 TOTAL	13,054
			TOTAL U.S.	121,081
		BLENDING COMPS	DISTRICT 5 TOTAL	8,117
			TOTAL U.S.	36,941
		KEROSINE JET	DISTRICT 5 TOTAL	5,959
			TOTAL U.S.	39,398
		DISTILLATE FUEL	DISTRICT 2 TOTAL	31,913
			DISTRICT 5 TOTAL	11,559
			TOTAL U.S.	102,112
			DISTRICTS 1-4	90,553
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,440
			TOTAL U.S.	102,103
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	249,283
			DISTRICT 5 TOTAL	87,077
			TOTAL U.S.	336,360
	PAGE 4 B	TOTAL	PAD DISTRICT 1	14,022
			PAD DISTRICT 2	75,790
			TOTAL PAD DISTRICTS 1-4	249,283
			PAD DISTRICT 5	87,077
			TOTAL U.S.	336,360
	PAGE 5	BLENDING COMPS	DISTRICT 5 TOTAL	0
			TOTAL U.S.	0
		KEROSINE JET	DISTRICT 5 TOTAL	40
			TOTAL U.S.	74

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** March 28, 1986 **NO.** 13

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/28/86	**Last Week Ending:** 03/21/86	**Last Year Week Ending:** 03/29/85	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	11,994	11,764	11,605	230	389
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	76.5	75.1	74.3		
Motor Gasoline					
Total motor gasoline production	6,059	5,961	6,216	98	-157
Finished leaded motor gasoline production	1,937	1,824	2,330	113	-393
Finished unleaded motor gasoline production	4,122	4,137	3,886	-15	236
Total motor gasoline stocks	225,468	228,484	221,005	-3,016	4,463
Finished leaded motor gasoline stocks	74,507	75,256	82,776	-749	-8,269
Finished unleaded motor gasoline stocks	116,053	116,609	102,235	-556	13,818
Distillate Fuel Oil					
Distillate fuel oil production	2,861	2,727	2,359	134	502
Distillate fuel oil stocks	95,143	97,766	100,212	-2,623	-5,069
Residual Fuel Oil					
Residual fuel oil production	813	799	1,083	14	-270
Residual fuel oil stocks	39,387	40,356	44,607	-969	-5,220
Imports					
Crude oil imports	3,519	2,382	2,976	1,137	543
Product imports	1,717	1,457	1,798	260	-81
Crude Oil Stocks					
Crude oil stocks	342,605	336,138	337,661	6,467	4,944

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** March 28, 1986 **NO.** 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,205	981	994	1,487	66.8
Appal. No. 1	103	100	100	116	86.2
DISTRICT 1 TOTAL	1,308	1,081	1,094	1,603	68.2
Appal. No. 2	63	55	55	66	83.3
Ind., Ill., Ky	1,934	1,749	1,772	2,176	81.4
Minn., Wis., Daks.	304	283	283	301	94.0
Okla., Kans., Mo.	678*	599	603	726	83.1
DISTRICT 2 TOTAL	2,979*	2,686	2,713	3,269	83.0
Inland Texas	585	442	442	547	80.8
Texas Gulf Coast	3,360	2,833	3,023	3,736	80.9
La. Gulf Coast	2,060	1,776	1,786	2,608	68.5
N. La. and Ark.	102	94	97	250	38.8
New Mexico	38	35	35	68	51.5
DISTRICT 3 TOTAL	6,145	5,180	5,383	7,209	74.7
DISTRICT 4 TOTAL	426*	418	421	559	75.3
DISTRICT 5 TOTAL	2,449*	2,374*	2,383*	3,034	78.5*
TOTAL U.S.	13,307	11,739	11,994	15,674	76.5
TOTAL U.S. **Weeks Ended:**					
MAR. 21, 1986	13,101*	11,507*	11,764*	15,674	75.1*
MAR. 29, 1985	12,487	11,467	11,605	15,621	74.3
DISTRICTS 1-4 **Weeks Ended:**					
MAR. 28, 1986	10,858	9,365	9,611	12,640	76.0
MAR. 21, 1986	10,654*	9,202	9,427	12,640	74.6
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	558	137	421	17	48	357	110
Appal. No. 1	42	12	30	--	--	33	6
DISTRICT 1 TOTAL	600	149	451	17	48	390	116
Appal. No. 2	33	10	23	--	--	16	5
Ind., Ill., Ky.	1,097	286	811	18	103	390	58
Minn., Wis., Daks	170	50	120	5	10	82	5
Okla., Kans., Mo.	355	182	173	2	28	176	11
DISTRICT 2 TOTAL	1,655	528	1,127	25	141	664	79
Inland Texas	260	97	163	29	32	117	26
Texas Gulf Coast	1,231	415	816	40	345	657	170
La. Gulf Coast	1,053	300	753	14	234	494	80
N. La. and Ark.	25	13	12	2	--	30	6
New Mexico	20	10	10	1	3	8	--
DISTRICT 3 TOTAL	2,589	835	1,754	86	614	1,306	282
DISTRICT 4 TOTAL	225	118	107	13	24	108	13
DISTRICT 5 TOTAL	990	307	683	61	251	393	323*
TOTAL U.S.	6,059	1,937	4,122	202	1,078	2,861	813
TOTAL U.S. **Weeks Ended:**							
MAR. 21, 1986	5,961	1,824	4,137	186	1,112	2,727	799*
MAR. 29, 1985	6,216	2,330	3,886	237	935	2,359	1,083
DISTRICTS 1-4 **Weeks Ended:**							
MAR. 28, 1986	5,069	1,630	3,439	141	827	2,468	490
MAR. 21, 1986	4,930	1,470	3,460	139	799	2,337	435
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,778	1,756	4,021	1	96	570	4,381	903	--
Central Atlantic	29,588*	8,799*	16,105*	4,684*	197*	3,987*	17,337*	12,498	10,522
Lower Atlantic	30,718*	10,944*	19,366*	408*	625*	5,179*	11,207*	3,187	415
DISTRICT 1 TOTAL	66,084	21,499	39,492	5,093	918	9,736	32,925*	16,588	10,937
DISTRICT 2 TOTAL	65,634	24,226	34,165	7,243	994	10,069	28,110	3,498	14,663
DISTRICT 3 TOTAL	57,484*	16,930	27,287*	13,267	2,279	12,059	20,912	8,943	47,677
DISTRICT 4 TOTAL	7,835	2,935	2,666	2,234	404	798	2,271	432	2,292*
DISTRICT 5 TOTAL	28,431*	8,917	12,443	7,071*	1,582	6,236	10,925*	9,926*	25,076
TOTAL U.S.	225,468	74,507	116,053	34,908	6,177	38,898	95,143	39,387	100,645
TOTAL U.S. **Weeks Ended:**									
MAR. 21, 1986	228,484*	75,256	116,609*	36,619*	6,394	39,358	97,766*	40,356*	101,661*
MAR. 29, 1985	221,005	82,776	102,235	35,994	6,341	34,733	100,212	44,607	105,548
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 28, 1986	197,037	65,590	103,610	27,837	4,595	32,662	84,218	29,461	75,569
MAR. 21, 1986	198,948*	65,960	103,544*	29,444	4,892	32,509	85,539*	30,393	77,378*
MAR. 29, 1985	193,720	73,827	91,579	28,314	4,930	28,436	89,714	35,665	78,880

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 28, 1986	5,924.5	5,812.0	3,232	603	255,677
MAR. 21, 1986	5,924.5	--	2,367	503	249,406
MAR. 14, 1986	5,924.5	--	3,074	524	249,283
MAR. 7, 1986	5,863.5	--	2,833	533	246,451
DISTRICT 5 TOTAL					
MAR. 28, 1986	3,049.1	2,957.0	287	40	86,928 ‡
MAR. 21, 1986	3,049.1	--	15	15	86,732*
MAR. 14, 1986	3,049.1	--	81	36	87,077
MAR. 7, 1986	3,070.2	--	234	17	90,668

‡INCLUDES 30,079 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.					
MAR. 28, 1986	8,973.6	8,769.0	3,519	643	342,605 ‡
MAR. 21, 1986	8,973.6	--	2,382	518	336,138*
MAR. 14, 1986	8,973.6	--	3,155	560	336,360
MAR. 7, 1986	8,933.7	--	3,067	550	337,119
MAR. 29, 1985	9,021.0 a/	--	2,976	485	337,661

a/ - DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 28, 1986	15,062	76,192	150,796	13,627	255,677	86,928 ‡	342,605 ‡
MAR. 21, 1986	13,011	75,608	147,150	13,637	249,406	86,732*	336,138*
MAR. 29, 1985	15,676	69,636	146,236	13,682	245,230	92,431	337,661

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[1] See definitional notes, Page 6.

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API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	100	--	100	--	--	--	31	45	14	--	--	190
Central Atlantic	119	3	116	51	--	--	91	269	36	11	58	635
Lower Atlantic	51	--	51	--	--	1	--	235	--	--	--	287
DISTRICT 1 TOTAL												
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
MAR. 21, 1986	265	--	265	--	3	7	157	323	23	11	106	895
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
MAR. 7, 1986	322	29	293	26	3	24	162	521	31	24	61	1,174
DISTRICTS 2-4 TOTAL												
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
MAR. 7, 1986	17	2	15	3	71	--	3	25	240	75	90	524
DISTRICT 5 TOTAL												
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
MAR. 14, 1986	20	--	20	--	--	40	6	8	13	--	10	97
MAR. 7, 1986	26	5	21	9	--	7	6	8	9	1	10	76
TOTAL U.S.	310	5	305	58	--	8	136	560	213	74	358	1,717
TOTAL U.S. Weeks Ended:												
MAR. 21, 1986	291	--	291	--	44	14	166	352	182	30	378	1,457
MAR. 14, 1986	185	11	174	--	5	74	244	750	217	55	287	1,817
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MAR. 29, 1985	437	242	195	N/A	35	9	113	385	129	349	341	1,798

---

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

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Pages 3 and 5—Stocks and Imports of Petroleum Products

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Reported on a Port of Entry basis.
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API STATISTICAL BULLETIN
WEEK ENDED: MAR. 28, 1986

REVISIONS

03/21/86	PAGE 1	TOTAL REFINERY INPUT	OKLA., KANS., MO.	656
			DISTRICT 2 TOTAL	2,856
			DISTRICT 4 TOTAL	397
			DISTRICT 5 TOTAL	2,447
			TOTAL U.S.	13,101
			DISTRICTS 1-4	10,654
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,305
			TOTAL U.S.	11,507
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,337
			TOTAL U.S.	11,764
		% OPERABLE	DISTRICT 5 TOTAL	77.0
			TOTAL U.S.	75.1
	PAGE 2	RESIDUAL FUEL	DISTRICT 5 TOTAL	364
			TOTAL U.S.	799
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,603
			LOWER ATLANTIC	29,801
			DISTRICT 3 TOTAL	59,630
			DISTRICT 5 TOTAL	29,536
			TOTAL U.S.	228,484
			DISTRICTS 1-4	198,948
		LEADED MGAS	CENTRAL ATLANTIC	8,853
			LOWER ATLANTIC	10,336
		UNLEADED MGAS	CENTRAL ATLANTIC	15,727
			LOWER ATLANTIC	19,023
			DISTRICT 3 TOTAL	28,547
			TOTAL U.S.	116,609
			DISTRICTS 1-4	103,544
		BLENDING COMPS	CENTRAL ATLANTIC	5,023
			LOWER ATLANTIC	442
			DISTRICT 5 TOTAL	7,175
			TOTAL U.S.	36,619
		NAPHTHA JET	CENTRAL ATLANTIC	89
			LOWER ATLANTIC	734
		KEROSINE JET	CENTRAL ATLANTIC	4,639
			LOWER ATLANTIC	4,750
		DISTILLATE FUEL	CENTRAL ATLANTIC	16,177
			LOWER ATLANTIC	12,265
			DISTRICT 1 TOTAL	32,810
			DISTRICT 5 TOTAL	12,227
			TOTAL U.S.	97,766
			DISTRICTS 1-4	85,539
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,963
			TOTAL U.S.	40,356
		UNFINISHED OILS	DISTRICT 4 TOTAL	2,293
			TOTAL U.S.	101,661

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 28, 1986

REVISIONS

			DISTRICTS 1-4	77,378
PAGE 4	T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	86,732
			TOTAL U.S.	336,138
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	31,110
PAGE 4	B	TOTAL	PAD DISTRICT 5	86,732
			TOTAL U.S.	336,138

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** April 4, 1986 **NO.** 14

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/04/86	Last Week Ending: 03/28/86	Last Year Week Ending: 04/05/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,143	11,963	11,557	180	586
Operable capacity	15,674	15,674	15,514	0	160
Percent operated	77.5	76.3	74.5		
Motor Gasoline					
Total motor gasoline production	6,075	6,059	6,366	16	-291
Finished leaded motor gasoline production	1,997	1,937	2,344	60	-347
Finished unleaded motor gasoline production	4,078	4,122	4,022	-44	56
Total motor gasoline stocks	216,526	225,468	220,056	-8,942	-3,530
Finished leaded motor gasoline stocks	70,388	74,507	81,966	-4,119	-11,578
Finished unleaded motor gasoline stocks	111,239	116,053	102,914	-4,814	8,325
Distillate Fuel Oil					
Distillate fuel oil production	2,662	2,861	2,343	-199	319
Distillate fuel oil stocks	96,129	95,143	98,867	986	-2,738
Residual Fuel Oil					
Residual fuel oil production	925	813	1,018	112	-93
Residual fuel oil stocks	39,074	39,387	45,178	-313	-6,104
Imports					
Crude oil imports	3,252	3,519	3,169	-267	83
Product imports	1,889	1,717	1,331	172	558
Crude Oil Stocks					
Crude oil stocks	337,818	342,620	330,959	-4,802	6,859

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 67 For Week Ended April 4, 1986 NO. 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,301	1,125	1,138	1,487	76.5
Appal. No. 1	110	106	106	116	91.4
DISTRICT 1 TOTAL	1,411	1,231	1,244	1,603	77.6
Appal. No. 2	80	73	73	66	110.6
Ind., Ill., Ky.	1,866	1,606	1,627	2,176	74.8
Minn., Wis., Daks.	318	300	300	301	99.7
Okla., Kans., Mo.	601	534	534	726	73.6
DISTRICT 2 TOTAL	2,865	2,513	2,534	3,269	77.5
Inland Texas	640	489	489	547	89.4
Texas Gulf Coast	3,354*	2,791	2,978*	3,736	79.7*
La. Gulf Coast	2,017	1,883	2,002	2,608	76.8
N. La. and Ark.	85	77	79	250	31.6
New Mexico	37	35	36	68	52.9
DISTRICT 3 TOTAL	6,133*	5,275	5,584*	7,209	77.5*
DISTRICT 4 TOTAL	463	450	452	559	80.9
DISTRICT 5 TOTAL	2,388	2,310	2,329	3,034	76.8
TOTAL U.S.	13,260	11,779	12,143	15,674	77.5
TOTAL U.S. **Weeks Ended:**					
MAR. 28, 1986	13,275*	11,739	11,963*	15,674	76.3*
APR. 5, 1985	12,446	11,405	11,557	15,514	74.5
DISTRICTS 1-4 **Weeks Ended:**					
APR. 04, 1986	10,872	9,469	9,814	12,640	77.6
MAR. 28, 1986	10,826*	9,365	9,580*	12,640	75.8*
APR. 5, 1985	10,207	9,192	9,325	12,502	74.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	618	132	486	1	40	281	120
Appal. No. 1	46	11	35	--	--	32	5
DISTRICT 1 TOTAL	664	143	521	1	40	313	125
Appal. No. 2	43	13	30	--	--	20	5
Ind., Ill., Ky	991	298	693	10	91	368	56
Minn., Wis., Daks.	154	51	103	3	7	86	8
Okla., Kans., Mo.	308	168	140	1	45	163	6
DISTRICT 2 TOTAL	1,496	530	966	14	143	637	75
Inland Texas	274	100	174	30	30	115	27
Texas Gulf Coast	1,394	562	832	48	307	569	188
La. Gulf Coast	1,008	246	762	10	254	485	109
N. La. and Ark	22	12	10	1	--	19	5
New Mexico	20	8	12	1	3	8	--
DISTRICT 3 TOTAL	2,718	928	1,790	90	594	1,196	329
DISTRICT 4 TOTAL	217	108	109	10	30	116	16
DISTRICT 5 TOTAL	980	288	692	47	205	400	380
TOTAL U.S.	6,075	1,997	4,078	162	1,012	2,662	925
TOTAL U.S. Weeks Ended:							
MAR. 28, 1986	6,059	1,937	4,122	202	1,078	2,861	813
APR. 5, 1985	6,366	2,344	4,022	215	910	2,343	1,018
DISTRICTS 1–4 Weeks Ended:							
APR. 04, 1986	5,095	1,709	3,386	115	807	2,262	545
MAR. 28, 1986	5,069	1,630	3,439	141	827	2,468	490
APR. 5, 1985	5,325	1,948	3,377	155	676	2,016	539

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,299	1,595	3,703	1	91	620	5,001	775	--
Central Atlantic	28,216	8,070	15,420	4,726	244	4,991	17,890	11,826	12,318
Lower Atlantic	29,672	10,741	18,496	435	527	5,706	11,275	3,180	447
DISTRICT 1 TOTAL	63,187	20,406	37,619	5,162	862	11,317	34,166	15,781	12,765
DISTRICT 2 TOTAL	64,301	24,118	33,068	7,115	944	10,047	27,691	3,289	14,619*
DISTRICT 3 TOTAL	54,533	14,749	26,144	13,640	2,026	12,894	21,795	9,744	48,353
DISTRICT 4 TOTAL	7,757	2,740	2,647	2,370	375	808	2,320	439	2,336
DISTRICT 5 TOTAL	26,748	8,375	11,761	6,612	1,705	6,471	10,157	9,821	25,837
TOTAL U.S.	216,526	70,388	111,239	34,899	5,912	41,537	96,129	39,074	103,910
TOTAL U.S. Weeks Ended:									
MAR. 28, 1986	225,468	74,507	116,053	34,908	6,177	38,898	95,143	39,387	100,755*
APR. 5, 1985	220,056	81,966	102,914	35,176	6,659	34,730	98,867	45,178	109,351
DISTRICTS 1–4 Weeks Ended:									
APR. 04, 1986	189,778	62,013	99,478	28,287	4,207	35,066	85,972	29,253	78,073
MAR. 28, 1986	197,037	65,590	103,610	27,837	4,595	32,662	84,218	29,461	75,679*
APR. 5, 1985	193,472	72,836	92,335	28,301	5,176	28,873	88,251	34,982	81,391

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 04, 1986	5,924.5	5,812.0	3,090	452	256,745
MAR. 28, 1986	5,924.5	--	3,232	603	255,807*
MAR. 21, 1986	5,924.5	--	2,367	503	249,406
MAR. 14, 1986	5,924.5	--	3,074	524	249,283
DISTRICT 5 TOTAL					
APR. 04, 1986	3,049.1	2,957.0	162	25	81,073 ‡
MAR. 28, 1986	3,049.1	--	287	40	86,813*
MAR. 21, 1986	3,049.1	--	15	15	86,732
MAR. 14, 1986	3,049.1	--	81	36	87,077
‡INCLUDES 26,843 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 04, 1986	8,973.6	8,769.0	3,252	477	337,818 ‡
MAR. 28, 1986	8,973.6	--	3,519	643	342,620*
MAR. 21, 1986	8,973.6	--	2,382	518	336,138
MAR. 14, 1986	8,973.6	--	3,155	560	336,360
APR. 5, 1985	9,021.0 a/	--	3,169	425	330,959

a/ DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 04, 1986	15,088	74,583	153,393	13,681	256,745	81,073 ‡	337,818 ‡
MAR. 28, 1986	15,062	76,192	150,926*	13,627	255,807*	86,813*	342,620*
APR. 5, 1985	16,856	70,035	142,870	13,789	243,550	87,409	330,959

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	174	--	174	--	--	--	--	65	20	--	--	259
Central Atlantic	85	3	82	30	--	--	191	477	31	32	80	926
Lower Atlantic	--	--	--	--	--	18	--	--	--	--	--	18
DISTRICT 1 TOTAL												
APR. 04, 1986	259	3	256	30	--	18	191	542	51	32	80	1,203
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
MAR. 21, 1986	265	--	265	--	3	7	157	323	23	11	106	895
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
DISTRICTS 2-4 TOTAL												
APR. 04, 1986	7	--	7	7	--	--	9	39	193	55	223	533
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
DISTRICT 5 TOTAL												
APR. 04, 1986	66	2	64	11	--	7	7	13	13	3	33	153
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
MAR. 14, 1986	20	--	20	--	--	40	6	8	13	--	10	97
TOTAL U.S.	332	5	327	48	--	25	207	594	257	90	336	1,889
TOTAL U.S. Weeks Ended:												
MAR. 28, 1986	310	5	305	58	--	8	136	560	213	74	358	1,717
MAR. 21, 1986	291	--	291	--	44	14	166	352	182	30	378	1,457
MAR. 14, 1986	185	11	174	--	5	74	244	750	217	55	287	1,817
APR. 5, 1985	356	162	194	N/A	--	12	80	349	50	382	102	1,331

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 04, 1986

REVISIONS

03/28/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,328
			DISTRICT 3 TOTAL	6,113
			TOTAL U.S.	13,275
			DISTRICTS 1-4	10,826
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,992
			DISTRICT 3 TOTAL	5,352
			TOTAL U.S.	11,963
			DISTRICTS 1-4	9,580
		% OPERABLE	TEXAS GULF COAST	80.1
			DISTRICT 3 TOTAL	74.2
			TOTAL U.S.	76.3
			DISTRICTS 1-4	75.8
	PAGE 3	UNFINISHED OILS	DISTRICT 2 TOTAL	14,773
			TOTAL U.S.	100,755
			DISTRICTS 1-4	75,679
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,807
			DISTRICT 5 TOTAL	86,813
			TOTAL U.S.	342,620
	PAGE 4 B	TOTAL	PAD DISTRICT 3	150,926
			TOTAL PAD DISTRICTS 1-4	255,807
			PAD DISTRICT 5	86,813
			TOTAL U.S.	342,620

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** April 11, 1986 **NO.** 15

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/11/86	Last Week Ending: 04/04/86	Last Year Week Ending: 04/12/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,407	12,002	11,917	405	490
Operable capacity	15,511	15,674	15,514	-163	-3
Percent operated	80.0	76.6	76.8		
Motor Gasoline					
Total motor gasoline production	6,338	6,051	6,315	287	23
Finished leaded motor gasoline production	1,860	1,997	2,301	-137	-441
Finished unleaded motor gasoline production	4,478	4,054	4,014	424	464
Total motor gasoline stocks	214,077	216,393	216,316	-2,316	-2,239
Finished leaded motor gasoline stocks	68,489	70,388	80,309	-1,899	-11,820
Finished unleaded motor gasoline stocks	111,245	111,106	101,744	139	9,501
Distillate Fuel Oil					
Distillate fuel oil production	2,796	2,662	2,465	134	331
Distillate fuel oil stocks	96,060	96,129	99,391	-69	-3,331
Residual Fuel Oil					
Residual fuel oil production	966	925	943	41	23
Residual fuel oil stocks	38,053	39,074	43,272	-1,021	-5,219
Imports					
Crude oil imports	4,153	3,252	2,067	901	2,086
Product imports	2,243	1,889	1,548	354	695
Crude Oil Stocks					
Crude oil stocks	341,502	338,410	329,321	3,092	12,181

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended April 11, 1986 NO. 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,278	1,137	1,138	1,336	85.2
Appal. No. 1	117	114	115	109	105.5
DISTRICT 1 TOTAL	1,395	1,251	1,253	1,445	86.7
Appal. No. 2	70	63	63	66	95.5
Ind., Ill., Ky	2,170*	1,892*	1,912*	2,207	86.6*
Minn., Wis., Daks	313	296	296	317	93.4
Okla., Kans., Mo.	602	536	540	726	74.4
DISTRICT 2 TOTAL	3,155*	2,787*	2,811*	3,316	84.8*
Inland Texas	576	437	439	551	79.7
Texas Gulf Coast	3,523	2,930	3,090	3,690	83.7
La. Gulf Coast	2,202*	1,875	1,879*	2,607	72.1*
N. La. and Ark.	127	112	114	248	46.0
New Mexico	65	62	63	68	92.6
DISTRICT 3 TOTAL	6,493*	5,416	5,585*	7,164	78.0*
DISTRICT 4 TOTAL	443	429	432	552	78.3
DISTRICT 5 TOTAL	2,462	2,314	2,326	3,034	76.7
TOTAL U.S.	13,948	12,197	12,407	15,511	80.0
TOTAL U.S. **Weeks Ended:**					
APR. 4, 1986	13,358*	11,760*	12,002*	15,674	76.6*
APR. 12, 1985	12,950	11,754	11,917	15,514	76.8
DISTRICTS 1-4 **Weeks Ended:**					
APR. 11, 1986	11,486	9,883	10,081	12,477	80.8
APR. 4, 1986	10,970*	9,450*	9,673*	12,640	76.5*
APR. 12, 1985	10,625	9,521	9,684	12,502	77.5

* See Revisions on Page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended April 11, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	650	125	525	11	46	310	107
Appal. No. 1	49	16	33	--	--	36	6
DISTRICT 1 TOTAL	699	141	558	11	46	346	113
Appal. No. 2	42	10	32	--	--	13	5
Ind., Ill., Ky.	1,114	259	855	24	96	442	69
Minn., Wis., Daks.	166	29	137	3	8	88	9
Okla., Kans., Mo.	325	167	158	1	37	187	6
DISTRICT 2 TOTAL	1,647	465	1,182	28	141	730	89
Inland Texas	284	91	193	27	30	111	29
Texas Gulf Coast	1,417	478	939	22	276	623	202
La. Gulf Coast	1,101	281	820	23	218	472	136
N. La. and Ark.	22	10	12	4	1	27	4
New Mexico	32	13	19	8	1	15	--
DISTRICT 3 TOTAL	2,856	873	1,983	84	526	1,248	371
DISTRICT 4 TOTAL	238	114	124	13	29	117	8
DISTRICT 5 TOTAL	898*	267	631*	40	251	355	385
TOTAL U.S.	6,338	1,860	4,478	176	993	2,796	966
TOTAL U.S. **Weeks Ended:**							
APR. 4, 1986	6,051*	1,997	4,054*	162	1,012	2,662	925
APR. 12, 1985	6,315	2,301	4,014	226	1,008	2,465	943
DISTRICTS 1–4 **Weeks Ended:**							
APR. 11, 1986	5,440	1,593	3,847	136	742	2,441	581
APR. 4, 1986	5,095	1,709	3,386	115	807	2,262	545
APR. 12, 1985	5,377	1,944	3,433	175	764	2,108	514

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 8

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,357	1,557	3,799	1	141	692	4,504	826	--
Central Atlantic	27,922	7,971	15,605	4,346	288	4,848	17,170	11,145	11,633*
Lower Atlantic	29,343	9,709	19,200	434	637	4,192	11,476	3,586	410
DISTRICT 1 TOTAL	62,622	19,237	38,604	4,781	1,066	9,732	33,150	15,557	12,043*
DISTRICT 2 TOTAL	62,615	22,902	33,072	6,641	863	9,457	28,137	3,268	14,508
DISTRICT 3 TOTAL	54,688	15,642	25,419	13,627	2,099	13,026	22,121	9,901	47,772
DISTRICT 4 TOTAL	7,584	2,801	2,477	2,306	379	833	2,638	400	2,497
DISTRICT 5 TOTAL	26,568*	7,907	11,673*	6,988	1,607	5,862	10,014	8,927	24,938
TOTAL U.S.	214,077	68,489	111,245	34,343	6,014	38,910	96,060	38,053	101,758
TOTAL U.S. **Weeks Ended:**									
APR. 4, 1986	216,393*	70,388	111,106*	34,899	5,912	41,537	96,129	39,074	103,013*
APR. 12, 1985	216,316	80,309	101,744	34,263	6,504	35,114	99,391	43,272	110,221
DISTRICTS 1–4 **Weeks Ended:**									
APR. 11, 1986	187,509	60,582	99,572	27,355	4,407	33,048	86,046	29,126	76,820
APR. 4, 1986	189,778	62,013	99,478	28,287	4,207	35,066	85,972	29,253	77,176*
APR. 12, 1985	190,317	71,435	91,110	27,772	4,914	28,939	89,413	34,193	82,419

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 8

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 11, 1986	5,808.5	5,812.0	3,846	397	256,467
APR. 4, 1986	5,807.5*	--	3,090	452	257,045*
MAR. 28, 1986	5,807.5*	--	3,232	603	255,807
MAR. 21, 1986	5,807.5*	--	2,367	503	249,406
DISTRICT 5 TOTAL					
APR. 11, 1986	2,992.1	2,957.0	307	30	85,035 #
APR. 4, 1986	3,013.7*	--	162	25	81,365*
MAR. 28, 1986	3,013.7*	--	287	40	86,813
MAR. 21, 1986	3,013.7*	--	15	15	86,732

#INCLUDES 26,610 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
APR. 11, 1986	8,800.6	8,769.0	4,153	427	341,502 #
APR. 4, 1986	8,821.2*	--	3,252	477	338,410*
MAR. 28, 1986	8,821.2*	--	3,519	643	342,620
MAR. 21, 1986	8,821.2*	--	2,382	518	336,138
APR. 12, 1985	8,959.0a/	--	2,067	355	329,321

a/ DOE actual for April 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 11, 1986	14,011	73,624	155,553	13,279	256,467	85,035 #	341,502 #
APR. 4, 1986	15,088	74,883*	153,393	13,681	257,045*	81,365*	338,410*
APR. 12, 1985	15,326	70,900	144,074	13,997	244,297	85,024	329,321

[1] See definitional notes, Page 6.

* See Revisions on Page 8

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	137	--	137	--	--	--	--	--	4	--	--	141
Central Atlantic	99	--	99	37	--	--	107	489	18	--	160	910
Lower Atlantic	75	8	67	--	--	--	43	314	--	--	--	432
DISTRICT 1 TOTAL												
APR. 11, 1986	311	8	303	37	--	--	150	803	22	--	160	1,483
APR. 4, 1986	259	3	256	30	--	18	191	542	51	32	80	1,203
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
MAR. 21, 1986	265	--	265	--	3	7	157	323	23	11	106	895
DISTRICTS 2-4 TOTAL												
APR. 11, 1986	7	--	7	9	--	--	3	5	64	117	401	606
APR. 4, 1986	7	--	7	7	--	--	9	39	193	55	223	533
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
DISTRICT 5 TOTAL												
APR. 11, 1986	53	12	41	14	--	7	7	13	5	--	55	154
APR. 4, 1986	66	2	64	11	--	7	7	13	13	3	33	153
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
TOTAL U.S.	371	20	351	60	--	7	160	821	91	117	616	2,243
TOTAL U.S. **Weeks Ended:**												
APR. 4, 1986	332	5	327	48	--	25	207	594	257	90	336	1,889
MAR. 28, 1986	310	5	305	58	--	8	136	560	213	74	358	1,717
MAR. 21, 1986	291	--	291	--	44	14	166	352	182	30	378	1,457
APR. 12, 1985	211	69	142	N/A	13	7	340	282	172	418	105	1,548

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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	March 1986	February 1986	Nov. 1985
Florida	32.0	33.0	29.0
New York-Pennsylvania	15.0	15.0	16.0
Virginia	-	-	-
West Virginia	10.0	9.0	8.0
Illinois	80.0	75.0	86.0
Indiana	16.0	13.0	14.0
Kansas	205.0	199.0	198.0
Kentucky	22.0	18.0	20.0
Michigan	78.0	79.0	74.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	18.0	19.0
Ohio	42.0	42.0	42.0
Oklahoma	438.0	422.0	430.0
North Dakota	135.0	138.0	137.0
South Dakota	4.0	4.0	4.0
Alabama	60.0	57.0	56.0
Arkansas	48.0	50.0	48.0
Mississippi	84.0	83.0	84.0
New Mexico-So. East	190.0	190.0	187.0
New Mexico-Other	20.5	20.5	23.0
North Louisiana	79.0	79.0	80.0
South Louisiana	1,240.0	1,340.0	1,219.0
Total Louisiana	1,319.0	1,419.0	1,299.0
Texas			
District 1	72.0	72.0	73.0
District 2	107.0	107.0	108.0
District 3	310.0	312.0	316.0
District 4	80.0	80.0	83.0
District 5	26.0	26.0	29.0
District 6, East Texas Field	126.0	127.0	126.0
Other	111.0	112.0	106.0
District 7-B	100.0	101.0	110.0
District 7-C	100.0	101.0	108.0
District 8 and 8-A	1,191.0	1,190.0	1,217.0
District 9	108.0	108.0	109.0
District 10	55.0	55.0	56.0
Total Texas	2,386.0	2,391.0	2,441.0
Colorado	80.0	80.0	80.0
Montana	81.0	80.0	82.0
Utah	105.0	92.0	97.0
Wyoming	335.0	333.0	335.0
Total Dists. 1-4	5,807.5	5,863.5	5,812.0
Alaska	1,855.2	1,898.7	1,804.0
Arizona	0.5	0.5	-
California	1,150.0	1,163.0	1,144.0
Nevada	8.0	8.0	9.0
Total Dist. 5	3,013.7	3,070.2	2,957.0
Total U.S.	8,821.2	8,933.7	8,769.0

API STATISTICAL BULLETIN
WEEK ENDED: APR. 11, 1986

REVISIONS

04/04/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,843
			DISTRICT 2 TOTAL	2,842
			LA. GULF COAST	2,138
			DISTRICT 3 TOTAL	6,254
			TOTAL U.S.	13,358
			DISTRICTS 1-4	10,970
		CRUDE OIL RUNS	IND., ILL., KY	1,587
			DISTRICT 2 TOTAL	2,494
			TOTAL U.S.	11,760
			DISTRICTS 1-4	9,450
		INPUT TO CRUDE OIL	IND., ILL., KY	1,607
			DISTRICT 2 TOTAL	2,514
			LA. GULF COAST	1,881
			DISTRICT 3 TOTAL	5,463
			TOTAL U.S.	12,002
			DISTRICTS 1-4	9,673
		% OPERABLE	IND., ILL., KY	73.9
			DISTRICT 2 TOTAL	76.9
			LA. GULF COAST	72.1
			DISTRICT 3 TOTAL	75.8
			TOTAL U.S.	76.6
			DISTRICTS 1-4	76.5
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	956
			TOTAL U.S.	6,051
		UNLEADED MGAS	DISTRICT 5 TOTAL	668
			TOTAL U.S.	4,054
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	26,615
			TOTAL U.S.	216,393
		UNLEADED MGAS	DISTRICT 5 TOTAL	11,628
			TOTAL U.S.	111,106
		UNFINISHED OILS	CENTRAL ATLANTIC	11,421
			DISTRICT 1 TOTAL	11,868
			TOTAL U.S.	103,013
			DISTRICTS 1-4	77,176
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,045
			DISTRICT 5 TOTAL	81,365
			TOTAL U.S.	338,410
	PAGE 4 B	TOTAL	PAD DISTRICT 2	74,883
			TOTAL PAD DISTRICTS 1-4	257,045
			PAD DISTRICT 5	81,365
			TOTAL U.S.	338,410

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** April 18, 1986 **NO.** 16

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/18/86	Last Week Ending: 04/11/86	Last Year Week Ending: 04/19/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,891	12,407	11,912	484	979
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	83.1	80.0	76.8		
Motor Gasoline					
Total motor gasoline production	6,456	6,338	6,467	118	-11
Finished leaded motor gasoline production	1,992	1,860	2,318	132	-326
Finished unleaded motor gasoline production	4,464	4,478	4,149	-14	315
Total motor gasoline stocks	209,646	214,116	215,832	-4,470	-6,186
Finished leaded motor gasoline stocks	64,835	68,327	78,987	-3,492	-14,152
Finished unleaded motor gasoline stocks	110,363	111,446	103,421	-1,083	6,942
Distillate Fuel Oil					
Distillate fuel oil production	2,803	2,796	2,474	7	329
Distillate fuel oil stocks	95,399	96,060	97,540	-661	-2,141
Residual Fuel Oil					
Residual fuel oil production	920	966	930	-46	-10
Residual fuel oil stocks	37,422	38,053	44,816	-631	-7,394
Imports					
Crude oil imports	3,193	4,153	3,409	-960	-216
Product imports	1,173	2,243	1,390	-1,070	-217
Crude Oil Stocks					
Crude oil stocks	340,030	341,322	332,603	-1,292	7,427

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202)289-6949.

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** April 18, 1986 **NO.** 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,202	1,021	1,021	1,336	76.4
Appal. No. 1	103	99	100	109	91.7
DISTRICT 1 TOTAL	1,305	1,120	1,121	1,445	77.6
Appal. No. 2	71	64	64	66	97.0
Ind., Ill., Ky.	1,987	1,817	1,846	2,207	83.6
Minn., Wis., Daks.	288	270	270	317	85.2
Okla., Kans., Mo.	618	579	579	726	79.8
DISTRICT 2 TOTAL	2,964	2,730	2,759	3,316	83.2
Inland Texas	604	478	496	551	90.0
Texas Gulf Coast	3,638	3,150	3,319	3,690	89.9
La. Gulf Coast	2,244	2,139	2,140	2,607	82.1
N. La. and Ark.	145	131	134	248	54.0
New Mexico	65	63	65	68	95.6
DISTRICT 3 TOTAL	6,696	5,961	6,154	7,164	85.9
DISTRICT 4 TOTAL	449	441	445	552	80.6
DISTRICT 5 TOTAL	2,433	2,412	2,412	3,034	79.5
TOTAL U.S.	13,847	12,664	12,891	15,511	83.1
TOTAL U.S. Weeks Ended:					
APR. 11, 1986	13,948	12,197	12,407	15,511	80.0
APR. 19, 1985	12,759	11,793	11,912	15,514	76.8
DISTRICTS 1-4 Weeks Ended:					
APR. 18, 1986	11,414	10,252	10,479	12,477	84.0
APR. 11, 1986	11,486	9,883	10,081	12,477	80.8
APR. 19, 1985	10,427	9,543	9,662	12,502	77.3

API WEEKLY STATISTICAL BULLETIN
Week Ended April 18, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	683	141	542	22	32	264	102
Appal. No. 1	51	15	36	--	--	31	5
DISTRICT 1 TOTAL	734	156	578	22	32	295	107
Appal. No. 2	42	14	28	--	--	18	2
Ind., Ill., Ky.	1,015	342	673	21	76	431	49
Minn., Wis., Daks.	141	43	98	17	2	72	5
Okla., Kans., Mo.	331	171	160	1	28	196	9
DISTRICT 2 TOTAL	1,529	570	959	39	106	717	65
Inland Texas	278	103	175	34	26	105	24
Texas Gulf Coast	1,530	483	1,047	44	282	668	193
La. Gulf Coast	1,086	226	860	6	222	424	112
N. La. and Ark.	26	7	19	2	7	43	5
New Mexico	37	16	21	9	2	14	--
DISTRICT 3 TOTAL	2,957	835	2,122	95	539	1,254	334
DISTRICT 4 TOTAL	232	121	111	13	23	125	11
DISTRICT 5 TOTAL	1,004	310	694	50	244	412	403
TOTAL U.S.	6,456	1,992	4,464	219	944	2,803	920
TOTAL U.S. Weeks Ended:							
APR. 11, 1986	6,338	1,860	4,478	176	993	2,796	966
APR. 19, 1985	6,467	2,318	4,149	245	916	2,474	930
DISTRICTS 1–4 Weeks Ended:							
APR. 18, 1986	5,452	1,682	3,770	169	700	2,391	517
APR. 11, 1986	5,440	1,593	3,847	136	742	2,441	581
APR. 19, 1985	5,440	2,024	3,416	192	695	2,097	487

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 18, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,125	1,660	3,464	1	171	635	4,077	673	--
Central Atlantic	26,838	7,251	15,328	4,259	471	4,827	17,121	11,080	11,725
Lower Atlantic	28,464	9,607	18,490	367	709	4,763	11,291	3,331	451
DISTRICT 1 TOTAL	60,427	18,518	37,282	4,627	1,351	10,225	32,489	15,084	12,176
DISTRICT 2 TOTAL	61,123*	21,674*	32,289*	7,160	1,009	9,140	28,822	3,115	14,797
DISTRICT 3 TOTAL	54,031	14,243	26,241	13,547	1,955	12,876	21,761	10,086	49,791
DISTRICT 4 TOTAL	7,396	2,748	2,447	2,201	393	866	2,583	409	2,286
DISTRICT 5 TOTAL	26,669	7,652	12,104	6,913	1,626	6,563*	9,744	8,728	25,295*
TOTAL U.S.	209,646	64,835	110,363	34,448	6,334	39,670	95,399	37,422	104,345
TOTAL U.S.									
Weeks Ended:									
APR. 11, 1986	214,116*	68,327*	111,446*	34,343	6,014	38,809*	96,060	38,053	101,951*
APR. 19, 1985	215,832	78,987	103,421	33,424	6,574	35,116	97,540	44,816	111,699
DISTRICTS 1–4									
Weeks Ended:									
APR. 18, 1986	182,977	57,183	98,259	27,535	4,708	33,107	85,655	28,694	79,050
APR. 11, 1986	187,548*	60,420*	99,773*	27,355	4,407	33,048	86,046	29,126	76,820
APR. 19, 1985	188,532	70,052	92,222	26,258	5,066	28,890	88,034	34,796	84,734

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 18, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 18, 1986	5,808.5	5,812.0	3,178	561	258,480
APR. 11, 1986	5,808.5	--	3,846	397	256,467
APR. 4, 1986	5,807.5	--	3,090	452	257,045
MAR. 28, 1986	5,807.5	--	3,232	603	255,807
DISTRICT 5 TOTAL					
APR. 18, 1986	2,992.1	2,957.0	15	15	81,550 #
APR. 11, 1986	2,992.1	--	307	30	84,855*
APR. 4, 1986	3,013.7	--	162	25	81,365
MAR. 28, 1986	3,013.7	--	287	40	86,813
#INCLUDES 27,382 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 18, 1986	8,800.6	8,769.0	3,193	576	340,030 #
APR. 11, 1986	8,800.6	--	4,153	427	341,322*
APR. 4, 1986	8,821.2	--	3,252	477	338,410
MAR. 28, 1986	8,821.2	--	3,519	643	342,620
APR. 19, 1985	8,959.0 a/	--	3,409	561	332,603

a/ DOE actual for April 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 18, 1986	14,854	73,441	157,441	12,744	258,480	81,550 #	340,030 #
APR. 11, 1986	14,011	73,624	155,553	13,279	256,467	84,855*	341,322*
APR. 19, 1985	15,855	71,164	145,739	14,127	246,885	85,718	332,603

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	132	--	132	--	--	--	--	39	7	--	--	178
Central Atlantic	18	16	2	10	--	23	84	169	20	--	65	389
Lower Atlantic	--	--	--	--	--	8	--	77	--	--	--	85
DISTRICT 1 TOTAL												
APR. 18, 1986	150	16	134	10	--	31	84	285	27	--	65	652
APR. 11, 1986	311	8	303	37	--	--	150	803	22	--	160	1,483
APR. 4, 1986	259	3	256	30	--	18	191	542	51	32	80	1,203
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
DISTRICTS 2-4 TOTAL												
APR. 18, 1986	11	--	11	4	--	--	--	--	96	213	133	457
APR. 11, 1986	7	--	7	9	--	--	3	5	64	117	401	606
APR. 4, 1986	7	--	7	7	--	--	9	39	193	55	223	533
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
DISTRICT 5 TOTAL												
APR. 18, 1986	22	8	14	3	--	6	5	4	6	--	18	64
APR. 11, 1986	53	12	41	14	--	7	7	13	5	--	55	154
APR. 4, 1986	66	2	64	11	--	7	7	13	13	3	33	153
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
TOTAL U.S.	183	24	159	17	--	37	89	289	129	213	216	1,173
TOTAL U.S. Weeks Ended:												
APR. 11, 1986	371	20	351	60	--	7	160	821	91	117	616	2,243
APR. 4, 1986	332	5	327	48	--	25	207	594	257	90	336	1,889
MAR. 28, 1986	310	5	305	58	--	8	136	560	213	74	358	1,717
APR. 19, 1985	287	93	194	N/A	--	--	391	181	133	319	79	1,390

---

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

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Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 18, 1986

REVISIONS

04/11/86	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	62,654
			TOTAL U.S.	214,116
			DISTRICTS 1-4	187,548
		LEADED MGAS	DISTRICT 2 TOTAL	22,740
			TOTAL U.S.	68,327
			DISTRICTS 1-4	60,420
		UNLEADED MGAS	DISTRICT 2 TOTAL	33,273
			TOTAL U.S.	111,446
			DISTRICTS 1-4	99,773
		KEROSINE JET	DISTRICT 5 TOTAL	5,761
			TOTAL U.S.	38,809
		UNFINISHED OILS	DISTRICT 5 TOTAL	25,131
			TOTAL U.S.	101,951
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	84,855
			TOTAL U.S.	341,322
	PAGE 4 B	TOTAL	PAD DISTRICT 5	84,855
			TOTAL U.S.	341,322

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** April 25, 1986 **NO.** 17

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/25/86	Last Week Ending: 04/18/86	Last Year Week Ending: 04/26/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,775	12,883	11,898	-108	877
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	82.4	83.1	76.7		
Motor Gasoline					
Total motor gasoline production	6,640	6,541	6,502	99	138
Finished leaded motor gasoline production	2,016	1,992	2,337	24	-321
Finished unleaded motor gasoline production	4,624	4,549	4,165	75	459
Total motor gasoline stocks	208,789	209,544	213,662	-755	-4,873
Finished leaded motor gasoline stocks	65,695	64,835	78,743	860	-13,048
Finished unleaded motor gasoline stocks	109,574	110,494	101,490	-920	8,084
Distillate Fuel Oil					
Distillate fuel oil production	2,732	2,819	2,442	-87	290
Distillate fuel oil stocks	97,265	95,591	96,301	1,674	964
Residual Fuel Oil					
Residual fuel oil production	860	920	1,008	-60	-148
Residual fuel oil stocks	37,595	37,555	46,031	40	-8,436
Imports					
Crude oil imports	3,559	3,193	3,614	366	-55
Product imports	1,411	1,173	1,714	238	-303
Crude Oil Stocks					
Crude oil stocks	332,286	340,149	342,075	-7,863	-9,789

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended April 25, 1986 NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,217	956	966	1,336	72.3
Appal. No. 1	108	103	103	109	94.5
DISTRICT 1 TOTAL	1,325	1,059	1,069	1,445	74.0
Appal. No. 2	73	64	64	66	97.0
Ind., Ill., Ky.	1,881	1,725	1,739	2,207	78.8
Minn., Wis., Daks.	310	293	293	317	92.4
Okla., Kans., Mo.	655	600	601	726	82.8
DISTRICT 2 TOTAL	2,919	2,682	2,697	3,316	81.3
Inland Texas	619	476	484	551	87.8
Texas Gulf Coast	3,586	3,079	3,269	3,690	88.6
La. Gulf Coast	2,393*	2,177	2,184*	2,607	83.8*
N. La. and Ark.	166	155	157	248	63.3
New Mexico	63	59	61	68	89.7
DISTRICT 3 TOTAL	6,827*	5,946	6,155*	7,164	85.9*
DISTRICT 4 TOTAL	467	453	456	552	82.6
DISTRICT 5 TOTAL	2,436*	2,398*	2,398*	3,034	79.0*
TOTAL U.S.	13,974	12,538	12,775	15,511	82.4
TOTAL U.S. Weeks Ended:					
APR. 18, 1986	13,869*	12,641*	12,883*	15,511	83.1
APR. 26, 1985	12,903	11,692	11,898	15,514	76.7
DISTRICTS 1–4 Weeks Ended:					
APR. 25, 1986	11,538	10,140	10,377	12,477	83.2
APR. 18, 1986	11,434*	10,252	10,494*	12,477	84.1*
APR. 26, 1985	10,469	9,428	9,631	12,502	77.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 25, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	625	110	515	18	38	273	108
Appal. No. 1	46	15	31	--	--	34	5
DISTRICT 1 TOTAL	671	125	546	18	38	307	113
Appal. No. 2	43	15	28	--	1	13	3
Ind., Ill., Ky.	1,004	255	749	11	125	375	46
Minn., Wis., Daks.	163	22	141	3	15	76	6
Okla., Kans., Mo.	325	182	143	2	23	178	9
DISTRICT 2 TOTAL	1,535	474	1,061	16	164	642	64
Inland Texas	300	120	180	37	32	105	24
Texas Gulf Coast	1,600	551	1,049	36	270	641	153
La. Gulf Coast	1,157	261	896	26	256	452	121
N. La. and Ark.	44	13	31	3	--	39	8
New Mexico	37	17	20	11	6	14	--
DISTRICT 3 TOTAL	3,138	962	2,176	113	564	1,251	306
DISTRICT 4 TOTAL	235	108	127	12	31	124	12
DISTRICT 5 TOTAL	1,061*	347	714*	54	223	408*	365
TOTAL U.S.	6,640	2,016	4,624	213	1,020	2,732	860
TOTAL U.S. Weeks Ended:							
APR. 18, 1986	6,541*	1,992	4,549*	219	944	2,819*	920
APR. 26, 1985	6,502	2,337	4,165	234	901	2,442	1,008
DISTRICTS 1–4 Weeks Ended:							
APR. 25, 1986	5,579	1,669	3,910	159	797	2,324	495
APR. 18, 1986	5,452	1,682	3,770	169	700	2,391	517
APR. 26, 1985	5,411	1,961	3,450	185	634	2,097	611

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,516	1,590	2,925	1	146	557	3,963	709	--
Central Atlantic	25,372	7,356	14,309	3,707	583	5,051	17,044*	10,788	11,280
Lower Atlantic	29,650	9,915	19,304	431	665	4,572	11,062	3,111	488
DISTRICT 1 TOTAL	59,538	18,861	36,538	4,139	1,394	10,180	32,069*	14,608	11,768
DISTRICT 2 TOTAL	60,335	21,705	31,283	7,347	880	9,311	28,753	3,333	15,286
DISTRICT 3 TOTAL	54,897	14,288	27,127	13,482	1,973	14,636	24,052*	10,014	50,510*
DISTRICT 4 TOTAL	7,226	2,770	2,407	2,049	349	858	2,652	383	2,683
DISTRICT 5 TOTAL	26,793*	8,071	12,219*	6,503*	1,637	6,343	9,739*	9,257*	25,503*
TOTAL U.S.	208,789	65,695	109,574	33,520	6,233	41,328	97,265	37,595	105,750
TOTAL U.S.									
Weeks Ended:									
APR. 18, 1986	209,544*	64,835	110,494*	34,215*	6,334	39,670	95,591*	37,555*	104,227*
APR. 26, 1985	213,662	78,743	101,490	33,429	6,459	35,289	96,301	46,031	112,454
DISTRICTS 1–4									
Weeks Ended:									
APR. 25, 1986	181,996	57,624	97,355	27,017	4,596	34,985	87,526	28,338	80,247
APR. 18, 1986	182,977	57,183	98,259	27,535	4,708	33,107	85,995*	28,694	79,150*
APR. 26, 1985	185,880	69,939	89,620	26,321	5,044	29,163	86,500	35,711	86,123

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
	API Monthly	Latest Dept. of Energy Dec. 1985	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 25, 1986	5,808.5	5,951.0	3,274	625	253,959
APR. 18, 1986	5,808.5	--	3,178	561	258,357*
APR. 11, 1986	5,808.5	--	3,846	397	256,467
APR. 4, 1986	5,807.5	--	3,090	452	257,045
DISTRICT 5 TOTAL					
APR. 25, 1986	2,992.1	3,045.0	285	46	78,327 ‡
APR. 18, 1986	2,992.1	--	15	15	81,792*
APR. 11, 1986	2,992.1	--	307	30	84,855
APR. 4, 1986	3,013.7	--	162	25	81,365
‡INCLUDES 25,469 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 25, 1986	8,800.6	8,996.0	3,559	671	332,286 ‡
APR. 18, 1986	8,800.6	--	3,193	576	340,149*
APR. 11, 1986	8,800.6	--	4,153	427	341,322
APR. 4, 1986	8,821.2	--	3,252	477	338,410
APR. 26, 1985	8,959.0 a/	--	3,614	358	342,075

a/ DOE actual for April 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 25, 1986	16,619	72,936	151,753	12,651	253,959	78,327 ‡	332,286 ‡
APR. 18, 1986	14,854	73,441	157,318*	12,744	258,357*	81,792*	340,149*
APR. 26, 1985	17,132	70,350	151,279	14,022	252,783	89,292	342,075

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 25, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	64	6	--	--	70
Central Atlantic	75	9	66	46	--	5	89	195	16	25	122	573
Lower Atlantic	50	--	50	--	--	--	--	134	--	--	--	184
DISTRICT 1 TOTAL												
APR. 25, 1986	125	9	116	46	--	5	89	393	22	25	122	827
APR. 18, 1986	150	16	134	10	--	31	84	285	27	--	65	652
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APR. 4, 1986	7	--	7	7	--	--	9	39	193	55	223	533
DISTRICT 5 TOTAL												
APR. 25, 1986	13	6	7	16	--	7	5	8	8	--	--	57
APR. 18, 1986	22	8	14	3	--	6	5	4	6	--	18	64
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APR. 4, 1986	66	2	64	11	--	7	7	13	13	3	33	153
TOTAL U.S.	141	15	126	76	92	12	97	443	135	116	299	1,411
TOTAL U.S. Weeks Ended:												
APR. 18, 1986	183	24	159	17	--	37	89	289	129	213	216	1,173
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[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

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API STATISTICAL BULLETIN
WEEK ENDED: APR. 25, 1986

REVISIONS

04/18/86	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,264
			DISTRICT 3 TOTAL	6,716
			DISTRICT 5 TOTAL	2,435
			TOTAL U.S.	13,869
			DISTRICTS 1-4	11,434
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,389
			TOTAL U.S.	12,641
		INPUT TO CRUDE OIL	LA. GULF COAST	2,155
			DISTRICT 3 TOTAL	6,169
			DISTRICT 5 TOTAL	2,389
			TOTAL U.S.	12,883
			DISTRICTS 1-4	10,494
		% OPERABLE	LA. GULF COAST	82.7
			DISTRICT 3 TOTAL	86.1
			DISTRICT 5 TOTAL	78.7
			DISTRICTS 1-4	84.1
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,089
			TOTAL U.S.	6,541
		UNLEADED MGAS	DISTRICT 5 TOTAL	779
			TOTAL U.S.	4,549
		DISTILLATE FUEL	DISTRICT 5 TOTAL	428
			TOTAL U.S.	2,819
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	26,567
			TOTAL U.S.	209,544
		UNLEADED MGAS	DISTRICT 5 TOTAL	12,235
			TOTAL U.S.	110,494
		BLENDING COMPS	DISTRICT 5 TOTAL	6,680
			TOTAL U.S.	34,215
		DISTILLATE FUEL	CENTRAL ATLANTIC	17,329
			DISTRICT 1 TOTAL	32,697
			DISTRICT 3 TOTAL	21,893
			DISTRICT 5 TOTAL	9,596
			TOTAL U.S.	95,591
			DISTRICTS 1-4	85,995
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,861
			TOTAL U.S.	37,555
		UNFINISHED OILS	DISTRICT 3 TOTAL	49,891
			DISTRICT 5 TOTAL	25,077
			TOTAL U.S.	104,227
			DISTRICTS 1-4	79,150
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,357
			DISTRICT 5 TOTAL	81,792

API STATISTICAL BULLETIN
WEEK ENDED: APR. 25, 1986

REVISIONS

	TOTAL U.S.	340,149
PAGE 4 B TOTAL	PAD DISTRICT 3	157,318
	TOTAL PAD DISTRICTS 1-4	258,357
	PAD DISTRICT 5	81,792
	TOTAL U.S.	340,149